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JINKOSOLAR IS PROMOTING THE B20 POLICY PAPER AS CO-CHAIR OF THE B20 GERMAN ECRE

JinkoSolar Holding Co., Ltd. ("JinkoSolar" or the "Company"), a global leader in the Photovoltaic (PV) industry, today announced that after over six months of intensive meetings and discussions, the B20 Germany ECRE Taskforce Policy Paper has been developed. JinkoSolar, as co-chair of the B20 Germany ECRE (Energy, Climate and Resource Efficiency), and the world's largest PV module manufacturer, had been working with BASF, Continental, Enel S.p.A., Gamesa and other 8 world famous organizations and enterprises to promote the B20 Policy Paper.

The B20 German ECRE Taskforce has proposed three main recommendations and corresponding policy actions further presented to G20 to push policy related reform and promote global sustainable and balanced development. The B20 Summit 2017 will be held on May 2-3 in Berlin, Germany with the aim to find solutions for common global challenges. JinkoSolar will attend this conference on behalf of Chinese enterprises.

Please find a summary of

the B20 Germany ECRE Taskforce Policy Paper below.

Recommendation 1: Curtail Climate Change - The G20 should curtail climate change by implementing the Paris Agreement and developing consistent and robust carbon pricing.

Policy Action 1.1: Implement the Paris Agreement - The G20 governments should support the UNFCCC in developing an effective Paris rule book with close business participation, submit NDC with high and comparable ambition levels, and develop transparent national long-term low GHG emission development strategies.

Policy Action 1.2: Drive Carbon Pricing - The G20 should establish an intergovernmental G20 Carbon Pricing Platform as a forum for strategic dialogue to create a basis for global GHG emissions pricing mechanisms, and to phase out inefficient fossil fuel subsidies, using its revenues to finance an energy transition that benefits everyone.

Recommendation 2: Foster the Global Energy Transition - The G20 should accelerate the market readiness and deployment of low-carbon technologies through effective and predictable energy policies, a joint innovation agenda, and strengthened Energy Access Action Plans.

Policy Action 2.1: Develop Effective and Predictable Energy Policies - The G20 should promote effective and predictable policies for accelerated investments into low-carbon technologies by broadening the technology scope of the G20 Voluntary Action Plan for Renewable Energy and developing an energy policy toolkit.

Policy Action 2.2: Accelerate Energy Innovation - The G20 should develop a G20 Energy Innovation Action Plan to accelerate the market readiness of innovative technologies, business models, and digital solutions that can contribute to large GHG emissions reductions within the next decades.

Policy Action 2.3: Enhance Energy Access - The G20 should strengthen the G20 Energy Access Action Plans by supporting the development of national, urban and rural action plans, and by mobilizing private sector participation in sustainable infrastructure development.

Recommendation 3: Advance Resource and Energy Efficiency - The G20 should advance resource and energy efficiency by establishing a Resource Efficiency Platform and translating the Voluntary Energy Efficiency Investment Principles into a policy toolkit.

Policy Action 3.1: Improve Resource Efficiency - The G20 should establish an intergovernmental G20 Resource Efficiency Platform as a forum for international collaboration with the goal of reducing the resource intensity of the world economy.

Policy Action 3.2: Accelerate Energy Efficiency - The G20 should accelerate the efforts within the G20 Energy Efficiency Leading Programme by translating the Voluntary Energy Efficiency Investment Principles into a policy toolkit.

SOURCE JinkoSolar Holding Co., Ltd.

SDX ENERGY INC. ("SDX" OR THE "COMPANY") - UPDATE ON SD-1X WELL

SDX Energy Inc. (TSXV, AIM: SDX) ("SDX"), the North Africa focused oil and gas company, announces that drilling on the carried SD-1X well at its South Disouq concession, where it holds a 55% equity interest and is operator in the Nile Delta area of Egypt has reached its first target depth.

The SD-1X well is targeting gas in the upper Abu-Madi section, and oil from the deeper Abu Roash and AEB horizon.

