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 Ann Wilson, CHRP, ICCRC R421415  
 (Formerly Citizenship Judge)  
 ann@wilsonimmigration.com

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### CANADIAN PROPANE ASSOCIATION APPOINTS NATHALIE ST-PIERRE AS NEW PRESIDENT AND CEO

The Canadian Propane Association (CPA) announces its Board of Directors has appointed Nathalie St-Pierre as the organization's next President and Chief Executive Officer, effective April 17, 2017. St-Pierre joins the CPA after serving as Vice-President Sustainability and Executive Director for Québec for the Retail Council of Canada since 2011.

"On behalf of the CPA Board of Directors, I am pleased to announce that we have found the best individual to assume leadership of our association," said Guy Marchand, Board Chair. "Nathalie brings over twenty years of experience and a proven track record of strong leadership and organizational development. Her knowledge of the energy sector and extensive experience in government relations and communications make Nathalie uniquely qualified to lead the CPA successfully into the future."

"I am very honoured and enthusiastic for the opportunity to lead this exceptional organization, its dedicated members and team of professionals. I am grateful to the

Board for entrusting me with the CPA's important mission and the role it plays in Canada," said St-Pierre.

St-Pierre, a lawyer, is also a member of the School of Community and Public Affairs from Concordia University.

"Nathalie will be key in ensuring the propane industry's needs and goals continue to be reached as we move forward to expand the CPA's strategic role, increase its profile at all levels of government, and further promote the vital role the propane industry plays in Canada's energy sector," said Marchand.

The Board thanks all staff and Andrea Labelle, current Executive Director, who has allowed the association to grow in the last four years. Labelle will be assisting during the transition.

About the Canadian Propane Association

With over 400 members, the Canadian Propane Association (CPA) is the national association for a growing, multibillion dollar industry that impacts the livelihood of tens of thousands of Canadians. The CPA develops and produces industry training materials, offers an emergency response assistance plan to its members and provides advocacy services for the propane industry.

### NEW ONLINE PORTAL GIVES CANADIANS ACCESS TO TRAFFIC DATA FOR NEB-REGULATED PIPELINES

The National Energy Board (NEB) is launching a new and interactive online tool that provides Canadians with information on what products are moving through NEB-regulated pipelines.

The Pipeline Portal provides easy-to-use information on what has been shipped on most large NEB-pipelines since 2006. Where available, data is provided at key points, including every international export/import point.

Some companies are exempt from filing pipeline traffic data. The NEB is currently reviewing all exemptions to these filing requirements with the goal of maximizing data transparency.

To see what is moving through key pipelines and learn more about the major pipelines regulated by the NEB, visit the Canada's pipeline system portal.

As an example of some of the information available on the Pipeline Portal, did you know that:

The TransCanada Mainline is used to import natural gas at four different points? (Emerson, MB and Chippawa, Emerson and Niagara in Ontario)

Over the last 10 years, Keystone Pipeline has been moving less domestic light oil and more domestic heavy oil?

Westcoast's BC System delivers gas into Nova Gas Transmission Ltd. at Sunset Creek and natural gas moves between the two systems at the NOVA/Gordondale point?

Maritimes and Northeast Pipeline imports and exports natural gas at St. Stephen, NB?

The NEB is committed to increasing the amount of energy and pipeline information available to the public, and this new Pipeline Portal complements information already published by the NEB. This includes a recently launched Interactive Pipeline Map, a regularly updated Safety and Environmental Performance Dashboard, and detailed financial analysis of Canada's Pipeline Transportation System.

Quote:

"Canada is a vast nation with a diverse energy mix. A better understanding of what energy is produced, as well as how, when and where it's transported will lead to a more informed energy dialogue across the country."

