



Sign Up with the Oilfield News Online



www.oilfieldnews.ca

www.wilsonimmigration.com  
 What Immigration, Naturalization & Citizenship  
 Your gateway to a new life.  
 660 Rocky Mountain Plaza, 615 Macleod Trail SE, Calgary AB  
 Phone: 403.264.2923 / Fax: 403.268.5182  
 403.268.7143  
 Toll Free: 1-888-657-8255  
 Ann Wilson, CHRP, ICCRC R421415  
 (Formerly Citizenship Judge)  
 ann@wilsonimmigration.com

Published By: NEWS COMMUNICATIONS since 1977

Wednesday Aug 3rd, 2016

### KEYSTONE'S DEATH MEANS RECORD OIL REVIVAL FOR CANADIAN RAILWAYS

Keystone was the great hope for opening U.S. markets further to Canadian crude. Now that it's dead, the railways are going to make not just a comeback, but transport more oil than ever before. The Keystone XL pipeline was set to carry heavy Canadian crude south from Hardisty, Alberta's oil hub, before being blocked by President Barack Obama last November, largely on environmental grounds. In a sign of what's coming, exports by train rose 23 per cent in April, the biggest year-on-year jump since September 2014, according to Canada's National Energy Board. That's just the beginning. Next year, with about a half dozen new projects and expansions in the oil sands, rail exports could double by the third quarter to a record, said Eric Peterson, research chief at Denver-based ARB Midstream LLC, an oil transport investor. That's good news for USD Group LLC, Imperial Energy Corp. and Cenovus Energy Inc., all of which invested in new rail terminals or plan on expanding older ones this year. "That production has to find an alternative source of take-away and that's where rail comes in," said Brad Sanders, chief commercial officer of USD Group, which plans to double capacity at its Hardisty terminal within 12 months to four trains a day, each of which could carry 65,000 barrels. "We expect from this point on that activity to grow." The capacity of existing pipelines is 4 million barrels a day, opening an opportunity for rail carriers. Crude output is expected to rise about 5 per cent to more than 4 million barrels a day in 2017, according to the Canadian Association of Petroleum Producers. Keystone XL would have augmented pipeline capacity by 830,000 barrels a day, an addition of more than 20 per cent.

"We are going to have to see some pretty significant volumes move by rail," Peterson of ARB Midstream said by phone. "Every new incremental barrel of production that comes out of Canada will have to go by rail" once the pipelines are full, he said.

After two years of declines, rail transport rose to 109,000 barrels a

day in April, a number that Peterson says will double by next year and could reach 450,000 by 2018.

Opposition to shipping crude by rail has grown since accidents like the Lac Megantic disaster in Quebec where an unattended freight train carrying Bakken oil derailed and exploded in July 2013, killing 47 and destroying half of the town's center. Recent incidents include a train crash and fire in Mosier, Oregon, on June 3 and a derailment in Watertown, Wisconsin, in November. "It's amazing that we got away so lucky," said Sarah Zarling, a 34-year-old stay-at-home mom, referring to the 500 gallons of oil spilled and no fatalities on Nov. 8 in Watertown. "I've seen more and more oil cars coming through town. We're supposed to be moving away from fossil fuels, not using more."

Canadian oil production will fall to an average of 3.82 million barrels a day this year from 3.85 million in 2015, according to a report last month from the producers association. The drop is due in part to the wildfires that shut in more than a million barrels a day of oil-sands output in May and declining production of conventional oil from wells. Next year will be different. New oil-sands expansions that began prior to crude's slide in 2014 are being completed with no new pipelines planned until at least 2019, when Enbridge Inc. is scheduled to boost the capacity of a line running between Edmonton, Alberta, and Superior, Wisconsin. Rising demand for rail shipments would benefit companies that invested in loading facilities. In 2015, Imperial Energy started a 210,000-barrel-a-day terminal which is 50 per cent owned by Kinder Morgan Inc. Cenovus bought a central Alberta rail terminal from Canexus Corp. for \$75-million (\$58-million U.S.) last year.

The terminal "gives us additional flexibility to get our crude to niche markets and to have that flexibility in times of pipeline constraint," Brett Harris, a Cenovus spokesman, said in an interview. "We got it for an exceptional good price." A single train of about 100 cars can carry crude to the refining center of the U.S. Gulf Coast from Canada for as little as \$14 a barrel, down from more than \$18 a barrel two years ago, Peterson

said. Transporting heavy crude from Edmonton to Texas on Enbridge's pipelines costs between \$6.99 and \$9.12 a barrel depending on volumes and whether the shipper has a long-term commitment to use the lines, according to the company. "Once

the production exceeds the ability for local refineries and pipelines to take it, you are going to have a very physical need for crude by rail," Peterson said. "Once that happens, the differential should or will be to the point where it justifies crude by rail."

