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Wednesday May 31st 2017

2017 SASKATCHEWAN OIL & GAS RECOGNITION AWARDS

12:00 PM Luncheon SPONSORED BY GILLISS OIL TOOLS

12:30 PM Guest Speaker

1:00 PM 2017 Saskatchewan Oil & Gas Recognition Awards

Oilman of the Year & Hall of Fame Inductees - Presented by the Board of Governors

SASKATCHEWAN OIL MAN OF THE YEAR

Rick McHardy, President & CEO of Spartan Energy Corp.

Saskatchewan Hall of Fame Inductees:

Grant Fagerheim—CEO Whitecap Resources- from Estevan SK.

Bud (W.M.)Bell—Former President of Schlumberger Canada- he recently passed away and will be inducted posthumously. From Woseley SK

Roger Soucy- Retired President of PSAC- From Saskatoon SK

Southeast Saskatchewan Oilman of the Year

7:00 PM Prime Rib Dinner SPONSORED BY THE CITY OF WEYBURN

8:00 pm Opening Ceremonies

8:30 pm 2017 SE Saskatchewan Oilman of the Year Awards -

Presented by Weyburn Oilshow Board

Southeast Saskatchewan Oilman of the Year

Randall Smith

Southeast Saskatchewan Legends Award

Ronald J Wanner

Ken Spearing

Mel Grimes

MEL GRIMES

Melvyn Duane Grimes, who everyone called "Mel," played a large part in literally transforming the Saskatchewan oilpatch landscape. He passed away Nov. 15, 2016 at the age of 69.

Born Feb. 2, 1947, Mel Grimes grew up the third of five children; Gary, Judy, Melvyn, Barbara and Karen. Since the 1940s, their parents, Clayton and Kathleen Grimes, owned and operated Grimes Sales & Service Ltd., a Lampman-based farm implement dealership. The dealership included brands like Versatile, New Holland, Degelman and Morris Rod Weeder.

After high school Mel found work in the oilpatch, becoming Dome Petroleum's youngest field operator, at 19. He would work both in the oilfield and with his father's business.

In 1968, at age 21, he married Margaret Mayer of Frobisher.

A daughter Stacey was born to Mel and Margaret in 1971, followed by a son Clinton in 1974.

In 1972, Mel's father Clayton passed away, leaving the operation of the business to his family. Kathleen (Mel's mother) did the books, and Mel took over running the business. Once established in the implement business, he left the oilfield and although he had offers to go overseas to work, being with his family was important. Mel got out of implement dealing in 1989, but he still kept his land with seeding and harvest being his favourite times.

In 1984 Mel went into partnership with Paul Grimes (a cousin) with Southern Resources, a junior oil company working in southeast Saskatchewan. Mel bought out Paul eventually, and was in turn bought out by Talisman Energy Inc. in 1995.

During this time he was also buying and selling used pumpjacks through Grimes Sales & Service. It was a small operation and very much a family affair, with Clinton as the picker operator, Kent Lees as the swamper, Gerald Garton as the shop foreman/mechanic, and Margaret doing the books. Stacey's husband, Keith Wempe, was in dental school. He was put to work painting pumpjacks in the summer.

Grimes Sales & Service happened to

supply pumpjacks for Paul Cheung's company, Grand Bow, and in 1997 Paul while looking for a drilling rig in China, ended up partnering with the China National Petroleum Company (CNPC). CNPC showed Cheung the HG pumpjack, and he wanted to bring it to the Canadian market, using it first on his own wells.

Looking for someone local to work with, Merlin Skjonsby suggested to Cheung that he work with Mel Grimes. Grimes and Cheung became 50/50 partners in the venture to bring the pumpjack with the curved walking beam to Canada

In 2000 they brought in six pump jacks initially for testing. Two went directly to Cheung's own wells near Carlyle. Several years were spent in refining the pumpjack with annual orders increasing from 20 in 2001 to 80, then 200, then 400. In total over 14,000 HG jacks have been sold.

Grimes and Cheung also bought into the factory, near Beijing, that was manufacturing the pumping units. In the spring of 2014, the business, including interest in the factory in China, was sold to Schlumberger, the largest oilfield services company in the world.