- Peter Watson, Chair and Chief Executive Officer, National Energy Board

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**Quick Facts:**  
The traffic data available on the NEB's new, easy-to-use pipeline portal includes:  
The type of product (e.g. heavy oil, natural gas) that is moving through the pipeline  
The amount of product moving at key points on the line (based on physical movements, not just contractual exchanges of energy)  
The approximate capacity of each pipeline  
Daily data for natural gas pipelines, and monthly data for oil pipelines

### **TWIN BUTTE ENERGY DEBENTUREHOLDERS SEEK APPOINTMENT OF ADVISORS FOR DEBENTUREHOLDER CLASS AND COST SHARING RELIEF**

We, the Ad Hoc Committee of unaffiliated holders (the "Ad Hoc Group") of 6.25% Convertible Unsecured Subordinated Debentures due December 31, 2018 of Twin Butte Energy Ltd. ("Twin Butte"), wish to update Twin Butte's Debentureholders concerning recent developments in connection with the Receivership sales and investment solicitation process ("SISP"):

On March 30, 2017, FTI Consulting Canada Inc., the Court-appointed Receiver of Twin Butte (the "Receiver") filed its Receiver's Certificate, certifying that the asset sale to HOC (the "HOC Transaction") had been completed to the satisfaction of the Receiver,

and the Receiver made an interim distribution repaying Twin Butte's Banking Syndicate in full;

The Receiver's Third Report indicates that the HOC Transaction provides for a "substantial distribution" to unsecured creditors including the Debentureholder class;

As such, the Ad Hoc Group's successful campaign to reject the proposed transaction between Twin Butte and Reignwood Resources Holding Pte. Ltd. in favour of an alternate transaction will provide for a more equitable distribution to Debentureholders;

The Ad Hoc Group will now focus its attention on ensuring that the remaining distributions to the entire class of Debentureholders are maximized with the ongoing assistance of its financial and legal advisors;

The Ad Hoc Group believes that the ongoing involvement of its financial and legal advisors will provide additional substantial benefit to all debentureholders by, among other things, providing additional financial and legal advice to the Ad Hoc Group regarding the claims of other creditors in the anticipated creditor claims process and advising on and conducting further negotiations and/or litigation to take all necessary steps to enhance the position and recovery of all Debentureholders; the Ad Hoc Group anticipates this may result in an improvement to each Debentureholder's recovery from a potential low end recovery of approximately \$450 per \$1,000 face value of Debenture to a

potential high end recovery of \$600 per \$1,000 face value Debenture, subject to among other things, the claims process (Note: This range is indicative only as the Ad Hoc Group does not have detailed information on the existing or potential claims that may arise as part of the claims process. As such the actual recovery realized by Debentureholders could be higher or lower than these estimates); if the Ad Hoc Committee's application is successful, each Debentureholder's pro rata share of the aggregate cost of the Ad Hoc Committee's legal and financial advisory services, is estimated to be approximately \$26 per \$1,000 face value Debenture to \$37 per \$1,000 face value Debenture (including estimated fees to conclusion);

The Ad Hoc Group is making an application in the Court of Queen's Bench of Alberta (the "Court") in Calgary at 2:00 p.m. Mountain time on Thursday, April 27, 2017;

Further details about the Ad Hoc Group's court application and with respect to actions of the Ad Hoc Group and its advisors throughout the Receivership SISP are contained in the Affidavit of Mike Maguire which has been filed with the Court and is available on the website of the Receiver (<http://cfcanada.fticonsulting.com/TwinButte>).

### **NEW LEADERSHIP TO FOCUS ON RELIABLE SYSTEM OPERATIONS IN AN EVOLVING ENERGY SECTOR AND THE RENEWAL OF THE ELECTRICITY MARKET**

The Board of Directors of the Independent Electricity System Operator (IESO) has appointed Peter Gregg as its new President and Chief Executive Officer, Tim O'Neill, Chair of the IESO Board, announced today.

Gregg joined Ontario's electricity sector in 2004. Most recently he was President of Alectra Energy Solutions. Previously he had served as President and CEO of Enersource Corporation where he was part of the leadership group that created Alectra, a merger of four of Ontario's largest local distribution companies. He was also previously Executive Vice President and Chief Operating Officer of Hydro One. Peter was awarded Leader of the Year by the Ontario Energy Association in both 2015 and 2016. He holds an MBA from the Ivey School of Business and is a holder of the Institute of Corporate Directors designation (ICD.D).

"After a comprehensive search, we are very fortunate to have attracted Peter to be our next President and CEO," said O'Neill. "Peter's extensive electricity

sector experience will be critical to the IESO in a changing energy environment as we implement our market renewal initiative while continuing to manage the reliability of Ontario's bulk electricity system."

