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A LIQUEFIED NATURAL GAS (LNG) SUPPLY SOLUTION AVAILABLE TO ALL SHIPOWNERS IN QUEBEC

In the wake of the inauguration of M/T Damia Desgagnés, the very first Groupe Desgagnés vessel able to be fuelled by liquefied natural gas (LNG), President and Chief Executive Officer of Gaz Métro, Sophie Brochu, and President and Chief Executive Officer of the Montreal Port Authority (MPA), Sylvie Vachon, praise Groupe Desgagnés' leadership and vision. By acquiring four vessels able to comply with the most stringent environmental standards, Groupe Desgagnés positions itself as a pioneer in its category for the development of LNG as a fuel for maritime transport in Québec and Canada.

In response to this desire to opt for an eco-friendly fuel, Gaz Métro and the Port of Montreal also announce that an LNG supply solution for marine fuel will now be available at the Port of Montreal. Groupe Desgagnés, Gaz Métro and the Port of Montreal joined efforts in developing an LNG supply system that will be operated by a Gaz Métro subsidiary. This system will be available to all shipowners in

Québec, including the fleets passing through the Port of Montreal. In short, this is an important milestone for the entire maritime transport sector.

"I would like to commend the leadership and vision of Groupe Desgagnés, which was the first commercial shipowner to order vessels destined to navigate in Québec able to use LNG as marine fuel. Québec can be proud to have Groupe Desgagnés among its visionary companies, as was the Société des traversiers du Québec. LNG is currently one of the best solutions available to replace petroleum products in the maritime sector, due to its environmental assets. In particular, it respects new Canadian and international maritime transportation standards that aim to minimize the emission of air pollutants [NOx and SOx]," said Sophie Brochu.

"I praise Groupe Desgagnés' forward thinking, which is very inspiring for Québec's maritime industry," emphasized Sylvie Vachon. "The Port of Montreal shares this vision to exercise positive leadership in sustainable development practices and, in this context, the LNG fuel supply solution that will be available on our docks is another significant

and concrete action toward making commercial shipping even more environmentally friendly."

Gaz Métro and the Port of Montreal hope that the availability of LNG supply solutions will be a first step in encouraging shipowners to follow the lead taken by Groupe Desgagnés and, in turn, move toward this efficient, cost-effective and clean option.

About LNG

When cooled to -160°C, natural gas changes from a gas to a liquid. In liquid form, it takes up 600 times less space than in its gaseous state. In the same space, it is therefore possible to store 600 times more energy with LNG than with natural gas in a gaseous state—a definite advantage in terms of transportation and storage. Liquefied natural gas comes from Gaz Métro's liquefaction plant in the East of Montréal, in operation for 45 years. Once liquefied, natural gas is stored in the plant's cryogenic tanks. The plant has two loading docks for filling tanker trucks, which supply refuelling stations or service customers directly. LNG can then be distributed to customers within a radius of over 1,000 km from the LSR plant.

About Gaz Métro

With more than \$7 billion in assets, Gaz Métro is a leading energy provider. It is the largest natural gas distribution company in Québec, where its network of over 10,000 km of underground pipelines serves more than 300 municipalities and more than 205,000 customers. Gaz Métro is also present in Vermont, where it has more than 315,000 customers. There, it operates through its subsidiaries in the electricity production market and the electricity and natural gas distribution market. Gaz Métro is actively involved in developing and operating innovative, promising energy projects, including natural gas as fuel, liquefied natural gas as a replacement for higher emission-producing energies, the production of wind and solar power, and the development of biomethane. Gaz Métro is a major energy sector player that takes the lead in responding to the needs of its customers, regions and municipalities, local organizations, and communities while also satisfying the expectations of its Partners (GMi and Valener) and employees.

About the Port of Montreal
Operated by the Montreal Port Authority (MPA), the Port of Montreal

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is the second largest port in Canada and a diversified transshipment centre that handles all types of goods: containerized and non-containerized cargo, liquid bulk and dry bulk. It is a leading container port served by the largest container shipping lines in the world. The Port of Montreal has its own rail network directly dockside. It is connected to the two national rail networks and a highway system. The Port operates a passenger terminal. All other terminals are run by private stevedoring firms. Port activity supports 16,000 jobs and generates \$2.1 billion in economic benefits annually.

