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### INNERGEX ACQUIRES TWO WIND PROJECTS IN FRANCE

Two wind facilities with an aggregate installed capacity of 43 MW

Projected increase to revenues and Adjusted EBITDA of C\$14.5M and C\$12.0M, respectively and Free Cash Flow to Innergex of C\$2.0M for the twelve months of operations

Total enterprise value acquired of C\$145.6M

LONGUEUIL, QC, July 5, 2017 / CNW Telbec/ - Innergex Renewable Energy Inc. (TSX: INE) ("Innergex") is pleased to announce that a final agreement has been signed with BayWa r.e. to purchase two wind projects in France with a total aggregate installed capacity of 43 MW. The acquisition, subject to customary closing conditions, is expected to be concluded following the mechanical completion of the projects for which the commissioning is scheduled in the third quarter of 2017. Innergex will have a 69.55% interest in the wind farms and Desjardins Group Pension Plan will own the remaining 30.45%.

"With this acquisition, Innergex will then own 15 wind facilities in France for a total installed capacity of 317 MW," said Michel Letellier, President and Chief Executive Officer of Innergex. "Our expansion into France

has been very successful. We have established an ecosystem made up of solid relationships with key developers in France, such as BayWa r.e., and we intend to continue to build on this momentum and to develop our own projects to pursue growth. Our assets are young and supported by long-term power purchase agreements which guarantee a low-risk and prosperous future."

The purchase price of the equity is approximately €27.2 million (or C\$39.9 million), subject to certain adjustments. Innergex's net share of the purchase price will amount to about €16.5 million (or C\$24.2 million) and will be paid through available funds under its corporate revolving credit facility. Non-recourse debts related to the projects, which are already in place, will amount to €72.0 million (or C\$105.7 million) and will remain at the project level.

The Corporation will reduce its exposure to exchange rate fluctuations by entering into long-term currency hedging instruments.

#### DESCRIPTION OF THE ACQUIRED ASSETS

The two wind farms are located in the Champagne-Ardenne region of France. The aggregated installed capacity is 43 MW and the average annual power generation is expected to reach 118,000 MWh, enough to power about 24,775 French

households. All the electricity produced by these wind farms will be sold under power purchase agreements (PPAs) at fixed prices of which a portion is adjusted according to inflation indexes, for an initial term of 15 years, with Electricité de France (EDF).

Innergex is expecting revenues of approximately €9.9 million (or C\$14.5 million) and Adjusted EBITDA of approximately €8.2 million (or C\$12.0 million) for the first 12 months of operations.

The projects consist of 18 Vestas wind turbines (with an individual gross capacity of 2 and 3 MW) that will be operated by the wind turbine manufacturer under a 15-year operation and maintenance contract.

#### BENEFITS OF THE TRANSACTION

Strengthens Innergex's portfolio of young wind projects in France by increasing geographical and technological diversification of assets

Consolidates Innergex's position as a long-term committed renewable energy developer in France About Desjardins Group Pension Plan

The mission of the Desjardins Group Pension Plan, acting through its Retirement Committee, is to provide a defined benefit pension plan to more than 50,000 beneficiaries. With \$11.4 billion in net assets under management, it is the 7th largest

private pension plan in Canada. As at the end of December 2016, the equity value of Desjardins Group Pension Plan's infrastructure portfolio was close to \$1.5 billion. About half of its investments are in the renewable energy infrastructure sector with interests in 43 operating facilities and an aggregate installed capacity of 2,345 MW, including 9 hydroelectric facilities, 25 wind farms and 9 solar farms.

AboutInnergexRenewableEnergyInc.

The Corporation develops, owns and operates run-of-river hydroelectric facilities, wind farms and solar photovoltaic farms and carries out its operations in Quebec, Ontario and British Columbia, Canada, France and Idaho, USA. Its portfolio of assets currently consists of: (i) interests in 51 operating facilities with an aggregate net installed capacity of 1,063 MW (gross 1,758 MW), including 31 hydroelectric facilities, 19 wind farms and one solar farm; (ii) interests in one project under construction with a net installed capacity of 31 MW (gross 45 MW), for which a power purchase agreement has been secured; and (iii) prospective projects with an aggregate net capacity totalling 3,560 MW (gross 3,940 MW). Innergex Renewable Energy Inc. is rated BBB- by S&P.

