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MARINE CLEAN LTD. JOINS ENVIROSYSTEMS

EnviroSystems Incorporated ("EnviroSystems") announced today that it has acquired Marine Clean Ltd of Niagara Falls, Ont. Marine Clean provides extensive services for a wide range of industries, specializing in cleaning, degreasing and desludging of tanks, sumps, compartments, pits & machinery, transportation and disposal of domestic, industrial, liquid, and hazardous waste and dust control.

Headquartered in Dartmouth, Nova Scotia, EnviroSystems is one of the fastest growing industrial services organizations in North America with over 1,000 employees in more than 40 locations throughout Canada and the United States.

"The acquisition of Marine Clean broadens our service scope and diversification, and clearly makes EnviroSystems the strongest player in the marine industrial services industry in Canada," said EnviroSystems' President and CEO Mike Ryan. "We are pleased to welcome the professional team from Marine Clean."

Dave Allan, President of Marine

Clean, stated, "After four decades we see this transition to EnviroSystems as the next step in the evolution of Marine Clean, ensuring our customers continue to be serviced at the highest level, with additional service lines, over a broader geographical area."

About EnviroSystems Inc. EnviroSystems is a leading provider of industrial and environmental services, with a focus on technological innovation. Services include catalyst change out, chemical cleaning, dredging, high pressure cleaning, hydro-excavation, mobile spent caustic treatment, waste disposal/treatment and vacuum services. For more information, please visit us at www.envirosystemsglobal.com.

FORACO INTERNATIONAL ANNOUNCES THE COMPLETION OF ITS FINANCIAL REORGANIZATION

Foraco International SA (TSX:FAR) (the "Company" or "Foraco"), a leading global provider of mineral drilling services, today reported that it has completed the reorganization of its financing, which was

announced on March 2, 2017.

"We are pleased to report that we have finalized with our existing lenders, as well as with new lenders, the reorganization of our financing which was announced on March 2, 2017. New financing is provided under an agreement with new lenders, Kartesia Credit Opportunities ("Kartesia") and funds managed by Oaktree Capital Management, L.P. ("Oaktree"). The agreement provides for an injection of €23.0 million (US\$25.1 million) in new money in the form of secured bonds with a 5-year term, including an €18.0 million (US\$19.6 million) tranche in immediately available funds. The agreement with our existing lenders notably provides for the postponement of the installments on most of our existing long-term financing with the issuance of 5-year term subordinated bonds to be held by Kartesia and Oaktree for an amount of €81.5 million (US\$88.8 million). This agreement with our existing lenders also provides for new bank guarantee lines representing €12.7 million (US\$13.8 million). No equity dilutive instruments are issued as part of this agreement. Lazard Frères, Weil Gotshal, and BDGS assisted the Company in this transaction. We

have therefore laid the foundation for the long term, so that we can benefit from the recovery in the mining industry while protecting our shareholders. With this agreement, we can now fully concentrate on our customers and operations".

About Foraco International SA Foraco International SA (TSX: FAR) is a leading global mineral drilling services company that provides a comprehensive and reliable service offering in mining and water projects. Supported by its founding values of Integrity, Innovation, and Involvement, Foraco has grown into the third largest global drilling enterprise, with a presence in 22 countries across five continents. For more information about Foraco, visit www.foraco.com

About Oaktree

Oaktree is a leader among global investment managers specializing in alternative investments, with \$100 billion in assets under management as of March 31, 2017. The firm employs over 900 employees and has offices in 18 cities worldwide, including a Paris office established in 2008. For additional information, please visit Oaktree's website

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About Kartesia

Kartesia is an independent and privately owned specialist provider of financing solutions across industries and focused on small and middle market companies headquartered in Europe. Kartesia has €1,200 million in assets under management and invested in over 85 companies in France, Germany, Northern Europe, Spain, Italy, Benelux and the United Kingdom. For additional information, please visit Kartesia's website at www.kartesia.com

YANGARRA ENTERS INTO \$100 MILLION SYNDICATED CREDIT FACILITY

Yangarra Resources Ltd. ("Yangarra" or the "Company") (TSX:YGR) has entered into a \$100 million syndicated credit facility. The banking syndicate is led by Alberta Treasury Branches and includes Canadian Imperial Bank of Commerce.