PENN WEST CLOSES NEW RESERVE-BASED CREDIT FACILITY

PENN WEST PETROLEUM LTD. (TSX – PWT; NYSE – PWE) (“Penn West”, the “Company”, “we”, “us” or “our”) is pleased to announce it has transitioned to a reserve-based syndicated revolving credit facility (“Credit Facility”) with a group of nine lenders. Royal Bank of Canada and the Bank of Nova Scotia acted as co-lead arrangers and joint bookrunners for the Credit Facility.

“We updated our credit facility to reflect the strong balance sheet and robust long-life asset portfolio of the new Penn West,” commented David Hendry, Chief Financial Officer of Penn West. “This is a great moment for the Company. This facility provides the flexibility for us to grow and invest in the projects that create the best return for our shareholders. We would like to thank our lending syndicate for their continued strong support.”

The underlying borrowing base is \$550 million, less the amount of outstanding pari passu senior notes, such that the Company will have \$410 million of availability under the Credit Facility as at today’s date. The initial revolving period of the Credit Facility ends on May 17, 2018, with an additional one year term out period, and is subject to a semi-annual borrowing base redetermination in May and November of each year. On April 30, 2017, the Company had \$285 million drawn under its previous credit facility.

Penn West shares are listed on the Toronto Stock Exchange under the symbol “PWT” and on the New York Stock Exchange under the symbol “PWE”.

THE WORLD’S LARGEST FLOATING PV POWER PLANT OF 40MW CONNECTED TO THE GRID USING SUNGROW’S INVERTERS

Sungrow, the global leading PV inverter system solution supplier, announced that the world’s largest floating PV power plant of 40MW with Sungrow’s PV inverters utilized has been successfully connected to the grid in Huainan, China.

The power plant is based in a subsided area of mining which is flooded due to the rainy weather with depth of water ranging from 4 to 10 meters in Huainan, a coal-rich city in south Anhui province. And the seriously mineralized water makes this area valueless. “The plant not only makes full use of

this area, reducing the demand for lands, but also improves generation due to the cooling effects of the surface,” explained a professional from the local government.

Sungrow’s central inverter SG2500-MV employed in this plant features its integration of the inverter, the transformer and the switchgear, as a turnkey station with lower transportation cost due to its 20-foot containerized design. In addition, the combiner box SunBox PVS-8M/16M-W supplied by Sungrow as well is customized for floating power plants, enabling it to work stably in such environment with high level of humidity and salt spray.

“Introducing cutting-edge technologies to products is what we are always committed to. We continue to offer better products and solutions to customers all

over the world,” said Professor Renxian Cao, president of Sungrow.

About Sungrow

Sungrow is a global leading PV inverter system solution supplier with over 31GW installed worldwide as of December 2016. Founded in 1997 by University Professor Renxian Cao, Sungrow is a global leader in research and development in solar inverters, with numerous patents and a broad product portfolio offering PV inverter systems as well as energy storage systems for utility-scale, commercial, and residential applications. With a 20-year track record of growth and success, Sungrow’s products are available in over 50 countries, maintaining a market share of around 25% in Germany and over 15% globally. Learn more about Sungrow by visiting: <http://www.sungrowpower.com>



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**QUORUM TO FEATURE
MOBILE-FIRST
AUTHORIZATION FOR
EXPENDITURE (AFE)
AT NAPAC 2017 AS
PART OF THE LATEST
WAVE OF MYQUORUM
RELEASES**

Quorum, the leader in digital transformation for the oil and gas industry, today announced the latest release of myQuorum AFE, part of an integrated oil and gas accounting suite that also offers financial accounting, cost accounting, joint interest billing, revenue accounting and division order. myQuorum AFE is the latest in a wave of myQuorum releases, following the company's introduction of myQuorum Land and myQuorum Field Operations at NAPE Summit in February. All three solutions are built on myQuorum, the industry's first persona-based user experience platform which Quorum introduced last year.

Available standalone or as part of a purpose-built accounting suite, myQuorum AFE transforms energy companies' accounting operations by simplifying, streamlining and uniting back-office processes with field operations. Employees no longer have to hunt for information because they can get to what they need faster and in fewer clicks, enabling companies to deliver better financial results. The latest release of myQuorum AFE empowers users to:

Approve AFEs anywhere, anytime: View, track and approve AFEs on any device. myQuorum AFE

provides the convenience of a truly mobile solution that fits into your schedule and workflow.