To date the well has been drilled to a total depth of 7,777 ft. reaching its first

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target depth in the Abu Madi. The Company is pleased to announce that during drilling, conventional natural gas bearing horizons were encountered in the Abu Madi. The well encountered 65 ft. of net pay section with an average porosity of 25%. The results are in line with pre-drill estimates. Additional evaluation work is currently underway to provide an accurate recoverable volume estimate which will be the subject of a subsequent release.

Drilling will now continue to the deeper Abu Roash and AEB sections, targeting oil. SDX will provide further updates on the drilling campaign in due course.

Paul Welch, President and CEO of SDX, commented:

"It is clearly very encouraging to have made a gas discovery at the first of SD-1X's target intervals. The 3D seismic data acquired and interpreted over the South Disouq concession has provided a very accurate view of the subsurface as the target interval has come in on prognosis. This provides us with additional encouragement for the deeper horizons where we are targeting oil. Any production testing of the Abu Madi or one of the deeper horizons will be undertaken after drilling operations have been completed and the rig has moved off location.

"South Disouq is one strand in the SDX story. We have a diverse portfolio of assets in Egypt and Morocco, including further exploration opportunities. Irrespective of whether we have further success at SD-1X in the

deeper horizon, this gas discovery and the ongoing development and facilities upgrades across our asset portfolio mean that we remain on track to build our production profile and maximise the value from our producing, development and exploration asset base. I am optimistic about our ability to deliver for our shareholders and also in the deeper sections of this well and look forward to reporting on our results in due course."

About SDX

SDX is an international oil and gas exploration, production and development company, headquartered in London, England, UK, with a principal focus on North Africa. In Egypt, SDX Energy has a working interest in two producing assets (50% North West Gemsa & 50% Meseda) located onshore in the Eastern Desert, adjacent to the Gulf of Suez. In Morocco, SDX has a 75% working interest in the Sebou concession situated in the Rharb Basin. These producing assets are characterised by exceptionally low operating costs making them particularly resilient in a low oil price environment. SDX Energy's portfolio also includes two high impact exploration opportunities, South Disouq in Egypt and Lalla Mimouna in Morocco.

For further information, please see the website of the Company at www.sdxenergy.com or the Company's filed documents at www.sedar.com.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as such term is defined in the policies

of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

Forward-Looking Information

Certain statements contained in this press release may constitute "forward-looking information" as such term is used in applicable Canadian securities laws. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or are not statements of historical fact should be viewed as forward-looking information. In particular, statements regarding the future drilling and results thereof at the SD-1X well and the production of a volume estimate should be regarded as forward-looking information.

The forward-looking information contained in this document is based on certain assumptions and although management considers these assumptions to be reasonable based on information currently available to them, undue reliance should not be placed on the forward-looking information because SDX can give no assurances that they may prove to be correct. This includes, but is not limited to, assumptions related to, among other things, commodity prices and interest and foreign exchange rates; planned synergies, capital efficiencies and cost-savings; applicable tax laws; future production rates; the sufficiency of budgeted capital expenditures in carrying out planned activities; and the availability and cost of labour and services.

Forward-looking information is subject to certain risks and uncertainties (both general and specific) that could cause actual events or outcomes to differ materially from those anticipated or implied by such forward-looking statements. Such risks and other factors include, but are not limited to political, social and other risks inherent in daily operations for the Company, risks associated with the industries in which the Company operates, such as: operational risks; delays or changes in plans with respect to growth projects or capital expenditures; costs and expenses; health, safety and environmental risks; commodity price, interest rate and exchange rate fluctuations; environmental risks; competition; ability to access sufficient capital from internal and external sources; and changes in legislation, including but not limited to tax laws and environmental regulations. Readers are cautioned that the foregoing list of risk factors is not exhaustive and are advised to reference SDX's Management's

Discussion & Analysis for the three and twelve months ended December 31, 2016, which can be found on SDX's SEDAR profile at www.sedar.com, for a description of additional risks and uncertainties associated with SDX's business, including its exploration activities.