Gregg will assume his responsibilities in early summer, taking over from Bruce Campbell who will be retiring after four years as President and CEO of the IESO.

"On behalf of the Board, I would like to thank Bruce for his 17 years of service to the IESO and, in particular, for his extraordinary leadership over the past four years. Under his leadership, the former IESO seamlessly merged with the OPA while continuing to focus on meeting the needs of Ontario's electricity customers and stakeholders," said O'Neill.

O'Neill also welcomed three new Directors to the IESO Board: Ersilia Serafini, Chris Henderson and Glenn Rainbird. "The new Directors complement the strengths of an already outstanding Board. Among them they add expertise in environmental and climate change policy, in energy issues relevant to Indigenous communities and in risk management especially as it relates to information technology and cybersecurity," said O'Neill.

Market renewal, a multi-year effort to redesign Ontario's electricity market, is a key initiative of the IESO's three-year Business Plan recently approved by Energy Minister Glenn Thibeault. An essential element of the market renewal initiative is the IESO's consultation with stakeholders to address known inefficiencies to better meet the needs of the future and reduce costs for customers and generators. The Plan also underscores the IESO's commitment to continue to effectively manage its costs as demonstrated through the sustained merger synergy savings of \$5.3 million and net reduction of 35 employees. The Plan will now be submitted to the Ontario Energy Board for review and approval.

### **NORTHERN BLIZZARD RESOURCES INC. ANNOUNCES CONFERENCE CALL ON FIRST QUARTER 2017 RESULTS**

Northern Blizzard Resources Inc. ("Northern Blizzard" or the "Company") (TSX: NBZ) will release its first quarter 2017 financial and operating results prior to the opening of markets on May 9, 2017. Northern Blizzard will host a conference call on May 9, 2017, starting at 9:00AM MT (11:00AM ET), to review the Company's first quarter 2017 results.



### **SKYSTONE INTERNATIONAL 2017 Training Schedule**

Skystone International offers the following courses:

Pipeline Integrity Management

Pipeline and Facility Installation Inspector's Course

Regulatory & CSA Z662 Pipeline Systems Code Requirements

Regulatory & ASME B31.3 Process Piping Code Requirements

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\* Limited spaces available for the API workshop.

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See our website [www.skystone.ca/training](http://www.skystone.ca/training) for full course details, schedule and reduced prices.

**Sign up early as these prices will not last!**

Participants can access the conference call by dialing (403) 532-5601 or toll-free (US & Canada) 1 (855) 353-9183 and entering the passcode 98589.

For those unable to participate in the conference call at the scheduled time, a recording of the conference call will be available until May 23, 2017 and can be accessed by dialing 1 (855) 201-2300 and entering the conference number 1214501 and passcode 98589. The replay will be available approximately one hour following completion of the call. The conference call recording will also be available on Northern Blizzard's website at [www.northernblizzard.com](http://www.northernblizzard.com).

Northern Blizzard is a Canadian crude oil production and development company focused on maximizing oil recovery from its large-scale oil resource base. The corporation's operations, infrastructure and concentrated land position are focused in southwest Saskatchewan. Northern Blizzard's common shares trade on the Toronto Stock Exchange under the symbol NBZ.

For further information about Northern Blizzard Resources Inc., please visit our website at [www.northernblizzard.com](http://www.northernblizzard.com) or contact:

SOURCE Northern  
Blizzard Resources Inc.

For further information: Northern Blizzard Resources Inc., Telephone: 403-930-3000; John Rooney, Chairman & Chief Executive Officer, Michael Makinson, Vice President, Finance & Chief Financial Officer

### WASTE CONNECTIONS COMMENTS ON STATUS OF CHIQUITA CANYON LANDFILL PERMIT

Waste Connections, Inc. (TSX/NYSE: WCN) ("Waste Connections" or the "Company") today commented on the status of the permit extension and expansion for its Chiquita Canyon Landfill in southern California.

On April 19, 2017, the Los Angeles County (the "County") Regional Planning Commission (the "Commission") approved granting a 30 year extension and expansion of Chiquita Canyon Landfill's conditional use permit. As approved by the Commission, the proposed conditional use permit includes several new operational conditions and increases in fees payable to the County, compared to fees under the existing permit for the landfill. The final conditional use permit is subject to appeal to the County's Board of Supervisors (the "Board of Supervisors").