See all action items in one place: Know exactly what AFEs you have to approve and how long AFEs have been idle. The myQuorum AFE dashboard centralizes data and tasks so that you don't have to search for outstanding items.

Save time and reduce errors: Simplify error-prone processes by allowing administrators to include multiple cost centers on an AFE and generate multiple affiliate AFEs with just the click of a button. Now, tasks that used to take minutes can be done in seconds.

Quorum is sponsoring NAPAC, which starts today, May 18-19, 2017 at the Westin Galleria in Dallas. The company will showcase myQuorum AFE during the evening networking reception as part of its sponsorship. For more information about the myQuorum user experience platform, visit www.quorumsoftware.com/myquorum.

About Quorum

Quorum offers an industry-leading portfolio of finance, operations and accounting software that empowers energy companies to conquer their most complex business challenges. From the field to the back office, defying complexity is coded into our DNA and our software. This unmatched ability to control the complex is why Quorum is the choice of eight of the largest public energy companies worldwide, 75

percent of LNG exporters throughout North America and 80 percent of all midstream companies in the U.S. Designed for digital transformation—the myQuorum software platform delivers open standards, mobile-first design and cloud technologies to empower innovation at the speed of thought. At Quorum, we're helping visionary leaders transform their business, and the energy industry, for a digital world. For more information, visit www.quorumsoftware.com.

**CO2 SOLUTIONS
PROVIDES UPDATE
ON VALORISATION
CARBONE QUEBEC
PROJECT**

On April 27, 2017, CO2 Solutions Inc. (or the "Corporation") (TSX-V: CST) and the Quebec Minister of Sustainable Development, the Environment and Climate Change, Mr. David Heurtel, announced the official launch of the Valorisation Carbone Québec project (VCQ) and the government's commitment through a \$15 Million grant to support this project. Today, the Corporation provides an update on project progress.

The objective of the VCQ project is to promote the development and demonstration of commercially viable solutions to capture and reuse CO2 in added-value applications. The project is centred on the Corporation's industry-leading enzymatic CO2 capture technology. By mobilizing various partners, policy makers, academics and industrialists, the VCQ project will

address climate change by reducing GHG emissions, while creating opportunities and growth within this new sector of the economy for the value-added reuse of CO2.

On May 16, the Corporation announced the formation of the VCQ Scientific Orientation Committee, an assembly of an exceptional group of reputable scientists from both the university and private sectors, with complimentary experience and skill sets to independently assess the scientific merits of the various CO2 reuse technologies considered by the VCQ project.

The VCQ management committee is now pleased to announce the first major steps in the deployment of this ambitious program. The following purchase orders were issued this past week for:

Move and upgrade of the CO2 capture unit: The 10 tpd capture unit, which CO2 Solutions successfully demonstrated during a 2,500 hour semi-autonomous extended run, will be moved from its Valleyfield location to the new VCQ testing centre located at the Parachem facilities in Montreal. The unit, which represents a contribution by the Corporation towards the VCQ project, will also be upgraded to incorporate the Corporation's most recent technology developments. It is anticipated that the upgraded unit will be operational by early Q3 2017.

First CO2 conversion technology selected: In collaboration with the scientific committee, a technology to

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convert CO2 into acetic acid, is the first technology selected to become part of the VCQ project. Acetic acid is an important industrial commodity used in the production of PTA (purified terephthalic acid), which itself is a raw material for the production of polyesters. According to Zion Market Research, a leading research firm, the global market for acetic acid is growing at a CAGR of 8.5% and is poised to surge to USD\$13.62 Billion by 2021. There are also potential market opportunities for acetic acid in the immediate vicinity of the Parachem facilities. It is anticipated that the acetic acid conversion unit will be operational by early Q4 2017.

In addition, the Corporation's Rotating Packed Bed (RPB) equipment that was being tested at the University of North Dakota EERC centre earlier in 2016, is now being relocated to the Montreal testing site. It will be included in a second, 10 tpd small footprint capture unit, showcasing the latest development in reducing equipment size for CO2 capture. Once commissioned, foreseen for later in the project, two capture units will be operational at the VCQ site, demonstrating the flexibility of CO2 Solutions' technology, and its applicability in different configurations and contexts.

