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CNOOC SIGNS PSC WITH HUSKY

CNOOC Limited (the "Company", SEHK: 00883, NYSE: CEO, TSX: CNU) announced today that its parent company, China National Offshore Oil Corporation (CNOOC), has signed production sharing contract (PSC) with Husky Oil Operations (China) Limited (Husky) for Block 16/25 in the South China Sea.

Block 16/25 is located in the Pearl River Mouth Basin. The block covers a total area of 44 square kilometers with a water depth of 100 meters.

According to the terms of the PSC, Husky shall act as the operator during the exploration period and conduct exploration activities in the block mentioned above, in which all expenditures incurred will be borne by Husky. Once entering the development phase, CNOOC has the right to participate in up to 51% of the participating interest in any commercial discoveries of the block. After signing the above-mentioned PSC, except for those relating to CNOOC's administrative functions, CNOOC will assign all of its rights and obligations under PSC to CNOOC China Limited,

a subsidiary of CNOOC Limited. Notes to Editors: More information about the Company is available at <http://www.cnooc.com>.

This press release includes "forward-looking statements" within the meaning of the United States Private Securities Litigation Reform Act of 1995, including statements regarding expected future events, business prospectus or financial results. The words "expect", "anticipate", "continue", "estimate", "objective", "ongoing", "may", "will", "project", "should", "believe", "plans", "intends" and similar expressions are intended to identify such forward-looking statements. These statements are based on assumptions and analyses made by the Company in light of its experience and its perception of historical trends, current conditions and expected future developments, as well as other factors the Company believes are appropriate under the circumstances. However, whether actual results and developments will meet the expectations and predictions of the Company depends on a number of risks and uncertainties which could cause the actual results, performance and financial condition to differ materially from the Company's expectations, including but not limited

to those associated with fluctuations in crude oil and natural gas prices, the exploration or development activities, the capital expenditure requirements, the business strategy, whether the transactions entered into by the Group can complete on schedule pursuant to their terms and timetable or at all, the highly competitive nature of the oil and natural gas industries, the foreign operations, environmental liabilities and compliance requirements, and economic and political conditions in the People's Republic of China. For a description of these and other risks and uncertainties, please see the documents the Company files from time to time with the United States Securities and Exchange Commission, including the Annual Report on Form 20-F filed in April of the latest fiscal year.

Consequently, all of the forward-looking statements made in this press release are qualified by these cautionary statements. The Company cannot assure that the results or developments anticipated will be realised or, even if substantially realised, that they will have the expected effect on the Company, its business or operations.

JINKOSOLAR IS PROMOTING THE B20 POLICY PAPER AS CO-CHAIR OF THE B20 GERMAN ECRE

JinkoSolar Holding Co., Ltd. ("JinkoSolar" or the "Company"), a global leader in the Photovoltaic (PV) industry, today announced that after over six months of intensive meetings and discussions, the B20 Germany ECRE Taskforce Policy Paper has been developed. JinkoSolar, as co-chair of the B20 Germany ECRE (Energy, Climate and Resource Efficiency), and the world's largest PV module manufacturer, had been working with BASF, Continental, Enel S.p.A., Gamesa and other 8 world famous organizations and enterprises to promote the B20 Policy Paper.

The B20 German ECRE Taskforce has proposed three main recommendations and corresponding policy actions further presented to G20 to push policy related reform and promote global sustainable and balanced development. The B20 Summit 2017 will be held on May 2-3 in Berlin, Germany with the aim to find solutions for common global challenges. JinkoSolar will attend this conference on behalf of Chinese enterprises.

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Please find a summary of the B20 Germany ECRE Taskforce Policy Paper below.

Recommendation 1: Curtail Climate Change - The G20 should curtail climate change by implementing the Paris Agreement and developing consistent and robust carbon pricing.

Policy Action 1.1: Implement the Paris Agreement - The G20 governments should support the UNFCCC in developing an effective Paris rule book with close business participation, submit NDC with high and comparable ambition

levels, and develop transparent national long-term low GHG emission development strategies.

