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ENERPLUS ANNOUNCES CASH DIVIDEND FOR APRIL 2017

Enerplus Corporation ("Enerplus") (TSX: ERF) (NYSE: ERF) announces that a cash dividend in the amount of CDN$0.01 per share will be payable on April 13, 2017 to all shareholders of record at the close of business on March 29, 2017. The ex-dividend date for this payment is March 27, 2017.

The CDN$0.01 per share dividend is equivalent to approximately US$0.01 per share if converted using the current Canadian/US dollar exchange rate of 0.7508. The U.S. dollar equivalent dividend will be based upon the actual Canadian/US exchange rate applied on the payment date and will be net of any Canadian withholding taxes that may be applicable. Dividends paid by Enerplus are considered an "eligible dividend" for Canadian tax purposes. For U.S. income tax purposes, Enerplus' dividends are considered "qualified dividends".

For further information, including financial and operating results and our most recent corporate presentation, please visit our website at www.enerplus.com or phone 1-800-319-6462. Shareholders may, upon request, obtain a hard copy of Enerplus' complete audited financial statements free of charge.

About Us Enerplus Corporation is a responsible developer of high quality crude oil and natural gas assets in Canada and the United States committed to creating value for its shareholders through a disciplined capital investment strategy.

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Ian C. Dundas President & Chief Executive Officer Enerplus Corporation

RITCHIE BROS. SERVES UP TEXAS-SIZED RESULTS WITH US$75+ MILLION RECORD-BREAKING FORT WORTH AUCTION

As the dust settled after two action-packed days at Ritchie Bros.' Fort Worth auction site (March 15-16), the sales figures and turnout revealed the company's largest-ever Texas auction. More than 5,675 people registered to bid in person and online, purchasing 6,250+ equipment items and trucks for US$75+ million.

Approximately 45 percent (US$33+ million) of the equipment in the auction was sold to online bidders. U.S. buyers purchased US$69+ million of equipment (92 percent), including US$33+ million sold to Texas buyers (45 percent). International buyers purchased eight percent.

"We've started strong in Texas with a great Houston auction in February and now a record-breaker here in Fort Worth," said Dolan Aucoin, Sales Director, Ritchie Bros. "We had a packed house in Fort Worth this week, with very active bidding and solid pricing on the record-setting selection of equipment and trucks available. As a result, we set a new Texas record for gross auction proceeds, and were up 32 percent over the same auction last year. I'd like to offer a huge thank you to all the sellers and buyers who took part in this historic auction."

Ritchie Bros. sold equipment for a site record 690+ sellers, including 100+ hydraulic excavators, 600+ vocational trucks, 670+ trailers, and a large selection of oil & gas equipment.

Specific sales highlights:

Four 2011 Grove RT890E 90 ton 4x4x4 rough terrain cranes sold for a combined US$1.18 million

Five 1998 Caterpillar 583R pipelayers sold for a combined US$1.55 million

A 2008 American Augers DD440 portable directional drill sold for US$700,000

A 2012 Caterpillar 623H elevating motor scraper sold for US$390,000

A 2010 Caterpillar D8T dozer sold for US$310,000

COIRON AMARGO SUR ESTE - DRILLING OF VACA MUERTA OIL RESOURCE PLAY

Madalena Energy Inc. ("Madalena" or the "Company") (TSXV: MVN and OTCQX: MDLNF) is pleased to announce the commencement of the first horizontal multi-frac re-entry ("the Re-entry Program") in the Vaca Muerta shale formation at Coiron Amargo Sur Este ("CASE").

Madalena's partner, Pan American Energy LLC, Sucursal Argentina ("PAE") is the operator at CASE with a 55% working interest. Madalena and Gas y Petroleo del Neuquén, the provincial oil and gas company in the Province of Neuquén, hold 35% and 10% working interests, respectively.

PAE recently mobilized a drilling rig to the CAS.x-15(ST) location to re-enter the well and Madalena was advised that the Re-entry Program commenced today. The rig will drill horizontally for approximately 1,500 metres and will target the Vaca Muerta unconventional oil resource play at a vertical depth of approximately 3,200 metres. Subsequent to drilling, the drilling rig will be de-mobilized and preparations will commence to mobilize supplies, services and equipment to complete the well with approximately 19 stages of hydraulic fracs.

The total gross estimated cost of this Re-entry Program is $9.8 million, which includes the costs for drilling, completing and equipping the well.