Louis Fradette, VCQ Project Director, stated, "The VCQ project is positioned as the world's leading demonstration site for CO2 capture and reuse. We have evaluated over 100 technologies and formed a clear picture of the CO2 reuse landscape.

As we move to demonstrating certain of these technologies, the VCQ project will provide a unique and exciting opportunity for the world to witness the emergence of new and economically viable solutions that reduce GHG emissions, while at the same time adding value by extending the carbon cycle to producing value added products. Another feature that makes the VCQ project stand out is its breathtaking speed of realization. The acetic acid process we will be demonstrating is an excellent example of what we are looking to demonstrate, consuming CO2 while delivering a product for a large, high-growth market."

About the Valorisation Carbone Québec Project (VCQ)

The objective of the VCQ project is to develop and demonstrate concrete, commercially viable solutions to capture and reuse CO2 in value-added applications in order to reduce GHG emissions economically.

In addition to CO2 Solutions in a leadership role, the VCQ project includes the following members: the Quebec government, Université Laval, Parachem, a partnership jointly owned by Suncor Energy Inc. (51%) and the Société Investissement Québec (49%), and Hatch Ltd., a global consulting and engineering firm. The VCQ project management is in the hands of Dr. Louis Fradette, former CTO at CO2 Solutions, who will function as Project Director, and Mr. Robert Zappa as Assistant Director. VCQ's governance structure relies on a steering

committee, a scientific orientation committee and a liaison committee. The VCQ project is funded through a \$15 Million grant provided by the Quebec government, and contributions, cash or in-kind, from its other members, and is currently scheduled to run until March 2019.

The activities of the VCQ project will be carried out in two phases, a demonstration phase and a development phase, run in parallel. The demonstration phase includes the design, construction, installation and operation of CO2 capture and upgrade units at Parachem's industrial site in Montreal. The development phase aims to accelerate one or several CO2 reuse technologies based on the work already initiated at various universities and public or private research centres.

About CO2 Solutions Inc.

CO2 Solutions is an innovator in the field of enzyme-enabled carbon capture and has been actively working to develop and commercialize the technology for stationary sources of carbon pollution. CO2 Solutions' technology lowers the cost barrier to Carbon Capture, Sequestration and Utilization (CCSU), positioning it as a viable CO2 mitigation tool, as well as enabling industry to derive profitable new products from these emissions. CO2 Solutions has built an extensive patent portfolio covering the use of carbonic anhydrase, or analogues thereof, for the efficient post-combustion capture of carbon dioxide with low energy aqueous

solvents. Further information can be found at www.co2solutions.com/.

CO2 Solutions Forward-looking Statements

Certain statements in this news release may be forward-looking. These statements relate to future events or CO2 Solutions' future economic performance and reflect the current assumptions and expectations of management. Certain unknown factors may affect the events, economic performance and results of operation described herein. CO2 Solutions undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as may be required under applicable law.

ENBRIDGE GAS DISTRIBUTION JOINS THE GREEN LEAF CHALLENGE

Forests Ontario welcomes Enbridge Gas Distribution as a major supporter of Ontario's Green Leaf Challenge. The Green Leaf Challenge is an initiative launched in partnership by Forests Ontario and the Government of Ontario in celebration of Ontario 150. In 2017, Ontarians are invited to celebrate this milestone year by planting and counting three million trees.

Throughout the months of April and May, Enbridge supported and participated in four community tree planting events in Ajax, Niagara Falls, Mount Albert, and Pelham.

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Events brought together hundreds of volunteers to plant more than 1,000 trees in public spaces.

These trees will count towards the Green Leaf Challenge's ultimate goal of three million trees. "Enbridge has supported Forests Ontario's tree planting programs for several years," says Malini Giridhar, vice president of market development and public affairs at Enbridge Gas Distribution. "Investments in healthy natural ecosystems help us reduce our carbon footprint and complement energy conservation and innovative technologies in ensuring a better future for our children."

"The Green Leaf Challenge was launched to invite all Ontarians to take part in securing a future of healthy ecosystems for future generations," says Rob Keen, CEO of Forests Ontario. "The involvement of Enbridge in this initiative not only brings us closer to our goal of planting and counting three million trees, but also brings people together to make their communities greener."

Plantings were led by Forests Ontario's planting partners in each region, who carried out pre-planting site assessments and selected appropriate species for meeting ecological objectives such as enhanced wildlife habitat, naturalization, and increased tree canopy.