It's important to note here that in the name "Grimes Sales & Service," the "Service" part was not an afterthought. Service was absolutely key to Mel

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Grimes' way of doing business. If there were any problems, he made sure they were fixed right away.

That approach was no more evident than in the sales of the HG jacks, in addition to these jacks being more energy efficient and less expensive, the service was unbeatable. When a customer got a new jack, they would call up Mel Grimes, give him the size of the well, the rods and weights expected, and he would tell them right away how to set it up. It would be working properly right away, without fuss.

Paul Cheung said "We had this belief that if anything was wrong with the product, we would replace it". That would often go beyond a one-year guarantee. The product itself was good but the market dominance was due to Mel Grimes and his approach to service.

Mel Grimes was, in many ways, a private man who in later years would eschew publicity. He was a frequent and generous philanthropist who strongly preferred to give anonymously, often to hospital charities. Once, in support Estevan's new skating arena, he donated a pumpjack for charity auction, but said he regretted the attention it brought. He preferred to be anonymous.

Mel is a very fitting inductee into our new Southeast Saskatchewan Legends category.

RON WANNER

Ronald J Wanner is the patriarch behind Viking Oilfield Surplus Ltd. and its several affiliated companies. Over the years, the group grew to

be a nearly completely vertically integrated oilfield operation that included an oil producing company, T. Bird Oil, Venture Well Servicing, with its own service rigs and drilling rig, Viking Trucking, and Viking Oilfield Surplus. There's even a holding company for the real estate and some farm land, where he would occasionally drive tractor. His customer base included 600 companies spanning 3 Canadian provinces and 10 oil producing States in the USA

Ron Wanner grew up on a farm, eight miles south of Macoun and started working at the OK Economy hauling groceries in 1961, right after graduating high school. The following February, he went to school in Regina for a bookkeeping course. That was the start of one of his first commercial ventures. Since he came home every weekend to work at the OK Economy, he would haul schoolmates back with him in his car for \$5 each. That's how he put himself through school.

From September to December, 1962, he was working at a local Auto Electric and his mother and father phoned to tell him British American Oil was looking for an accountant in Estevan. Ron applied and was chosen out of 100 applicants. Over the next ten years, he worked in many departments, including oil accounting, accounts payable, and purchasing.

In 1966, a farm friend and schoolmate, Ron Stregger, and Ron bought a new backhoe together. Stregger would run it during the

week and Wanner would run it on weekends and statutory holidays. Three years later when the partnership split Wanner bought an old backhoe from Peterson Construction, and hired a neighbour, Calvin Johnson, and Vern Erickson. He now had two backhoes running, a gravel truck, and a little loader. The work included farm and town work, along with a bit of oilfield trenching.

Eventually the business grew to the point where Gulf (who had bought out British American) told him to choose – work for them, or work on his own. On May 1, 1972, he struck out fully on his own, operating under Ron's Trenching and Hauling. Ron's did water and sewer work in the city, as well as subdivision projects. But at the start of a key contract, a few key people went out on their own, which Wanner described as a letdown. He quit Ron's Trenching and Hauling, sold off the equipment, and moved the remaining staff to Viking Surplus.

In 1972, he started Viking Surplus Oilfield Equipment. Gulf, who had ten surplus treaters for sale but didn't get one bid. To get these surplus treaters off their books, they accepted the token amount of \$100 each From Viking.

When moving these 10 treaters into the Viking Yard near the east-side overpass a stroke of good fortune occurred. As they were unloading the treaters, a fella dressed in cowboy boots and a cowboy hat drove up in a halfton with Montana plates on it. Due to a strike in the United States pressure vessel manufacturing industry, there was a pronounced shortage south of the border. The man made him an offer of \$3,000 each for them and walked to his truck, and cut a check for \$3,000 and \$500 to ship it to Cutbank, Montana.

On the trip down Ron stopped at National Tank in Williston, N.D. and asked if they were looking for treaters. The response was "We're looking for treaters in any condition." Wanner responded that he had no money. The man gave him a check, telling him, "You're my man. You will buy them."

After that they hauled approximately 100 treaters to Gillette, Mt. They cleaned out Estevan, Virden, Kindersly and Swift Current of all the old vessels. The local boiler inspector was glad to be rid of them.