**GP Wind and Solar Products Ltd.**  
**CALL: 780-518-3181**

**NEW LOCATION: CORNER OF HWY 43 & RR 133**

**The Off Grid Wind & Solar Specialists**

**2015 Pipestone Creek RV Park Solar Tracking Field**  
 Located South of Wembley Alberta  
 For the County of Grande Prairie #1  
 Supplied and Installed By:  
 GP Wind and Solar Products Ltd.

\*\*\*SUMMER HOURS MON-FRI 12-6PM\*\*\*  
 \*\*\* WINTER HOURS MON-FRI 12-4PM\*\*\*

**Off Grid Wind and Solar Packages**  
 \* Solar Fields and Grid Tie  
 \* Dual Axis Solar Tracking  
 \* Manufactured in Demmitt, AB.

**WWW.GPWINDANDSOLAR.COM**





[www.canadiangeohazards.com](http://www.canadiangeohazards.com)

Providing geological support to the drilling departments of oil companies worldwide.



- Expertise in:**
- \* H2S Studies & Presubmission Reports
  - \* Geological Operations
  - \* Drilling Hazard Analysis

Office: 403.366.9176 Cell: 403.461.3480  
Email: [icooke@canadiangeohazards.com](mailto:icooke@canadiangeohazards.com)

### SASKATCHEWAN INDIGENOUS LEADERS WORK TO BE PART OF OIL SPILL RESPONSE

A true dialogue between Saskatchewan's indigenous leaders and Husky Energy on the response to a recent oil spill has begun after the two sides met Thursday, according to the Federation of Sovereign Indigenous Nations (FSIN). FSIN Chief Bobby Cameron recently called for full participation in the response to an oil spill last week

near Maidstone, Sask. Between 200- and 250-thousand liters of blended crude oil made its way into the North Saskatchewan River and is being cleaned up. Cameron and other indigenous leaders met with politicians and Husky Energy representatives Thursday in North Battleford. The goal of the almost four-hour long meeting was "to begin that dialogue, to begin to have full respect, full inclusion and full communication," according to Cameron. "Our inherent and treaty rights, which include lands and

waters, is a huge component in our survival off the land, our way of life off the land," Cameron said after the meeting, which was closed to reporters. "We look at the lands and waters as our supermarket, our grocery store," he added. Sweetgrass First Nation Chief Lori Whitecalf said the meeting was a "door open for us to fully engage as true partners with... all levels of government and industry," however expressed frustration that no elected officials from the Saskatchewan Party's government attended. "We

need to be recognized, we have a lot of capacity now," Whitecalf said after the meeting. "We have a huge source of labour, we have partnerships with companies, we have companies that are owned by First Nations within the area."

Saskatchewan Premier Brad Wall was invited to the meeting, but was "unable to attend," according to a government spokesperson. "We did have a representative of Water Security Agency attend," said the spokesperson in a statement. "Both ministers [Jim] Reiter and [Herb] Cox

# DULY NOTED

- \*Custom Embroidery
- \*Vehicle Decals
- \*Stickers
- \*T-shirt Heat Press
- \*Sport Apparel
- \*All Types of Signs
- \*Truck Magnets
- \*Banners
- \*Safety & Work Wear
- \*Business Cards



PH: 780-689-5822 FX: 780-689-5833

5605 Railway Ave. Boyle, AB

[dulynoted@xplornet.ca](mailto:dulynoted@xplornet.ca)



## Mechanics That You Can Trust

\* Electrical/Mechanical \* Monthly Treatment

[www.k2truck.com](http://www.k2truck.com)



Open Hours:

Monday - Friday

8am to 5pm \* Closed on Holidays



780-532-3262

Building B 12002 106 Ave

Grande Prairie, AB T8V 8B4



Winch Tractors  
Small Bed  
Tri-Axle Lowboy  
Tank Cradle  
Pilot Trucks

BOX 243, Coleville, SK S0L 0K0  
Phone (306) 463-8569 \* Fax (306) 965-2743



have been in touch with First Nations leadership since last Saturday and throughout this week, and there will be continuing and ongoing conversations throughout this response." However, Saskatchewan New Democratic Party Interim Leader Trent Wotherspoon said the premier was wrong to not show up. "It's beyond disappointing that the premier of Saskatchewan and his cabinet didn't have the integrity to show up at a meeting with leaders here in this province," said Wotherspoon, who attended the meeting. Another absent figure was Husky Energy CEO Asim Ghosh, who was also invited by the FSIN. "If you want to make things right, you meet with our First Nations leadership, you meet with our people, face to face," Cameron said. In an email, a Husky Energy spokesperson said Ghosh had spoken by teleconference the day earlier with FSIN leaders and "assured them we would work together to address their concerns." Despite the absences, Cameron said steps forward were taken Thursday. The group voted to send two representatives to the command centre that is handling the response to the spill. "We're thankful for that," Cameron said. "A little bit of progress, but there's still a lot more work to get done."