Policy Action 1.2: Drive Carbon Pricing - The G20 should establish an intergovernmental G20 Carbon Pricing Platform as a forum for strategic dialogue to create a basis for global GHG emissions pricing mechanisms, and to phase out inefficient fossil fuel subsidies, using its revenues to finance an energy transition that benefits everyone.

Recommendation 2: Foster the Global Energy Transition - The

G20 should accelerate the market readiness and deployment of low-carbon technologies through effective and predictable energy policies, a joint innovation agenda, and strengthened Energy Access Action Plans.

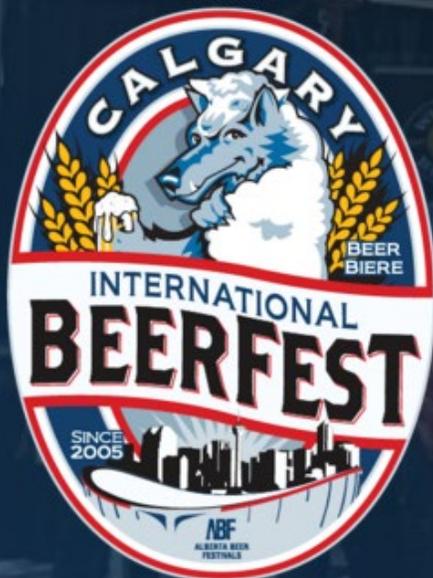
Policy Action 2.1: Develop Effective and Predictable Energy Policies - The G20 should promote effective and predictable policies for accelerated investments into low-carbon technologies by broadening the technology scope of the G20 Voluntary Action

Plan for Renewable Energy and developing an energy policy toolkit.

Policy Action 2.2: Accelerate Energy Innovation - The G20 should develop a G20 Energy Innovation Action Plan to accelerate the market readiness of innovative technologies, business models, and digital solutions that can contribute to large GHG emissions reductions within the next decades.

Policy Action 2.3: Enhance Energy Access - The G20 should strengthen the G20 Energy Access Action Plans by supporting the development of national, urban and rural action

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plans, and by mobilizing private sector participation in sustainable infrastructure development.

Recommendation 3: Advance Resource and Energy Efficiency - The G20 should advance resource and energy efficiency by establishing a Resource Efficiency Platform and translating the Voluntary Energy Efficiency Investment Principles into a policy toolkit.

Policy Action 3.1: Improve Resource Efficiency - The G20 should establish an intergovernmental G20 Resource Efficiency Platform as a forum for international collaboration with the goal of reducing the resource intensity of the world economy.

Policy Action 3.2: Accelerate Energy Efficiency - The G20 should accelerate the efforts within the G20 Energy Efficiency Leading Programme by translating the Voluntary Energy Efficiency Investment Principles into a policy toolkit.

SOURCE: Jinko Solar Holding Co., Ltd.

For further information: Mr. Sebastian Liu, Jinko Solar Holding Co., Ltd., +86-21-5183-3056, ir@jinkosolar.com

PEMBINA PIPELINE CORPORATION PROVIDES NATURAL GAS LIQUIDS VALUE CHAIN COMMERCIAL UPDATE

Pembina Pipeline Corporation ("Pembina" or "the Company") (TSX: PPL; NYSE: PBA) is pleased to provide an update on its natural gas liquids value chain strategy. This update includes progress on the Company's plans to develop a west coast liquefied petroleum gas ("LPG") export terminal (the "West Coast Terminal" or the "Project") as well as an update regarding activity in the Company's Gas Services business.

West Coast Terminal Update

The Company announced that it has signed a non-binding letter of intent ("LOI") with Prince Rupert Legacy Inc., (a wholly-owned subsidiary of the City of Prince Rupert) for the Company to develop a West Coast Terminal on Watson Island, lands wholly owned by Prince Rupert Legacy.