The treater shortage would be followed by a sucker rod shortage in the early 1980s, and then a "huge engine shortage" in the late 1980s. Along the way, Viking Surplus got into machining, rebuilding pump unit parts, drill pipe, tubing, casing, and pump unit parts.

Viking also had three or four picker trucks, and used to haul their own equipment until 1997, when Wanner's two sons, Kelly and Cory bought it out. Other family members have also been involved in various Wanner businesses. Daughter Debbie Henders and wife Dorothy were highly active in an RV and boat dealership known as Sun City Sales that operated in the 1990s. Wanner Holdings is a private real estate company that holds the various properties for the other business entities, plus 440 acres of farmland.

One of Viking's initial big customers was Midale Petroleum. Viking sold them equipment and also went into partnership with them on drilling of new wells. After a time, T. Bird Oil was started in 1982. Soon T. Bird would be drilling its own wells, at first as an offshoot of Viking, sharing staff, and later it became a standalone company in 1999. T.Bird Oil later sold to.....

Since T. Bird was a small company, it was hard to get a service rig in the early years. The wait could be as long as six weeks to two months. Midale Petroleum needed access to another service rig, so in the late 80's, with some employees, Wanner bought a service rig to complement Midale's existing rig. The industry went from very busy in early 1986 to a sudden crash when oil then plummeted to \$10 a barrel in a very short time. The rig sat on location for a month with nowhere to go. The partners bailed, and Viking ended up making the payments on the rig. The company persevered as Venture Well Servicing and eventually grew to seven rigs, including a purchase of Plains Well Servicing of Oxbow in the late 1990s. In 2010 Venture Well Servicing's five rigs were sold to Certified Energy Services.

Ron always said his ability was limited and a disadvantage that was made up for with hard work. His attitude that everyone deserves the same price made it his mission to help serve every small or large company who needed his help or service. He never tired in hiring staff he may not have been able to afford or invest in projects to help an endless number of people in the industry for over 50 years.

Ron worked tirelessly serving his family and peers in the industry until his near fatal stroke in 2014. Today he advises his family and works at getting physically better to find some comfort for his hard work.

Congratulations Ron.

KEN SPEARING:

Ken started his career working seismograph out of Carlyle in 1953.



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In 1954 he went to work for Frye Construction building leases for the newly found oil in SE Sask. On his days-off he worked as a roughneck on the Drilling rigs. In 1956 Ken purchased a tank truck from Ernie Bowman and in 1957 he and Ernie formed Bowman & Spearing trucking, this partner-ship lasted until 1978 at which Ken Bought out Bowman and the Company became Spearing Services Ltd.

In the coming years, Ken along with his sons built this company into on a of the largest tank trucking company in S.E. Saskatchewan. The Spearing Family sold out in 2006 and Ken retired. The company still operates as Spearing Services. The blue and white trucks can be seen on almost every road and highway in SE Saskatchewan.

Ken went through many hardships along the way but survived and was able to make a good living for him and his family as well as his employees.

RANDALL SMITH

Randall has always been a very dedicated grounded Saskatchewan Oilman. Randall's focus and heart has always been directed at the Saskatchewan oilfields.

Randall grew up in the Southeast - Oxbow/Carlyle area. When he graduated high school (Oxbow I believe?), he went to Calgary to obtain a Business & Petroleum Land Management Degree. Randall incorporated Spectrum Resource Group Inc. in 1995. The company explores, develops & produces oil & gas in South East Sask.

Randall has been a leader and a true advocate for private oil and gas growth in Saskatchewan. Randall strives on making the deals and outcomes viable for both parties. He is labeled as industries most solid and trustworthy oilmen involved in our industry.

Spectrum started with 2 employees & now has over 10, as well as employing various contractors & sub-trades within SouthEast Sask. Some of our employees have been with the company 15+ years. The company continues to grow & prosper in an ever-changing industry.

Randall is a true advocate for what representation Saskatchewan would like to present. Industry is and will continue to be proud of Randall's accomplishments and his unforeseen charitable contributions in which he is yet to be acknowledged for. Randall's humbling opinions and advice will be carried on for many years to come, Saskatchewan should be very proud!