The forward-looking information contained in this press release is as of the date hereof and SDX does not undertake any obligation to update publicly or to revise any of the included forward-looking information, except as required by applicable law. The forward-looking information contained herein is expressly qualified by this cautionary statement.

Risks and Uncertainties

There is still a +/-50% uncertainty concerning the volume of the encountered section due to

1)

the lateral extent of the accumulation

2)

the quality of the reservoir section that would be encountered away from the current location

3)

The thickness of the reservoir section away from the current location

4)

The hydrocarbon composition of the natural gas encountered and its resulting liquid yield

Additional wells will need to be drilled and tested to reduce the levels of uncertainty required to properly classify the discovered hydrocarbons under National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities.

Competent Persons Statement

In accordance with the guidelines of the AIM Market of the London Stock Exchange the technical information contained in the announcement has been reviewed and approved by Paul Welch, President and Chief Executive Officer of SDX. Mr. Welch, who has over 30 years of experience, is the qualified person as defined in the London Stock Exchange's Guidance Note for Mining and Oil and Gas companies. Mr. Welch holds a BS and MS in Petroleum Engineering from the Colorado School of Mines in Golden, CO. USA and an MBA in Finance from SMU in Dallas, TX USA and is a member of the Society of Petroleum Engineers (SPE).

SOURCE SDX Energy Inc.



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JA SOLAR'S CUMULATIVE MODULE SHIPMENTS TO INDIA REACH 1GW

JA Solar Holdings Co., Ltd. ("JA Solar"), one of the world's largest manufacturers of high-performance solar power products, today announced that the company's cumulative module shipments to India reached the milestone of 1GW of capacity. The 1GW of modules shipped to India represents electricity generation capacity of approximately 1.7 billion kWh, which can reduce carbon emissions by 1.47 million tons annually. The company's shipments to India in 2016 represent significant market share in the region. JA Solar also believes that it held its leading market share position in the first quarter of 2017.

Over the past two years JA Solar has expanded quickly in the Indian market by establishing strategic partnerships with local developers, EPC companies, independent power producers, and other important partners. JA Solar believes that the excellent quality and high reliability of its modules is driving market acceptance by its partners and customers. JA Solar achieves this quality by leveraging its advanced production lines and extensive R&D laboratories. For instance, JA Solar is the first company in the world to apply double-printing technology to all cell manufacturing lines. JA Solar also achieved 100% mass-production of PID-resistant cells and double-85 anti-PID for all modules. In addition, its best-in-class components enable its modules to pass long-term reliability and environmental endurance tests. JA Solar modules deliver outstanding performance in the various harsh environments that characterize the India market.

"India is emerging as one of the largest PV markets in the world, and JA Solar is well-positioned to continue to capture market share in the region. We remain focused on driving the R&D innovation that improves our products, which results in reliable modules and professional service to clients," said Mr. Baofang Jin, Chairman and CEO of JA Solar.

JA Solar is a world-leading manufacturer of silicon wafers, cells and modules used in solar PV systems. By the end of 2017, its production capacity for each of these categories is expected to reach 3 GW, 7 GW and 6 GW respectively. Since its founding, JA Solar has cumulative shipments of over 20 GW. The company does business in more than 92 countries around the world.

SOURCE JA Solar Holdings Co., Ltd.

SECURE ENERGY SERVICES ACQUIRES PRODUCTION CHEMICALS BUSINESS

Secure Energy Services Inc. ("SECURE" or the "Corporation") (TSX - SES) is pleased to announce that effective April 13, 2017, SECURE has completed an acquisition of the Canadian division of a production chemical business from a US-based multinational company for an aggregate purchase price of approximately CDN\$29.8 million, subject to any post-closing adjustments, with consideration paid in cash ("the Acquisition"). The acquired assets will be integrated into our Drilling and Production Services ("DPS") division's Production Chemicals business line. This Acquisition is another step in the continual growth of SECURE's 90+ service solutions at all stages of the oilfield lifecycle.