Under the LOI, Pembina has commenced site assessment and engagement with key stakeholders including aboriginal communities. Initial assessments of the site indicate it is ideal for the development of an export terminal with a capacity of approximately 20,000 barrels per day of LPG export with an associated capital cost ranging between \$125 million and \$175 million. Pembina expects a project timeline of two years from final

investment decision. The Project is subject to completion of design and engineering requirements, Pembina entering into appropriate definitive agreements, the receipt of necessary environmental and regulatory permits, and the approval of Pembina's Board of Directors.

"Watson Island has promising potential as an LPG export terminal location," said Stuart Taylor, Senior Vice President, NGL & Natural Gas Facilities. "In light of our plans to develop a world-scale polypropylene production facility, the smaller export facility we are contemplating for Watson Island – utilizing smaller ships and ensuring very competitive per-unit export facility costs – makes good sense for Pembina."

Located approximately 15 kilometres south of Prince Rupert, British Columbia, the Watson Island site has many positive attributes which make it an attractive candidate for Pembina's West Coast Terminal. The location features a sheltered berth, existing dock adequate for activities associated with LPG export, as well as well-established rail connections between Redwater, Alberta and Watson Island, while also offering efficient shipping routes to Asian, North, Central, and South American markets. In support of this Project, Pembina has already secured a long-term export permit.

The Company has been working towards the development of an LPG export terminal served by a national railway on the west coast of Canada for the past several years in anticipation of and response to the step change in LPG productive capability of the Western Canadian Sedimentary Basin. Pembina's objective with this Project is to provide growing Canadian LPG supply with access to diverse, international markets, while complementing Pembina's expanding integrated service offering for energy products derived from natural gas.

"Pembina is excited to advance its West Coast Propane export strategy," said Mr. Taylor. "This Project, in conjunction with Pembina's proposed integrated propylene and polypropylene production facilities, is evidence of our efforts to find new markets for western Canadian hydrocarbons which should benefit our producer customers, local communities, partners and shareholders."

Gas Services Activity

Pembina continues to work on engineering for several initiatives in the Duvernay area with the aim of expanding its asset base and increasing its level of customer service. The Company is advancing

engineering for its 100 million cubic feet per day Duvernay II facility, a replica of its Duvernay I facility, and has begun preliminary engineering for substantial liquids handling and stabilization at the Duvernay I facility site, as well as work to connect Pembina's facilities into alternative sales gas pipelines in response to customer demand in the area. The Duvernay I facility, along with the associated field hub, is expected to come into service on time and on budget in the fourth quarter of 2017.

Pembina is also currently expanding the Kakwa River Facility gathering and inlet facilities to accommodate incremental development along with increasing liquids handling capabilities for Seven Generations Energy. The Company does not expect this work to have a material impact on its 2017 capital budget.

"Our strategic position in the prolific, liquids-rich areas of the Alberta Montney and Duvernay continues to provide opportunities for us to expand our service offering for our customers," said Jaret Sprott, Pembina's Vice President, Gas Services. "We are very encouraged by the increasing level of activity in the areas of our existing and planned facilities."

About Pembina

Calgary-based Pembina Pipeline Corporation is a leading transportation and midstream service provider that has been serving North America's energy industry for over 60 years. Pembina owns and operates an integrated system of pipelines that transport various products derived from natural gas and hydrocarbon liquids produced primarily in western Canada. The Company also owns and operates gas gathering and processing facilities and an oil and natural gas liquids infrastructure and logistics business. Pembina's integrated assets and commercial operations along the majority of the hydrocarbon value chain allow it to offer a full spectrum of midstream and marketing services to the energy sector. Pembina is committed to working with its community and aboriginal neighbours, while providing value for investors in a safe, environmentally responsible manner. This balanced approach to operating ensures the trust Pembina builds among all of its stakeholders is sustainable over the long term. Pembina's common shares trade on the Toronto and New York stock exchanges under PPL and PBA, respectively. Pembina's preferred shares also trade on the Toronto stock exchange. For more information, visit www.pembina.com.

Forward-Looking Statements & Information

This document contains certain forward-looking statements and information (collectively, "forward-looking statements") that are based on Pembina's current expectations, estimates, projections and assumptions in light of its experience and its perception of historical trends. In some cases, forward-looking statements can be identified by terminology such as "expects", "will", "objective", "schedule", "potential" and similar expressions suggesting future events or future performance.