The facility is comprised of a \$90 million extendible revolving term credit facility and a \$10 million operating facility.

The initial maturity date of the facility is May 31, 2019 (the "Initial Maturity Date") and the next borrowing base review is scheduled for November 30, 2017. The Initial Maturity Date may be extended for 364 day periods pursuant to delivery of a request for extension by the Company within certain time periods specified in the syndicated credit facility agreement.

All reference to \$ (funds) are in Canadian dollars.

Neither the TSX nor its Regulation Service Provider (as that term is defined in the Policies of the TSX) accepts responsibility for the adequacy and accuracy of this release.

VERMILION ENERGY INC. ANNOUNCES \$0.215 CDN CASH DIVIDEND FOR JUNE 15, 2017 PAYMENT DATE

Vermilion Energy Inc. ("Vermilion") (TSX, NYSE: VET) is pleased to announce a cash dividend of \$0.215 CDN per share payable on June 15, 2017 to all shareholders of record on May 23, 2017. The ex-dividend date for this payment is May 18, 2017. This dividend is an eligible dividend for the purposes of the Income Tax Act (Canada).

We commenced prorating the Premium DividendTM component of our Dividend Reinvestment Plan by 25%, beginning with the dividend paid on October 17, 2016, and announced a further

25% proration starting with the dividend paid on January 17, 2017. We have increased the proration factor by a further 25% beginning with the April 17, 2017 dividend payment. Eligible shareholders who have elected to participate in the Premium DividendTM component will receive a 1.5% premium on 25% of their participating shares, and the regular cash dividend on the remaining 75% of their shares. We plan to discontinue the Premium DividendTM component beginning with the July 2017 dividend payment, such that there would be no further equity issuance under the Premium DividendTM component of our Dividend Reinvestment Plan.

About Vermilion

Vermilion is an international energy producer that seeks to create value through the acquisition, exploration, development and optimization of producing properties in North America, Europe and Australia. Our business model targets annual organic production growth, along with providing reliable and increasing dividends to investors. Vermilion is targeting growth in production primarily through the exploitation of light oil and liquids-rich natural gas conventional resource plays in Canada and the United States, the exploration and development of high impact natural gas opportunities in the Netherlands and Germany, and through oil drilling and workover programs in France and Australia. Vermilion also holds an 18.5% working interest in the Corrib gas field in Ireland. Vermilion pays a monthly dividend of Canadian \$0.215 per share, which provides a current yield of approximately 5%.

Vermilion's priorities are health and safety, the environment, and profitability, in that order. Nothing is more important to us than the safety of the public and those who work with us, and the protection of our natural surroundings. We have been recognized as a top decile performer amongst Canadian publicly listed companies in governance practices, as a Climate "A" List performer by the CDP, and a Best Workplace in the Great Place to Work[®] Institute's annual rankings in Canada, France, the Netherlands and Germany. In addition, Vermilion emphasizes strategic community investment in each of our operating areas.

Employees and directors of Vermilion hold approximately 6.5% of the fully diluted shares, are committed to consistently delivering superior rewards for all stakeholders, and have delivered over 20 years of market outperformance. Vermilion trades on the Toronto Stock



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Exchange and the New York Stock Exchange under the symbol VET.

TM denotes trademark of Canaccord Genuity Capital Corporation.

X-TERRA RESOURCES INCREASES NON-BROKERED PRIVATE PLACEMENT TO 1.3 MILLION

X-Terra Resources Inc. (TSXV: XTT) and (FRANKFURT: XTR) is pleased to announce that it will increase the size of its previously-announced non-brokered private placement. X-Terra Resources will now conduct a private for a maximum amount of \$1,300,000 by issuing a maximum of 5,416,666 units at a price of \$0.24 per unit. Each of the units will consist of one common share in the capital

of X-Terra Resources and one-half of a common share purchase warrant. Each full warrant will entitle its holder to purchase one additional common share of X-Terra Resources at an exercise price of \$0.35 for a period of 24 months from the closing date of the private placement. X-Terra Resources may pay finder's fees in connection with the private placement. The net proceeds from the private placement will be used for the development of X-Terra's properties and general working capital purposes. The closing of the private placement is expected to take place on or about May 24, 2017.

The private placement is subject to approval of the TSX Venture Exchange.