Randall has successfully operated in

the South East oil & gas industry for over 20 years. Spectrum is a great place to work. We are all given a wide variety of roles & responsibilities within our respective positions, leading to very high morale. The constantly changing environment leads to continuous employee growth. In addition to the business, Randall is an active supporter of local groups, organizations & minor sports.

WESTERN PROVINCES TO LEAD ECONOMIC GROWTH IN 2017

Alberta and Saskatchewan are expected to emerge out of recession and lead the provinces in economic growth this year, according to The Conference Board of Canada's Provincial Outlook: Spring 2017. British Columbia is forecast to see growth ease this year, but the province will still tie with Saskatchewan for second place.

"The difficulties in the resources sector are slowly dissipating and helping Alberta and Saskatchewan emerge out of recession. However, the turnaround is still in its early stages and a full recovery will take time," said Marie-Christine Bernard, Associate Director, Provincial Forecast, The Conference Board of Canada. "Economic prospects are also improving across the country, but continued weakness in business investment—both in and out of the resources sector—could hurt economic growth in all provinces down the road."

H i g h l i g h t s
Alberta will have the fastest growing provincial economy this year, with real GDP forecast to increase by 3.3 per cent.

Saskatchewan and British Columbia's economy will tie for second place, both expected to grow at 2.5 per cent this year.

With the exception of Newfoundland and Labrador, all provinces will see their economy expand this year.

Following two years of contractions, Alberta's economy is expected to outperform all provinces and grow by 3.3 per cent this year. Non-conventional oil production in the province will see a big increase this year thanks to new capacity coming online, while energy investment is expected to make a comeback this year and next. Outside of the energy sector, Alberta is benefiting from improvements in labour markets, consumer demand, and the housing sector. A bright outlook for the province's manufacturing

sector as a result of the new Sturgeon refinery, along with the rebuilding efforts in Fort McMurray, will also contribute to Alberta's strong economic growth this year.

Saskatchewan's economy is on a more solid foundation than it was one year ago. The energy outlook is more positive as drilling bounced back last winter and oil production is expected to increase at a good pace over the near term. As well, adaptation to the low-oil-price environment has led to growing investment into cost-effective thermal extraction technology, which will provide a significant boost to construction over the next three years. The province's labour markets are also starting to turn around, boosting growth in household spending. In all, Saskatchewan's economy is forecast to grow by 2.5 per cent in 2017.

After growing by 3.7 per cent in 2016, real GDP growth in British Columbia is expected to reach 2.5 per cent in 2017. British Columbia's housing market has lost some steam, but has proven to be more resilient to cooling measures. Still, the slowdown in housing activity will be felt in other parts of the provincial economy. Employment, wages, and household spending are all expected to see growth ease. The province's forestry industry will also struggle over the near term as it deals with the duties on Canadian softwood lumber.

Ontario's economy will continue to perform well, but it is forecast to lose some speed and grow by 2.3 per cent in 2017. Consumer finances are stretched and the hot housing market in southern Ontario is expected to cool as the new measures to re-balance the



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market take place. Exports have been growing at a stronger pace than the national average, but the lack of business investment will limit growth prospects going forward.

Manitoba's economy is forecast to expand by a solid 2.1 per cent in 2017, slightly lower than last year's growth. The province will continue to see strong construction activity as investment in the Keeyask dam ramps up and work continues on the Bipole III transmission line. Manufacturing will remain a growth driver for the province, with bright spots in transportation, equipment manufacturing and food processing.

Quebec saw an improvement in economic growth last year and this will continue in 2017, with real GDP forecast to advance by 1.8 per cent this year. Consumer spending will continue to be one of the pillars of growth for the province, as tax cuts and strong job creation leave Quebecers with more spending money in 2017. This, in turn, will provide a boost to the province's services-based industries. However, the probability that greater protectionist measures will be put in place in the U.S. in the coming years presents a significant downside risk to the province's export outlook.

The Atlantic provinces will see only modest expansion over the next two years as they deal with an aging population that is limiting growth in labour supply.