The Green Leaf Challenge will have a significant impact on Ontario's air quality by adding new forest cover that will remove approximately 6.6 million tonnes of carbon from our atmosphere by 2050.

Ontarians can participate by visiting greenleafchallenge.ca and adding trees they plant across the province in 2017 to the online tree counter.

Forests Ontario thanks Enbridge Gas Distribution for its support of the Green Leaf Challenge and helping foster a greener and healthier future for Ontario. Enbridge has also supported Forests Ontario's national planting program Forest Recovery Canada.

About Forests Ontario

Forests Ontario is the voice for our forests. Working to promote a future of healthy forests sustaining healthy people, Forests Ontario is committed to the re-greening of Ontario through tree planting efforts on rural lands and in urban areas, as well as the renewal and stewardship of Ontario's forests through restoration, education and awareness. Visit www.forestsontario.ca or follow us @Forests_Ontario.

About Enbridge Gas Distribution

Enbridge Gas Distribution Inc. has a more than 165-year history and is Canada's largest natural gas distribution company. It is owned by Enbridge Inc., a Canadian-based leader in energy transportation and distribution, and has ranked on the Global 100 Most Sustainable Corporations index for the past eight years. Enbridge Gas Distribution and its affiliates distribute natural gas to over three million customers in Ontario, Quebec, New York State and New Brunswick. For more information: visit www.enbridgegas.com, or on Twitter and Instagram @EnbridgeGas.

DX ENERGY INC. ("SDX" OR THE "COMPANY") - RESULTS OF ANNUAL AND SPECIAL MEETING OF SHAREHOLDERS

SDX Energy Inc. (TSXV, AIM: SDX), the North Africa focused oil and gas company, held its Annual and Special Meeting (the "Meeting") on Thursday 18 May 2017 at 9.00am in London and is pleased to announce that all resolutions proposed at the Meeting were duly passed.

About SDX

SDX is an international oil and gas exploration, production and development company, headquartered in London, England, UK, with a principal focus on North Africa. In Egypt, SDX Energy has a working interest in two producing assets (50% North West Gemsa &

50% Meseda) located onshore in the Eastern Desert, adjacent to the Gulf of Suez. In Morocco, SDX has a 75% working interest in the Sebou concession situated in the Rharr Basin. These producing assets are characterised by exceptionally low operating costs making them particularly resilient in a low oil price environment. SDX Energy's portfolio also includes high impact exploration opportunities in Egypt and Morocco.

For further information, please see the website of the Company at www.sdxenergy.com or the Company's filed documents at www.sedar.com.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as such term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

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PAINTED PONY ANNOUNCES NAME CHANGE

Painted Pony Energy Ltd. ("Painted Pony" or the "Corporation") (TSX:PPY) is pleased to announce that its name has changed from "Painted Pony Petroleum Ltd." to "Painted Pony Energy Ltd."

On May 11, 2017, shareholders authorized an amendment to the Articles of the Corporation to change the name of the Corporation by filing articles of amendment, in the prescribed form, with the Registrar under the Business Corporations Act (Alberta).

The certificate of amendment and registration statement reflecting the legal name change is dated May 17, 2017 and can be found on the Corporation's website at paintedpony.ca/about-us.

Trading Symbol

The Corporation has applied to change the trading symbol for its common shares on the Toronto Stock Exchange (the "TSX") from "PPY" to "PONY" and has reserved the symbol "PONY" with the TSX for this purpose. This change will be effective as soon as possible.

ABOUT PAINTED PONY
Painted Pony is a publicly-traded

natural gas company based in Western Canada. The Corporation is primarily focused on the development of natural gas and natural gas liquids from the Montney formation in northeast British Columbia. Painted Pony's common shares trade on the TSX under the symbol "PPY". The Corporation intends to change its trading symbol on the TSX to "PONY".

TRIUMPH GOLD 2017 EXPLORATION PLANS

Triumph Gold Corp. (TSX-V: TIG) (OTCMKTS: NFRGF) (the "Company") is pleased to announce plans for the upcoming 2017 field season. Triumph intends to execute a \$4 million exploration program on the Freegold Mountain property, as well as smaller reconnaissance mapping and sampling projects on Tad/Toro and Severance properties in Yukon and Andalusite Peak in northern British Columbia.