About X-Terra Resources Inc. X-Terra Resources is a resource

company focused on acquiring and exploring precious metals and energy properties in Canada. X-Terra Resources currently has 18,176,123 common shares issued and outstanding.

BIOX RENEWS TERM LOAN WITH FCC

BIOX Corporation ("BIOX" or the "Company") (TSX: BX), a renewable energy company that owns and operates biodiesel production facilities, today announced that it has secured a renewal of its term loan with Farm Credit Canada ("FCC") for \$7.5 million with a five-year term. The term loan carries a variable interest rate of prime from a Canadian charter bank plus 2.30%, which is 70 basis points less than the prior rate.

"This renewal provides us flexibility as we transition from the asset growth strategy we have successfully executed during the past twelve months to our operating strategy," said Alan Rickard, Chief Executive Officer of BIOX. "FCC has been a great partner for the past five plus years as we have scaled our operations and expanded our market reach. With two production facilities in Ontario and a third facility at the Kinder Morgan terminal in Houston, the assets are strategically located to position us as one of the most efficient suppliers of product and compliance to obligated parties in the North American market."

The term loan is a renewal of the existing loan from FCC which BIOX entered into in August 2011. The debt is secured by all assets of BIOX Canada Limited as well as by

a guarantee from BIOX Corporation. BIOX must fund and maintain a segregated reserve fund in the amount of \$1,174,000 in trust for FCC when the Company's cash balance is less than \$5 million. BIOX maintains a segregated reserve fund in the amount of \$1,174,000 which is classified as restricted cash on the statement of financial position.

About Farm Credit Canada
Farm Credit Canada is Canada's leading agriculture lender, with a healthy loan portfolio of more than \$30 billion. Its employees are dedicated to the future of Canadian agriculture and its role in feeding an ever-growing world. FCC provides flexible, competitively priced financing, management software, information and knowledge specifically designed for the agriculture and agri-food industry. Its profits are reinvested back into agriculture and the communities where its customers and employees live and work. Visit fcc.ca for more information.

About BIOX Corporation
BIOX is a renewable energy company that, owns and operates 287.5 million litres of nameplate biodiesel production capacity at plants located in Houston, Texas and two facilities in southern Ontario. BIOX has an innovative, proprietary and patented production process that is capable of producing the highest quality, renewable, clean burning and biodegradable biodiesel fuel utilizing a variety of feedstocks - from pure seed oils to animal fats to recovered vegetable oils

with no change to the production process. BIOX's high quality biodiesel fuel meets North American (ASTM D-6751) quality standards.

ALGONQUIN POWER & UTILITIES CORP. ANNOUNCES 2017 FIRST QUARTER FINANCIAL RESULTS

Algonquin Power & Utilities Corp. (TSX: AQN, NYSE: AQN) ("APUC") today announced financial results for the first quarter ended March 31, 2017.

First Quarter Financial Highlights

APUC recorded strong first quarter financial results compared to the same period last year, primarily as a result of the acquisition of The Empire District Electric Company ("Empire"):

Reported revenue was \$557.9 million in the first quarter of 2017, as compared to \$341.7 million for the same period in 2016.

Reported net earnings attributable to shareholders was \$26.0 million or \$0.07 per share in the first quarter of 2017, as compared to net earnings of \$42.0 million or \$0.15 for the same period in 2016.

Reported cash provided by operating activities was \$83.8 million in the first quarter of 2017, as compared to \$53.4 million for the same period in 2016.

Adjusted Net Earnings¹ of \$88.1 million or \$0.25 per share were reported in the first quarter of 2017, as compared to Adjusted Net Earnings of \$56.1 million or \$0.21 per share for the same period in 2016.

Adjusted Earnings Before Interest, Taxes, Depreciation & Amortization ("Adjusted EBITDA"¹) of \$254.8 million were reported in the first quarter of 2017, as compared to \$147.9 million for the same period in 2016.

Adjusted Funds from Operations¹ of \$208.9 million were reported in the first quarter of 2017, as compared to \$121.8 million for the same period in 2016.

First Quarter Highlights

On January 1, 2017, APUC successfully completed the acquisition of Empire, a Joplin, Missouri based regulated electric, gas, and water utility that serves approximately 218,000 customers in Missouri, Kansas, Oklahoma, and Arkansas. With the completion of the acquisition, APUC has materially expanded its utility operations in the U.S., now serving approximately 780,000 electric, gas, and water utility customers through its 2,200 employees, and growing its portfolio of regulated and non-regulated power generating

facilities to a total generating capacity exceeding 2,900 MW.