Waste Connections intends to appeal the Commission's decision to the Board of Supervisors and expects a public hearing on the appeal prior to the final vote, which is expected to occur within the next two to three months. If the Board of Supervisors approves the conditional use permit without modification, the Company believes continued operation of the site likely to be economically unviable due to the proposed operational restrictions and significant fee increases.

#### About Waste Connections

Waste Connections is an integrated solid waste services company that provides waste collection, transfer, disposal and recycling services in mostly exclusive and secondary markets in the United States and Canada. Through its R360 Environmental Solutions subsidiary, Waste Connections is also a leading provider of non-hazardous oilfield waste treatment, recovery and disposal services in several of the most active natural resource producing areas in the United States, including the Permian, Bakken and Eagle Ford Basins. Waste Connections serves more than six million residential, commercial, industrial, and exploration and production customers in 39 states in the U.S., and five provinces in Canada. Waste Connections also provides intermodal services for the movement of cargo and solid waste containers in the Pacific Northwest.

For more information, visit the Waste Connections website at [www.wasteconnections.com](http://www.wasteconnections.com). Copies of financial literature, including this release, are available on the Waste Connections website or through contacting us directly at either (905) 532-7510 or (832) 442-2200. Investors can also obtain these materials and other documents filed with the Securities and Exchange Commission (SEC) and the securities commissions or similar regulatory authorities in Canada free of charge at the SEC's website, [www.sec.gov](http://www.sec.gov), and at the System for Electronic Document Analysis and Retrieval (SEDAR) maintained by the Canadian Securities Administrators at [www.sedar.com](http://www.sedar.com).

#### Safe Harbor and Forward-Looking Statements

This press release contains forward-looking statements (which include "forward-looking information" as that term is defined in the applicable securities laws in Canada) within the meaning of the safe harbor provisions of the U.S. Private Securities Litigation Reform Act of 1995 (PSLRA). These forward-looking statements are neither

historical facts nor assurances of future performance and reflect Waste Connections' current beliefs and expectations regarding future events and operating performance. These forward-looking statements are often identified by the words "may," "might," "believes," "thinks," "expects," "intends" or other words of similar meaning. All of the forward-looking statements included in this press release are made pursuant to the safe harbor provisions of the PSLRA and applicable Canadian securities laws. Forward-looking statements involve risks and uncertainties. Forward-looking statements in this press release include, but are not limited to, statements about the appeal, hearing and final vote on the Chiquita Canyon Landfill permit extension and expansion, the related operational restrictions and fee increases, and the Company's resulting action with respect to the landfill. Important factors that could cause actual results to differ materially from those in the forward-looking statements, include, but are not limited to risk factors detailed from time to time in filings that have been made by the Company with the Securities and Exchange Commission and the securities commissions or similar regulatory authorities in Canada. You should not place undue reliance on forward-looking statements, which speak only as of the date of this press release. Waste Connections undertakes no obligation to update the forward-looking statements set forth in this press release, whether as a result of new information, future events, or otherwise, unless required by applicable securities laws.

### ALGONQUIN POWER & UTILITIES CORP. ANNOUNCES DATES FOR 2017 FIRST QUARTER FINANCIAL RESULTS RELEASE AND CONFERENCE CALL

April 21, 2017 /CNW/ - Algonquin Power & Utilities Corp. ("APUC") (TSX: AQN, NYSE: AQN) today announced plans to release 2017 first quarter financial results on Thursday, May 11, 2017 after market close. APUC will hold an earnings conference call at 10:00 a.m. eastern time on Friday, May 12, 2017, hosted by Chief Executive Officer, Ian Robertson and Chief Financial Officer, David Bronicheski.

Conference call details are as follows:

Date:

Friday, May 12, 2017

Start Time:

10:00 a.m. eastern time

Phone Number:

Toll free within North America: 1-800-319-4610 or Local: 416-915-3239

Conference Access:

please ask to join the Algonquin Power & Utilities Corp. conference call

Presentation Access:

<http://services.choruscall.ca/links/algonquinpower20170512.html>



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