Newfoundland and Labrador will be only province in recession this year, contracting by 3.0 per cent. However, the province will benefit from oil production at the Hebron project starting next year and real GDP is forecast to bounce back strongly.

Nova Scotia's outlook is among the weakest in Canada, forecast to advance by only 0.5 per cent this year. Although ongoing shipbuilding work in Halifax is providing a boost to the manufacturing sector, the province's construction industry is facing declines over the next two years as major projects are completed and there are few major investments on the horizon.

Despite New Brunswick's goods-producing sector facing better prospects over the next two years, weak business investment and shifting demographics will limit GDP growth to 1.0 per cent this year.

Prince Edward Island has the best growth prospects among the Atlantic provinces, with real GDP forecast to expand by 1.8 per cent in 2017. The Island's economy is being bolstered by tourism as well as by a strong performance in the manufacturing sector, especially in the food

products and in aerospace services.

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ROCKBRIDGE PROPOSES AMALGAMATION

RockBridge Resources Inc. ("RockBridge" or the "Company" – TSXV symbol: RBE) is proposing a reorganization to include a share consolidation, shares for debt, moving the listing of its shares to the Canadian Securities Exchange ("CSE") and an amalgamation ("Amalgamation") with a private BC company.

It is proposed that the common shares of the Company be consolidated on the basis of 2.25 current shares for one post-consolidation share. An application is to be made to list the amalgamated company ("Amalco") as a continuing oil and gas issuer on the CSE and to delist RockBridge's common shares from the TSX Venture Exchange ("TSXV").

With respect to the proposed Amalgamation, the Company has now signed an amalgamation agreement ("Amalgamation Agreement") with 1100556 B.C. Ltd. ("BC"), of Vancouver, BC. In accordance with the agreement, BC is to complete and file with Health Canada, at its own expense on behalf of a new subsidiary of the Company, an application to become a marijuana licensed producer pursuant to the Access to Cannabis for Medicinal Purposes Regulations ("ACMPR"). In the process of completing the application, BC will also secure for the Company subsidiary, an interest in acreage in BC to facilitate the proposed build out of the marijuana production facility.

RockBridge and BC shall amalgamate to form Amalco as a new reporting issuer. The shares of BC, of which 23,800,000 are outstanding, are to be exchanged on the basis of one BC share for one Amalco share, of which 21,000,000 shall be subject to the standard CSE three year escrow. The shares of

RockBridge are to be exchanged on the basis of 2.25 RockBridge shares for one Amalco share. Amalco shall issue 1,750,000 post-consolidation shares to settle all remaining debts of RockBridge to certain officers, directors and related companies. On completion of the Amalgamation and shares for debt, there shall be 32,658,184 shares of Amalco issued and outstanding, with a listing of the Amalco shares on the CSE.

The Amalgamation is subject to the conditions precedent set out in the Amalgamation Agreement, including: (i) RockBridge obtaining TSXV approval to delist its shares; (ii) approval of the Amalgamation by shareholders of RockBridge, at a special meeting to be held, and byshareholders of BC; (iii) filing of the ACMPR application with Health Canada (iv) approval by the CSE of the listing of the Amalco shares; and (v) completion of a financing in an agreed amount within six months of the Amalgamation, failing which the 21,000,000 escrowed shares issued to BC shareholders shall be cancelled.

Upon completion of the Amalgamation, it is anticipated that the board of directors of Amalco will comprise of three individuals, including William Spratt of Vancouver BC, the current CEO of BC and the intended CEO of Amalco, and Steve Mathiesen, the current Chairman and CEO of RockBridge.

More details will be provided as the Company proceeds through the steps of the Amalgamation and related transactions.

ELITHIUM X COMPLETES TRANSACTIONS WITH PURE ENERGY

Lithium X Energy Corp. (the "Company") (TSXV: LIX) (OTCQX: LIXXF) is pleased to announce that it has completed the previously-announced transactions with Pure Energy Minerals Limited ("Pure Energy"), consisting of the sale of its interests in Nevada (the "Sale") and its subscription for 3.571 million Pure Energy units for at a total subscription cost of C\$2 million (the "Subscription").