"We are very excited to increase our presence in the production chemicals market, including bringing on a highly-qualified group of experienced and dedicated employees," said Rene Amirault, Chairman and Chief Executive Officer of SECURE. "This Acquisition will allow us to accelerate

our growth in the market with new opportunities, a highly valued customer base, key infrastructure and synergies within our existing production chemical business."

ACQUISITION DETAILS

The acquired assets are primarily related to production chemicals products, providing SECURE with a complete suite of over 100 fully formulated proprietary products including:

Flow assurance;
Asset integrity;
Production optimization; and
A variety of fracturing and stimulation products.

SECURE has also acquired key infrastructure related to the product offering, which consists of:

First class blending facility, warehousing and yard space in Red Deer, Alberta;
Research lab facility with H2S certification in Edmonton, Alberta capable of full service product support and ongoing R&D; and
Network of 16 sales distribution points throughout the Western Canadian

Sedimentary Basin ("WCSB"). SECURE is very pleased to welcome an experienced and dedicated employee base to its team as of April 13th. The continuity of the team will ensure our customer's product and service needs for their ongoing oil and gas production activities will be seamlessly transitioned without interruption.

STRATEGIC RATIONALE

Our Production Chemicals business line provides solutions that optimize production, provide flow assurance and help our clients maintain the integrity of their production assets. SECURE aims to provide full cycle chemical solutions to our customers, supported by an experienced technical team in our lab facilities in Calgary and Edmonton, Alberta, as well as our diverse field locations.

The production chemicals market has seen steady cumulative annual growth over the last decade, with growth in oil production and associated water being key drivers. New challenges in optimizing production continue to emerge as tight reservoirs require specialized, custom chemical solutions. SECURE's



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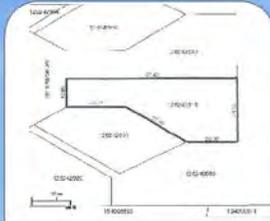
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\$104,900
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TURTLE LAKE
 Rm of Mervin
\$249,000
 1,208 sq. ft. bungalow home
 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets & built in china cabinet
 MLS © 585316



TURTLE LAKE
 808 Lakeshore Drive
\$215,000
 Year round 2 BDRMS Cabin
 768 sq ft cabin
 Very large 73 x 103 fenced lot
 32x805 ft deck, 10x10
 MLS©571194



TURTLE LAKE
 2016 Spruce - Indian Point Cres
\$585,000
 1,296 sq ft four season
 1 1/4 Story Cabin
 3 Bedroom 2 Bath
 Storage shed, F/S/W/D included
 Deck on the front & back of the cabin
 MLS©592034



TURTLE LAKE
 Rm of Mervin
\$79,000
 Build your dream home
 Total of 1.42 acres
 parcel of land
 Power and gas near by
 Road built to RM specs
 MLS© 580412

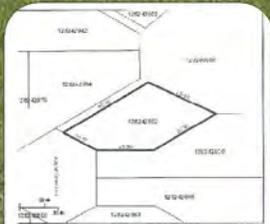


Evergreen Beach (Bright Sand)
 1001 - 1003 Trelayne Place
\$275,000
 984 sq. ft. cabin
 3 BD, 1 BA
 Year round cabin
 Double detached garage.
 MLS© 562772

Turtle Lake
 Rm of Mervin
\$179,000
 Total of 105 acres
 98 acres Brome & alfalfa
 2 sloughs, 4 wire fence
 on 3 sides with page wire
 MLS © 585299



Brightsand Lake
 112 Peterson Way - Eastview Beach
\$114,900
 .29 Acre Water Front Lot
 1000 gallon holding tank
 Older Mobile Home
 This lot has a well,
 Storage Shed Included
 MLS© 598569