In particular, this document contains forward-looking statements, pertaining to, without limitation, the following: the anticipated timing of the site assessment and feasibility study; Pembina's corporate strategy, integration of assets and synergies with the Project; anticipated market supply and demand for propane; planning, expected business partners, growth opportunities and benefits from the Project.

The forward-looking statements are based on certain assumptions that Pembina has made in respect thereof as at the date of this news release regarding, among other things, that favourable growth parameters continue to exist in respect of current and future growth projects, oil and gas industry exploration and development activity levels and the geographic region of such activity; ongoing utilization and future expansion, development, growth and performance of Pembina's business and asset base; future demand for processing, fractionation and pipeline transportation services and new opportunities; prevailing commodity prices and exchange rates and the ability of Pembina to maintain current credit ratings; future operating costs; geotechnical and integrity costs; that any required commercial agreements can be reached; that all required corporate, regulatory and environmental approvals can be obtained on the necessary terms in a timely manner; that counterparties will comply with contracts in a timely manner; that there are no unforeseen material costs relating to the facilities which are not recoverable from customers; interest and tax rates; prevailing regulatory, tax and environmental laws and regulations; maintenance of operating margins; the amount of future liabilities relating to environmental incidents; and the availability of coverage under Pembina's insurance policies (including in respect of Pembina's business interruption insurance policy).

Although Pembina believes the expectations and material factors and assumptions reflected in these forward-looking statements are reasonable as of the date hereof, there can be no assurance that these expectations, factors and assumptions will prove to be correct. These forward-looking statements are not guarantees of future performance and are subject to a number of known and unknown risks and uncertainties including, but not limited to: the results of the feasibility study, the regulatory environment and the ability to obtain required regulatory, corporate, environmental approvals; the impact of competitive entities and pricing; labour and material shortages; strength and operations of the oil and natural gas production industry and related commodity prices; non-performance or default by counterparties to agreements which Pembina or one or more of its affiliates has entered into in respect of its business; actions by governmental or regulatory authorities including changes in tax laws and treatment, changes in royalty rates or increased environmental regulation; fluctuations in operating results; adverse general economic and market conditions in Canada, North America and elsewhere, including changes in interest rates, foreign currency exchange rates and commodity prices; and certain other risks detailed from time to time in Pembina's public disclosure documents available at www.sedar.com. This list of risk factors should not be construed as exhaustive.

Readers are cautioned that events or circumstances could cause results to differ materially from those predicted, forecasted or projected. The forward-looking statements contained in this document speak only as of the date of this document. Pembina does not undertake any obligation to publicly update or revise any forward-looking statements contained herein, except as required by applicable laws. The forward-looking statements contained in this document are expressly qualified by this cautionary statement.

All financial figures are in Canadian dollars, unless otherwise noted.

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**NORTHERN BLIZZARD
RESOURCES INC.
ANNOUNCES
RESCHEDULING
OF ANNUAL AND
SPECIAL MEETING OF
SHAREHOLDERS**

Northern Blizzard Resources

Inc. ("Northern Blizzard" or the "Company") (TSX:NBZ) announces that the annual and special meeting of shareholders of the Company (the "Meeting") scheduled to be held on May 11, 2017 will be rescheduled in view of the announcement by the Company's significant shareholders, NGP IX Northern Blizzard S.à r. l. ("NGP IX") and R/C Canada Coöperatief U.A. ("R/C Canada"), that they have agreed to sell to Waterous Energy Fund all of the common shares of the Company held by them. NGP IX and R/C Canada currently collectively own approximately 67.1% of the issued and outstanding common shares of the Company.

Northern Blizzard will provide an update for the rescheduled Meeting towards the end of May.

Northern Blizzard

Northern Blizzard is a Canadian crude oil production and development company focused on maximizing oil recovery from its large-scale oil resource base. The corporation's operations, infrastructure and concentrated land position are focused in southwest Saskatchewan. Northern Blizzard's common shares trade on the Toronto Stock Exchange under the symbol NBZ.