Pursuant to the transactions previously described in the Company's January 11, 2017 and December 7, 2016 news releases, the 2017 work program at CASE is comprised of two well re-entries. Madalena will receive $5.6 million in carried capital costs through this work program.

About Madalena Energy

Madalena is an independent, Canadian headquartered, Argentina focused upstream oil and gas company with operations in four provinces of Argentina where it is focused on the delineation of unconventional resources in the Vaca Muerta shale, Lower Agrio shale and Loma Montosa oil plays. The Company is implementing horizontal drilling and completions technology to develop both its conventional and resource plays.

Madalena trades on the TSX Venture Exchange under the symbol MVN and on the OTCQX under the symbol MDLNF.

LONGI GREEN ENERGY TECHNOLOGY'S REVENUE NEARLY DOUBLED IN 2016

LONGi Green Energy Technology Co., Ltd.'s 2016 financial results show that the company posted RMB11.531 billion in revenue, an increase of 93.89% from last year, and net profit of RMB1.547 billion, a significant increase of 197.36% from 2015. Earnings per share stood at RMB 0.86, an increase of 177.42%. The weighted average return on net assets after deductions (WARA) was 21.15%, an increase of 9.18 percentage points, and the consolidated gross profit margin was 27.48%, an increase of 7.11 percentage points from the previous year.

LONGi's noticeable improvement in performance is due to the company's successful effort in breaking free from traditional business model of relying solely on solar wafer, and adding module business to drive revenue growth. Last year, solar module sales reached RMB5.7 billion, surpassing sales of silicon wafer (5.075 billion yuan), and became the company's revenue "cash cow." The module business gross margin of 27.2% is far higher than that of the solar cell and polycrystalline silicon businesses, and is closing in on the 28.16% margin for wafer business. The healthy profit margin led to the net profit of RMB1.547 billion for the year.

LONGi will continue capacity expansion for solar cell and module business. A few projects are well under way: 500MW solar cell and module fab in India, vertically integrated ingot/wafer/cell/module, facility in Kuching, Malaysia, including 500MW cell and module, and 2GW cell and module manufacturing lines in Taizhou. Meanwhile, in February of this year, leading research firm Bloomberg New Energy Finance, included LONGi Solar (formerly Lerri Solar) in its Tier 1 module supplier list.

LONGi Solar president Li Wenxue commented, "By the end of last year, our monocrystalline module production capacity had reached 5GW, and the target for the end of this year is 6.5GW. LONGi anticipates to deliver 4.5GW of solar cell and module this year. While we will continue to expand our customer base and increase revenue, LONGi strives to maintain reasonable profit margin that will enable us to grow healthy and consistently. We are committed to the continuous improvement of our products and the enhancement of our technology, as we rely on product performance and quality to attract new customers and add value to our business."

RENAISSANCE ANNOUNCES $10 MILLION BROKERED PRIVATE PLACEMENT FULLY COMMITTED WITH REDUCTION IN UNIT PRICE TO $0.25

Renaissance Oil Corp. (the "Company") (TSX-V: ROE) announces that, further to its March 8, 2017 news release with respect to the engagement of Haywood Securities Inc., as lead agent with Beacon Securities Limited and Canaccord Genuity Corp. (collectively, the "Agents") for a brokered private placement, the Company and the Agents have agreed to reduce the price per unit from C$0.30 to C$0.25 such that the offering is now up to 40,000,000 units at a price of C$0.25 per unit ("Units") for aggregate gross proceeds of up to C$10,000,000 (the "Offering"). The Agents have informed the Company that they have obtained commitments for the first C$10,000,000. The Offering is expected to close by March 29, 2017, as originally anticipated. The Agents have been granted an option (the "Agents' Option") to sell up to an additional 20,000,000 Units at the same price per Unit as the Offering, exercisable in whole or in part at any time up to April 12, 2017. The net proceeds of the Offering will be used to aid in the Company's ongoing efforts in securing oil and gas rights in Mexico, to fund capital expenditures and for general corporate purposes.

Each Unit will consist of one common share of the Company and one common share purchase warrant of the Company (a "Warrant"). Each Warrant will entitle the holder thereof to acquire one common share of the Company at an exercise price of C$0.50 from the date of issuance until July 31, 2019.

The Agents will receive a commission on the proceeds of the Offering.

The Offering is subject to certain conditions, including completion of formal documentation and receipt of regulatory approval, including the approval of the TSX Venture Exchange (the "TSXV"). Pursuant to Canadian securities laws, any securities issued in the Offering will be subject to a hold period of four months plus one day from the date of issuance.