Brightsand Lake
 114 Peterson Way - Eastview Beach
\$99,900
 .22 acre water front lot on the west side of Brightsand Lake
 Amazing View & Easy Access to Lake
 Buyer Responsible for GST
 MLS © 598570



Evergreen
 509 Mariana Place
\$329,500
 977 / 2 sq ft cabin
 Year round home
 3 BDRMS, gas fireplace,
 Vaulted ceiling,
 Patio door opening
 Single detached garage
 MLS© 575507



TURTLE LAKE
 2406 Spruce-Indian Pt
 Golden Sands Crescent
\$439,900
 1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included
 MLS© 578925



Turtle Lake Lot 1
 Sunshine Kivimaa
 Moonlight Bay Place
\$130,000
 65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drice
 MLS©601835

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ability to meet this challenge is now bolstered by its addition of advanced specialty chemical products and a sophisticated research lab that will continue to innovate and design customized chemical solutions for customers.

SECURE has added industry leading technology in all facets of flow assurance, asset integrity and production optimization. With this proprietary product portfolio, SECURE has the opportunity for meaningful sales growth in the production, stimulation and fracturing segments. The fracturing market is expected to expand as the market recovers and more wells continue to be drilled and completed.

The Acquisition provides SECURE with 88 experienced employees, with the additional know how and an infrastructure base to augment and accelerate our growth to better serve our customers. SECURE has now acquired a product portfolio with over 17 years of product sales and development in the industry, serving a diversified group of top tier clients.

The Corporation expects the acquisition to be accretive to funds from operations, adjusted EBITDA and net income.

FORWARD-LOOKING STATEMENTS

Certain statements contained in this new release constitute "forward-looking statements" and/or "forward-looking information" within the meaning of applicable securities laws (collectively referred to as forward-looking statements). When used in this document, the words "may", "would", "could", "will", "intend", "plan", "anticipate", "believe", "estimate", "expect", and similar expressions, as they relate to SECURE, or its management, are intended to identify forward-looking statements. Such statements reflect the current views of SECURE with respect to future events and operating performance and speak only as of the date of this document. In particular, this document contains or implies forward-looking statements pertaining to: anticipated benefits of the Acquisition, expected synergies with SECURE's production chemical business, anticipated growth in SECURE's production chemicals and completion chemicals businesses, including sales growth, and anticipated growth in completion products markets through market recovery and increased drilling activity.

Forward-looking statements concerning expected operating and economic conditions are based upon prior year results as well as the assumption that levels of market

activity and growth will be consistent with industry activity in Canada and the U.S. and similar phases of previous economic cycles. Forward-looking statements concerning the relative future competitive position of the Corporation are based upon the assumption that economic and operating conditions, including commodity prices, crude oil and natural gas storage levels, interest and foreign exchange rates, the regulatory framework regarding oil and natural gas royalties, environmental regulatory matters, the ability of the Corporation and its subsidiaries to successfully market their services and drilling and production activity in North America will lead to sufficient demand for the Corporation's services and its subsidiaries' services including demand for oilfield services for drilling and completion of oil and natural gas wells, that the current business environment will remain substantially unchanged, and that present and anticipated programs and expansion plans of other organizations operating in the energy industry may change the demand for the Corporation's services and its subsidiaries' services. Forward-looking statements concerning the nature and timing of growth are based on past factors affecting the growth of the Corporation, past sources of growth and expectations relating to future economic and operating conditions.

Forward-looking statements involve significant risks and uncertainties, should not be read as guarantees of future performance or results, and will not necessarily be accurate indications of whether such results will be achieved. Readers are cautioned not to place undue reliance on these statements as a number of factors could cause actual results to differ materially from the results discussed in these forward-looking statements, including but not limited to those factors referred to and under the heading "Business Risks" in SECURE's latest Management's Discussion and Analysis and under the heading "Risk Factors" in the Corporation's Annual Information Form (for the year ended December 31, 2016 and also includes the risks associated with the possible failure to realize the anticipated synergies in integrating the assets acquired in the Acquisition with the operations of SECURE. Although forward-looking statements contained in this document are based upon what the Corporation believes are reasonable assumptions, the Corporation cannot assure investors that actual results will be consistent with these forward-looking statements. The forward-looking statements in this

document are expressly qualified by this cautionary statement. Unless otherwise required by law, SECURE does not intend, or assume any obligation, to update these forward-looking statements.