SOURCE Northern
Blizzard Resources Inc.

For further information: For further information about Northern Blizzard Resources Inc., please visit our website at www.northernblizzard.com or contact: Northern Blizzard Resources Inc., Telephone: 403-930-3000; John Rooney, Chairman & Chief Executive Officer; Michael Makinson, Vice President, Finance & Chief Financial Officer

**ISOENERGY
INTERSECTS
ELEVATED URANIUM
GEOCHEMISTRY AT
RADIO**

IsoEnergy Ltd. ("IsoEnergy" or the "Company") (TSXV:ISO) is pleased to report on exploration drilling results at the Radio uranium project in the eastern Athabasca Basin of Saskatchewan. Results include the intersection of elevated uranium geochemistry in drill hole RD17-27, and elevated nickel, a common uranium pathfinder element, in several other drill holes.

IsoEnergy has completed a two-stage drilling program at Radio, where land accessible targets were drilled during the period September to October 2016, whilst drilling of targets accessible upon ice formation was completed in Q1 2017. IsoEnergy has an exclusive right to earn a

70% interest in the Radio property, which is located 2 kilometres east of the Roughrider uranium deposit.

Radio Property Drilling

A total of 3,913 metres of drilling was completed in 10 drill holes on the Radio property during January and February, 2017. The focus of the program was to evaluate extensions of the moderate to strong basement clay alteration zone discovered in October, 2016 for high grade basement hosted uranium mineralization. Depth to the sub-Athabasca unconformity at Radio ranges from 170 to 190 metres.

Eight of the 10 drill holes targeted the basement clay alteration zone. Some of the drilling infilled gaps on sections tested in 2016, but most consisted of 200 metre step-outs along-strike or 50-100 metre step-outs up-dip and down-dip. Drill hole RD17-27, a 50 metre step-out up-dip of 2016 drill hole RD16-21A, is the first drill hole at Radio to encounter elevated uranium geochemistry. It intersected 143 ppm uranium over 0.2 metres (240.5-240.7 metres) in a clay altered graphitic fault within the broader zone of basement clay alteration. Figure 2 is a cross-section through RD17-27 and Figure 3 is a core photo showing the location of the interval within moderate to strong clay alteration and secondary hematite. Figure 2 shows that the intersection occurs 60 metres beneath the sub-Athabasca unconformity and is open in the up-dip direction.

With the receipt of the 2017 geochemistry results, an association between moderate to strong clay alteration and the uranium pathfinder element nickel is evident. For example, a 96 metre interval of moderate to strong basement clay alteration in drill hole RD17-25 averages 123 ppm nickel.

Qualified Person Statement
All scientific and technical disclosure

contained in this news release was prepared by Steve Blower, P.Geo., IsoEnergy's Vice President, Exploration, who is a Qualified Person (as defined in National Instrument 43-101 – Standards of Disclosure for Mineral Projects). Mr. Blower has verified the data disclosed including the sampling, analytical, and test data underlying the information or opinions contained herein by reviewing original data certificates and monitoring all of the data collection protocols. For additional information regarding the Company's Radio project, including its quality assurance and quality control procedures, please see the technical report dated effective August 19, 2016 on the Company's profile at www.sedar.com.

This news release refers to properties other than those in which the Company has an interest. Mineralization on those other properties is not necessarily indicative of mineralization on the Company's properties.

About IsoEnergy

IsoEnergy Ltd. is a well-funded uranium exploration and development company with a portfolio of prospective projects in the eastern Athabasca Basin in Saskatchewan, Canada and a historic inferred mineral resource at the Mountain Lake uranium deposit in Nunavut. IsoEnergy is led by a Board and Management team with a track record of success in uranium exploration, development and operations. The Company was founded and is supported by the team at its major shareholder NexGen Energy Ltd.

The TSXV has neither approved nor disapproved the contents of this press release. Neither the TSXV nor its Regulation Services Provider (as that term is defined in the policies of the TSXV) accepts responsibility for the adequacy or accuracy of this release.



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