On January 16, 2017, APUC's Board of Directors approved a 10% dividend increase to a total annual dividend of U.S. \$0.4659 per common share, paid quarterly at a rate of U.S. \$0.1165 per common share. Management and the Board of Directors believe that the dividend increase is consistent with APUC's stated strategy of delivering total shareholder return comprised of an attractive current dividend yield and capital appreciation.

On February 21, 2017, the 150 MW Deerfield Wind Facility achieved its commercial operations date ("COD"). The facility, located in central Michigan, is expected to generate 555.2 GW-hrs of energy annually and has a 20 year power purchase agreement with a Michigan-based electric utility.

On January 11, 2017, the 10 MW Bakersfield II Solar Facility achieved COD. The facility, located in Kern County, California, is expected to generate 24.2 GW-hrs of energy annually and has a 20 year power purchase agreement with a California-based electric utility.

On February 15, 2017, the 50 MW Luning Solar Facility achieved COD. The facility, located in Mineral County, Nevada, is expected to generate 144.6 GW-hrs of energy annually and its output is dedicated to satisfying the renewable energy needs of the California-based electric distribution customers of the Liberty Utilities Group.

"We are pleased to report strong first quarter financial and operational results. The year-over-year growth in our earnings and cash flows are evidence of the continued successful execution against our growth plans and affirm our Board's decision this past January to increase the dividend by 10%; representing our seventh consecutive year of double digit dividend growth," commented Ian Robertson, Chief Executive Officer of APUC. "In addition to successfully closing and welcoming Empire into the Liberty Utilities family, our 150 MW Deerfield Wind Facility and the 50 MW Luning Solar Facility became fully operational during the quarter and will contribute to our results over the balance of the year."

APUC's supplemental information is available on the web site at www.AlgonquinPowerandUtilities.com.

APUC will hold an earnings conference call at 10:00 a.m. eastern time on Friday, May 12, 2017, hosted by Chief Executive Officer, Ian Robertson and Chief Financial Officer, David Bronicheski.



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Of the Battlefords

Turtle Lake & Brightsand Lake, SK Properties



BRIGHTSAND LAKE

110 Peterson Way - Eastview Beach

\$104,900

Total of .29 acre water front lot
 Amazing view & Easy Access to the Lake
 Buyer Responsible for GST

MLS © 598567



TURTLE LAKE

Rm of Mervin

\$249,000

1,208 sq. ft. bungalow home
 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS © 585316



TURTLE LAKE

808 Lakeshore Drive

\$215,000

Year round 2 BDRMS Cabin
 768 sq ft cabin
 Very large 73 x 103 fenced lot
 32x805 ft deck, 10x10

MLS©571194



TURTLE LAKE

2016 Spruce - Indian Point Cres

\$585,000

1,296 sq ft four season
 1 1/4 Story Cabin
 3 Bedroom 2 Bath
 Storage shed, F/S/W/D included
 Deck on the front & back of the cabin

MLS©592034



TURTLE LAKE

Rm of Mervin

\$79,000

Build your dream home
 Total of 1.42 acres
 parcel of land
 Power and gas near by
 Road built to RM specs

MLS© 580412



Turtle Lake 1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE

\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS© 606156

Turtle Lake

216 Bruce

\$212,600

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch

MLS © 605867



Brightsand Lake

112 Peterson Way - Eastview Beach

\$114,900

.29 Acre Water Front Lot
 1000 gallon holding tank
 Older Mobile Home
 This lot has a well,
 Storage Shed Included

MLS© 598569



Brightsand Lake

114 Peterson Way - Eastview Beach

\$99,900

.22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST

MLS © 598570



Evergreen

509 Mariana Place

\$299,900

977 / 2 sq ft cabin
 Year round home
 3 BDRMS, gas fireplace,
 Vaulted ceiling,
 Patio door opening
 Single detached garage

MLS© 575507



TURTLE LAKE

2406 Spruce-Indian Pt

Golden Sands Crescent

\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS© 601835



Turtle Lake Lot 1

Sunshine Kivimaa

Moonlight Bay Place

\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drice

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