NON-GAAP MEASURES, OPERATIONAL DEFINITIONS AND ADDITIONAL SUBTOTALS

The Corporation uses accounting principles that are generally accepted in Canada (the issuer's "GAAP"), which includes International Financial Reporting Standards ("IFRS"). Certain supplementary measures in this document do not have any standardized meaning as prescribed by IFRS, including the non-GAAP measure adjusted EBITDA. These non-GAAP measures, operational definitions and additional subtotals used by the Corporation may not be comparable to similar measures presented by other reporting issuers. These non-GAAP financial measures, operational definitions and additional subtotals are included because management uses the information to analyze operating performance, leverage and liquidity. Therefore, these non-GAAP financial measures, operational definitions and additional subtotals should not be considered in isolation or as a substitute for measures of performance prepared in accordance with GAAP. See the management's discussion and analysis available at www.sedar.com for a reconciliation of the Non-GAAP financial measures, operational definitions and additional subtotals.

ABOUT SECURE ENERGY SERVICES INC.

SECURE is a TSX publicly traded energy services company that provides safe, innovative, efficient and environmentally responsible fluids and solids solutions to the oil and gas industry. The Corporation owns and operates midstream infrastructure and provides environmental services and innovative products to upstream oil and natural gas companies operating in western Canada and certain regions in the United States ("U.S.").

The Corporation operates three divisions:

Processing, Recovery and Disposal Division ("PRD"): The PRD division owns and operates midstream infrastructure that provides processing, storing, shipping and marketing of crude oil, oilfield waste disposal and recycling. More specifically these services are clean oil terminalling and rail transloading, custom treating of crude oil, crude oil marketing, produced and waste water disposal, oilfield waste processing, landfill disposal, and oil

purchase/resale service. SECURE currently operates a network of facilities throughout Western Canada and in North Dakota, providing these services at its full service terminals ("FST"), landfills, stand-alone water disposal facilities ("SWD") and full service rail facilities ("FSR").

Drilling and Production Services Division ("DPS"): The DPS division provides equipment and product solutions for drilling, completion and production operations for oil and gas producers in Western Canada. The drilling service line comprises the majority of the revenue for the division which includes the design and implementation of drilling fluid systems for producers drilling for oil, bitumen and natural gas. The drilling service line focuses on providing products and systems that are designed for more complex wells, such as medium to deep wells, horizontal wells and horizontal wells drilled into the oil sands. The production services line focuses on providing equipment and chemical solutions that optimize production, provide flow assurance and maintain the integrity of production assets.

Onsite Services Division ("OS"): The operations of the OS division include Projects which include pipeline integrity (inspection, excavation, repair, replacement and rehabilitation), demolition and decommissioning, and reclamation and remediation of former wellsites, facilities, commercial and industrial properties, and environmental construction projects (landfills, containment ponds, subsurface containment walls, etc.); Environmental services which provide pre-drilling assessment planning, drilling waste management, remediation and reclamation assessment services, Naturally Occurring Radioactive Material ("NORM") management, waste container services, and emergency response services; and Integrated Fluid Solutions ("IFS") which include water management, recycling, pumping and storage solutions.

SOURCE SECURE Energy Services Inc.

For further information: Secure Energy Services Inc.: Rene Amirault, Chairman, President and Chief Executive Officer, Phone: (403) 984-6100, Fax: (403) 984-6101; Allen Gransch, Executive Vice President and Chief Financial Officer, Phone: (403) 984-6100, Fax: (403) 984-6101; Website: www.secure-energy.com, TSX Symbol: SES

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