Exploration on the Freegold Mountain property will commence in late May and extend until early October. The work will include approximately 13,000 m of diamond drilling, seven line km of trenching, geological mapping, prospecting and a soil geochemistry survey.

Drilling will be focused on four areas: Nucleus (4,000 m). The Nucleus deposit involves several superimposed deposit types and contains 1.3 million Ozs gold within 74.7 million tonnes in the indicated category (0.30 g/t AuEq1 cut-off). 2017 exploration drilling will comprise broad step outs that target areas prospective for extensions of one or more of the deposit types.

Revenue and the adjacent Blue Sky Zone (5,000 m). Revenue is a porphyry style deposit that contains 1.0 million Ozs gold, 8.98 million Ozs Ag, and 241 million lbs copper within 80.8 million tonnes in the inferred category (0.5 g/t AuEq1 cut-off). 2017 drilling near Revenue will focus on the Blue Sky Zone, a 2.3 square km area to the east of Revenue, with coincident soil and chargeability anomalies that are adjacent to and along strike of some of the longest and best drill intersection within the main Revenue Zone (e.g. 0.16% Cu, 0.66 g/t Au over 196.02 m [RVD11-019 368.88 – 476.94m]).

The newly discovered Generation Zone (2,000 m). The Generation zone is a porphyry copper gold target identified in 2016. It consists of strongly altered granodiorite exposed over 80 meters that contains a high density of mineralized quartz +/- magnetite veins. The mineralized outcrops are centered approximately 150 meters above the modeled depth of a strong 2.9 X 1.3 km chargeability high.

A soil and geophysical anomaly that extends 2 km along strike between the Nucleus and Revenue deposit areas (2,000 m).

Drilling at the Nucleus and Revenue deposit areas will constitute significant step outs, up to 1.5 km from the current resource areas, to test new exploration targets developed during a thorough data and drill core review conducted in 2016.

Exploration at the property's third resource area, the Tinta polymetallic vein deposit, will include broadening of the existing soil geochemistry survey area with approximately 1,200 samples over 7 km². This will complement the ground magnetic and VLF-EM survey that was conducted in 2016, which defined several strong conductors that parallel the Tinta vein deposit and are coincident with Au, Ag, Pb, Bi in soil anomalies over the limited existing soil grid. Once results are obtained, trenching will be conducted over coincident anomalies.

A number of less developed prospects on the Freegold Mountain property, including the Nitro, Castle, and Stoddart porphyry prospects and Goldy, Ridge, and Irene epithermal gold prospects, will be the subject of focused data, drill core, and field studies/reviews by Triumph's senior geologists in order to evaluate exploration potential.

NI 43-101 Disclosure

AuEq is based on metal prices of \$1,250/oz for gold, US\$22.00/oz for silver, US\$2.90/lb for copper and US\$10.00/lb for molybdenum. The AuEq calculations reflect gross metal content and do not apply any adjustment factors for difference in metallurgical recoveries of gold, copper, silver and molybdenum.

Mineral resources do not demonstrate economic viability, and there is no certainty that these mineral resources will be converted into mineable reserves once economic considerations are applied.

The above mineral resource estimates have been prepared in compliance with the standards of NI 43-101 by J. Campbell, B.Sc., P. Geo., A. Armitage, Ph.D., P. Geol., A. Sexton, M.Sc., P. Geo., and D. Studd, M.Sc., P. Geo. of GeoVector Management Inc.



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The technical content of this news release has been reviewed and approved by Tony Barresi, Ph.D., P.Geo, Vice President Exploration of the company and qualified person for the purposes of National Instrument 43-101 – Standards of Disclosure for Mineral Properties of the Canadian Securities Administrators.

Options Granted
Subject to regulatory approval, the Company has granted 5,900,000 incentive stock options to officers, directors, employees and consultants at a price of \$0.40 per share for a period of five years from grant.

About Triumph Gold Corp.
Triumph Gold Corp. is a growth oriented Canadian-based precious metals exploration and development company. Triumph Gold Corp. is focused on creating value

through the advancement of the district scale Freegold Mountain project in Yukon. For maps and more information, please visit our website www.triumphgoldcorp.com

VALEURA ANNOUNCES EXECUTIVE APPOINTMENT

Valeura Energy Inc. ("Valeura" or the "Corporation") (TSX: VLE) is pleased to announce the appointment of Sean Guest as Chief Operating Officer of the Corporation. He will initially divide his time between Turkey and Calgary as operational activity ramps-up in Turkey.