### HUSKY CLARIFIES TIMELINE OF NORTH SASKATCHEWAN RIVER OIL SPILL DISCOVERY

Incident report shows  
Husky Energy discovered  
problems on Wednesday night

Husky Energy issued a release on  
Tuesday afternoon as a "clarification"  
of the timeline surrounding the leak

of 200-250 cubic meters of oil into  
the North Saskatchewan River.

Earlier in the day, the provincial government released a report on the incident that Husky had filed with the Ministry of Economy. That report said the company discovered a "pipeline release" or oil leak on the edge of the river last Wednesday night. That was about 14 hours before it notified the government and shut off the flow. The incident report says that on July 20 at 8 p.m. CST "a pipeline release was discovered on the south shore of the North Saskatchewan River." However, the company now says that report was incorrect; that Husky didn't know at that time that there had definitely been a "pipeline release." In an email, Husky communications official Mel Duval confirmed that the report submitted to government was incorrect. Husky now says "at approximately 8 p.m. the pipeline monitoring system indicated pressure anomalies as several segments of the pipeline system were being returned to service. This is common during startup operations." It said as a result of those anomalies the company analyzed the data and sent a crew to have a look at the area but it "did not identify a leak." In addition, the company said that early Thursday morning it conducted an aerial surveillance of the area.

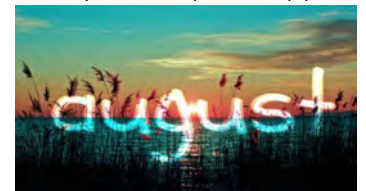
Early Tuesday, Al Pate, who's heading up Husky's response to the spill initially, told media the pipeline wasn't shut off until Thursday morning around 10 a.m. "The crews were on site shutting in the pipeline Thursday morning," said Pate. That's also when Husky notified the provincial government of

the spill. However Husky is updating that information as well. It now says "we decided as a further precaution to start safe shut down procedures at about 6 a.m." When asked about the confusion and unanswered questions related to the timeline Pate said, "There will be a very full and comprehensive investigation that will deal with timing and those issues, but right now we're focused on the response." When asked about the spill last Friday, Ministry of Environment spokesperson Wes Kotyk praised Husky for how cooperative it had been. Kotyk told reporters the province had been notified as soon as the spill was detected. "The company responsible, Husky Energy, has been very cooperative and as soon as they were aware of the incident they notified us," Kotyk said. "And they are working cooperatively to address any of the requirements that we've been having them do to address the situation."

The province said that Husky informed the ministry at the time they were able to confirm that a leak had occurred. "The company is not obligated to inform the ministry of initial monitoring, or fluctuations in its line— only when it has actually confirmed the leak," a spokesperson for the ministry said in an email. Pate told reporters he stands by the company's estimate that 200-250 cubic meters of oil were spilled. "You know the key part here is we have very high confidence in the volume of spill. So we've got a sophisticated system that's commonly used throughout industry." The deputy minister for the Ministry of Economy, which regulates pipelines, said Husky

has an emergency response plan in place, filed with the government. But Laurie Pushor doesn't know if it was followed. "We want to do a complete and thorough review just so that we can understand what all their procedures and policies were, how their response related to that and of course what specifically happened in this instance," said Pushor. He explained that most emergency response plans require the company to take immediate action.

"And proper notifications are a normal first step in those responses. So you want to deploy people to the scene and at the same time you want to be alerting all of the appropriate officials that should be alerted," Pushor said. "Part of what a review needs to do is clarify exactly what was known when and how people responded and who was alerted when and so on." He said once that review is complete the government will be transparent about the results and he promised it will release Husky's emergency response plan. Pushor said Husky inspected this pipeline as recently as 2015. He said the company has an ongoing spot-check regime, monitoring the surface and the pipe itself. He also pointed out that the province does inspections of its own. However he couldn't say how many inspectors the ministry employs and he didn't know when or if provincial officials had inspected this particular pipeline.



## SCS SAFETY COORDINATION SERVICES

Safety Compliance Health Environmental Learning Leaders

Working safely may get old, but so do those who practice it. Because life and limb are on the line, we have assembled the best safety training instructors anywhere.