The Sale and Subscription were completed on the terms previously announced by the Company on May 11, 2017. Completion of the Sale and the Subscription results in the Company participating in Nevada's Clayton Valley solely through its holding of 19.99% of Pure Energy's outstanding common shares and Pure Energy share purchase warrants that, if exercised immediately, would increase the

Company's ownership interest to 22.5%. The Company has agreed not to exercise any share purchase warrants of Pure Energy if, upon exercise, the Company would become a 'Control Person' (as such term is defined in the policies of the TSX Venture Exchange) unless Pure Energy has obtained the prior approval of its shareholders and of the TSXV, as applicable.

The Company continues to be fully funded for all current work programs, with approximately C\$22.5 million in cash and no debt.

On completion of the Sale and the Subscription, the Company holds a total of 23,609,620 common shares of Pure Energy and 3,808,004 share purchase warrants, exercisable for a period of 3 years (subject to acceleration) entitling Lithium X to acquire 3,808,004 common shares of Pure Energy at a price of C\$0.75 per common share. The Units (each consisting of one common share of Pure Energy and one half of a share purchase warrant) were purchased from Pure Energy's treasury at a price of C\$0.56 per Unit. The remaining 20,038,182 common shares of Pure Energy and 2,022,290 share purchase warrants were issued by Pure Energy to the Company in consideration for the sale of the Company's Nevada interests to Pure Energy. Other than the securities issued by Pure Energy under the Sale and the Subscription, the Company holds no other securities of Pure Energy, and is not acting jointly or in concert with any other person. The Company will be holding its interest in Pure Energy solely for investment purposes. The Company has entered into an investor rights agreement (the "Investor Rights Agreement") with Pure Energy which provides that, for so long as the Company maintains a 5% partially-diluted interest, it shall have: (i) a right maintain its pro rata ownership interest in Pure Energy; and (ii) a right to nominate one director to Pure Energy's board. The Investor Rights Agreement also provides that the Company will vote in favour of all matters proposed by management of Pure Energy for a period of 24 months. The Company has also agreed to hold periods in respect of the securities it received on the Sale (all of the warrants and 50% of the common shares are released after one year, with an additional 12.5% of the common shares being released every three months thereafter). Finally, the Investor Rights Agreement contains certain restrictions on the manner of disposition of any common shares of Pure Energy held by the Company to facilitate their orderly sale.

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110 Peterson Way - Eastview Beach

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Total of .29 acre water front lot
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MLS © 598567



TURTLE LAKE

Rm of Mervin

\$249,000

1,208 sq. ft. bungalow home
 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS © 585316



TURTLE LAKE

808 Lakeshore Drive

\$215,000

Year round 2 BDRMS Cabin
 768 sq ft cabin
 Very large 73 x 103 fenced lot
 32x805 ft deck, 10x10

MLS©571194



TURTLE LAKE

2016 Spruce - Indian Point Cres

\$585,000

1,296 sq ft four season
 1 1/4 Story Cabin
 3 Bedroom 2 Bath
 Storage shed, F/S/W/D included
 Deck on the front & back of the cabin

MLS©592034



TURTLE LAKE

Rm of Mervin

\$79,000

Build your dream home
 Total of 1.42 acres
 parcel of land
 Power and gas near by
 Road built to RM specs

MLS© 580412



Turtle Lake 1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE

\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS© 606156

Turtle Lake

216 Bruce

\$212,600

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch

MLS © 605867



Brightsand Lake

112 Peterson Way - Eastview Beach

\$114,900

.29 Acre Water Front Lot
 1000 gallon holding tank
 Older Mobile Home
 This lot has a well,
 Storage Shed Included

MLS© 598569



Brightsand Lake

114 Peterson Way - Eastview Beach

\$99,900

.22 acre water front lot on the
 west side of Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST

MLS © 598570



Evergreen

509 Mariana Place

\$299,900

977 / 2 sq ft cabin
 Year round home
 3 BDRMS, gas fireplace,
 Vaulted ceiling,
 Patio door opening
 Single detached garage

MLS© 575507



TURTLE LAKE

2406 Spruce-Indian Pt

Golden Sands Crescent

\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS© 601835



Turtle Lake Lot 1

Sunshine Kivimaa

Moonlight Bay Place

\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drive

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