Sean brings more than 25 years of experience in the oil and gas industry, almost all international, including 15 years in senior and executive leadership roles. His early 12-year career with Shell

included assignments in the Netherlands, Australia and Malaysia. He subsequently joined Woodside Energy, where he managed the company's exploration program in Libya from 2005 to 2009, followed by management of the exploration and new business functions in Australia. For the past seven years, he has been CEO of two private, junior international companies with exploration and production operations in Australia, Indonesia, Malaysia and Ethiopia.

Sean has a Ph.D. in Geology and a B.Sc. in Applied Science (Honours), both from Queen's University at Kingston.

Jim McFarland, President and Chief Executive Officer of Valeura said, "We are delighted to welcome Sean to the Valeura team. His appointment completes a key step in our plan

to effectively transition Valeura to a larger operator role in its shallow gas business in the Thrace Basin in northwest Turkey. Valeura operates the Banarli licences and now also operates the TBNG JV lands as a result of the Corporation's recent acquisition of TBNG. A new shallow gas drilling campaign is expected to commence by the end of May 2017. Valeura is also operator of the US\$36 million, deep exploration program under the Banarli Farm-in agreement with Statoil, in which drilling of the first deep well commenced on May 13, 2017."

ABOUT THE CORPORATION

Valeura Energy Inc. is a Canada-based public company currently engaged in the exploration, development and production of petroleum and natural gas in Turkey.

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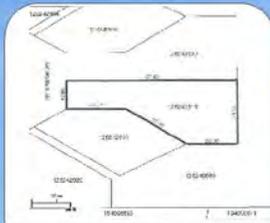


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Of the Battlefords

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110 Peterson Way - Eastview Beach

\$104,900

Total of .29 acre water front lot
 Amazing view & Easy Access to the Lake
 Buyer Responsible for GST

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TURTLE LAKE

Rm of Mervin

\$249,000

1,208 sq. ft. bungalow home
 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS © 585316



TURTLE LAKE

808 Lakeshore Drive

\$215,000

Year round 2 BDRMS Cabin
 768 sq ft cabin
 Very large 73 x 103 fenced lot
 32x805 ft deck, 10x10

MLS©571194



TURTLE LAKE

2016 Spruce - Indian Point Cres

\$585,000

1,296 sq ft four season
 1 1/4 Story Cabin
 3 Bedroom 2 Bath
 Storage shed, F/S/W/D included
 Deck on the front & back of the cabin

MLS©592034



TURTLE LAKE

Rm of Mervin

\$79,000

Build your dream home
 Total of 1.42 acres
 parcel of land
 Power and gas near by
 Road built to RM specs

MLS© 580412



Turtle Lake 1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE **\$245,600**

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS© 606156

Turtle Lake 216 Bruce **\$212,600** 600 sq. ft. cabin 2 bedrooms, 1 bath Large 95 x 143 ft. lot Close to playgrounds, beach & boat launch MLS © 605867



Brightsand Lake

112 Peterson Way - Eastview Beach

\$114,900

.29 Acre Water Front Lot
 1000 gallon holding tank
 Older Mobile Home
 This lot has a well,
 Storage Shed Included

MLS© 598569



Brightsand Lake

114 Peterson Way - Eastview Beach

\$99,900

.22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST

MLS © 598570



Evergreen

509 Mariana Place

\$299,900

977 / 2 sq ft cabin
 Year round home
 3 BDRMS, gas fireplace,
 Vaulted ceiling,
 Patio door opening
 Single detached garage
 MLS© 575507



TURTLE LAKE

2406 Spruce-Indian Pt
 Golden Sands Crescent

\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS© 601835



Turtle Lake Lot 1 Sunshine Kivimaa Moonlight Bay Place

\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drice

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Wally Lorenz - Agent
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 Cel: 306-843-7898
 email: znerol.w@sasktel.net
<http://wallylorenz.point2agent.com>

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Dorothy Lehman - Agent
 Tel: 306-446-8800
 Cel: 306-441-7782
 Fax: 306-445-3513
 email: jd.leh@sasktel.net

RE/MAX
 OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

Kayla Petersen - Agent
 Tel: 306-446-8800
 Cel: 306-481-5780
 email: kmb@sasktel.net