[www.safetycoordination.com](http://www.safetycoordination.com)

On-site & On-location Training  
7 Days A Week

**780.485.3585**

7633 50 St, 2nd Flr.  
Edmonton AB  
T6B 2W9

[www.leducsaafety.com](http://www.leducsaafety.com) 1903 - 4th Street, Nisku AB

**P: 780.955.3300 \* F: 780.955.7651 \* T: 1.800.668.4299**

- \* First Aid
- \* TDG
- \* H2S Alive
- \* Ground Disturbance
- \* Confined Space Entry/Rescue

*Keeping You Safe*





1391-100th Street  
 North Battleford, SK S9A 0V9  
 Fax: 306-445-3513  
 Email: remax.nb@sasktel.net  
**www.remaxbattlefords.com**  
**Office: 306-446-8800**



# Of the Battlefords

Turtle Lake & Brightsand Lake, SK Properties



**TURTLE LAKE**  
 200 Walann Way Golden Sands  
**\$699,600**  
 1,824 sq. ft. cabin  
 5 BD, 2 BA  
 Year round waterfront  
 Double detached garage  
 MLS © 539644



**TURTLE LAKE**  
 8 Lakeshore Drive Moonlight Bay  
**\$336,500**  
 1,815 sq. ft. cabin  
 4 BD, 2 BA  
 Year round cabin  
 Single detached garage  
 MLS © 562723



**TURTLE LAKE**  
 808 Lakeshore Drive  
**\$215,000**  
 Year round 2 BDRMS Cabin  
 768 sq ft cabin  
 Very large 73 x 103 fenced lot  
 32x805 ft deck, 10x10  
 MLS©571194



**Turtle Lake POWM BEACH**  
 500 Spruce Road  
**\$275,000**  
 1,400 sq ft cabin  
 120 x 138 ft double lot  
 9x24 room at the back of the cabin  
 12x20 garage in the back yard  
 MLS©572654



**TURTLE LAKE**  
 #4 Waino's Kivimaa  
 Moonlight Bay Road  
**\$339,000**  
 3 BDRMS Year round cabin  
 1,152 sq ft  
 Total lot size of 65.6 x 84  
 Many upgrades  
 Back yard is fenced  
 Comes with appliances  
 MLS©573353



**Evergreen Beach (Bright Sand)**  
 1001 - 1003 Trelayne Place  
**\$275,000**  
 984 sq. ft. cabin  
 3 BD, 1 BA  
 Year round cabin  
 Double detached garage.  
 MLS© 562772

**Turtle Lake**  
 (Turtle Lake Lodge Cres)  
 34 Mathews  
**\$325,000**  
 1,123 sq. ft. cabin  
 3 BD, 1 BA  
 Year round cabin  
 Comes with appliances  
 MLS © 564384



**Turtle Lake**  
 611 Chickadee-Horseshoe Bay Street  
**\$165,000**  
 3 BDRMS Cabin  
 876 sq. ft.  
 Double 131x153 ft. leased lot  
 Completely Fenced  
 MLS© 576060



**Sunset View**  
 34 Utik Lane  
**\$195,000**  
 672 sq ft cabin  
 3 min walk to public beach  
 60x100 ft. titled lot  
 2 BD, 3 BA  
 MLS© 569207



**Evergreen**  
 5 Mariana Place  
**\$329,500**  
 977 / 2 sq ft cabin  
 Year round home  
 3 BDRMS, gas fireplace,  
 Vaulted ceiling,  
 Patio door opening  
 Single detached garage  
 MLS© 575507



**TURTLE LAKE**  
 8 MacIntosh- Kivimaa  
 Moonlight Bay Street  
**\$235,000**  
 980 st ft year round home  
 3 bdrms, 1 bath  
 Nat gas for the fireplace  
 BQ hook up on the deck  
 Short walk to the beach  
 c/w appliances and furniture  
 MLS© 578925



**Turtle Lake Lot 1**  
 Sunshine Kivimaa  
 Moonlight Bay Place  
**\$130,000**  
 65 x 130 ft bare lot  
 Corner of Sunshine Place  
 &  
 Lake Shore Drice  
 MLS©564052

**RE/MAX OF THE BATTLEFORDS**  
 REALTY SPECIALISTS INC., BROKERAGE  
 INDEPENDENTLY OWNED AND OPERATED

**Wally Lorenz - Agent**  
 Tel: 306-843-3296  
 Cel: 306-843-7898  
 email: znerol.w@sasktel.net  
<http://wallylorenz.point2agent.com>

**RE/MAX OF THE BATTLEFORDS**  
 REALTY SPECIALISTS INC., BROKERAGE  
 INDEPENDENTLY OWNED AND OPERATED

**Dorothy Lehman - Agent**  
 Tel: 306-446-8800  
 Cel: 306-441-7782  
 Fax: 306-445-3513  
 email: jd.leh@sasktel.net

**RE/MAX OF THE BATTLEFORDS**  
 REALTY SPECIALISTS INC., BROKERAGE  
 INDEPENDENTLY OWNED AND OPERATED

**Kayla Petersen - Agent**  
 Tel: 306-446-8800  
 Cel: 306-481-5780  
 email: kmb@sasktel.net