The Corporation's strategy for building shareholder value is to develop or acquire high-quality facilities that

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Non-IFRS measures disclaimer.

Readers are cautioned that Adjusted EBITDA and Free Cash Flows are not measures recognized by IFRS and have no standardized meaning prescribed by it, and therefore may not be comparable to those presented by other issuers. Innergex believes that these indicators are important, as they provide management and the reader with additional information about its cash generation capabilities and facilitates the comparison of results over different periods. References in this press release to "Adjusted EBITDA" are to revenues less operating expenses, general and administrative expenses and prospective project expenses. Readers are cautioned that Adjusted EBITDA should not be construed as an alternative to net earnings as determined in accordance with IFRS. References to "Free Cash Flow" are to cash flows from operating activities before changes in non-cash operating working capital items, less maintenance capital expenditures net of proceeds from disposals, scheduled debt principal payments, preferred share dividends declared and the portion of Free Cash Flow attributed to non-controlling interests, plus cash receipts by the Harrison Hydro L. P. for the wheeling services to be provided to other facilities owned by the Corporation over the course of their power purchase agreement, plus or

minus other elements that are not representative of the Corporation's long-term cash generating capacity, such as transaction costs related to realized acquisitions (which are financed at the time of the acquisition), realized losses or gains on derivative financial instruments used to hedge the interest rate on project-level debt or the exchange rate on equipment purchases.

### **ISOENERGY ACQUIRES 100% INTEREST IN THE RADIO PROPERTY AND COMPLETES EXPLORATION PROGRAMS AT THORBURN LAKE AND MADISON**

IsoEnergy Ltd. ("IsoEnergy" or the "Company") (TSXV:ISO) is pleased to announce that it has acquired a 100% interest in the Radio property located in the Athabasca Basin, Saskatchewan, Canada. IsoEnergy previously held an option to acquire a 70% interest in the Radio property by incurring \$10 million in exploration expenditures by July 5, 2017.

The 804 hectare property is a strategically located uranium exploration project 2km east of Rio Tinto's Roughrider deposit and is in the vicinity of several other uranium deposits including Dawn Lake and Midwest Lake. As consideration for the property IsoEnergy has agreed to issue an aggregate of 3,000,000 common shares to the vendors, which will be subject to a statutory hold period of four (4) months and one day from today.

During IsoEnergy's 2016/2017 drilling campaign the Company drilled 23 holes totaling 8,859 metres and encountered a large and intense basement clay alteration zone as well as elevated uranium geochemistry.

#### **Thorburn Lake Drilling**

A total of 4,512 metres of drilling was completed in 10 drill holes at Thorburn Lake (Figure 2). The focus of the program was to evaluate extensions of the weakly mineralized zone drilled in 2016 along-strike to the northeast beneath lake ice, and to evaluate geophysical anomalies generated by a DC-resistivity geophysical program completed in 2016. Depth to the sub-Athabasca unconformity at Thorburn Lake ranges from 290 to 350 metres.

Although no significant mineralization was intersected, drill holes TBN17-21 and TBN17-28 extended favourable structure and graphitic units to the northeast. Additionally, coincident structure, alteration and anomalous uranium pathfinder element geochemistry in the sandstone of drill holes TBN-17-23 and TBN-17-27 suggests that they may have over-shot their optimal targets. Additional drilling on this section is warranted.

Future work on the Thorburn Lake property will include follow up drilling in the area of TBN17-23 and 27, drill evaluations of other geophysical anomalies generated in 2016 and an extension of the geophysical coverage to the southwest half of the property, which is essentially unexplored to date.

#### **Madison Geophysical Surveying**

A total of 20 line-kilometres of DC-resistivity geophysical surveying was completed at the Madison property during the period between March 28th and April 21st. Results have been compiled with an airborne electromagnetic (VTEM) survey flown by the previous owner, NexGen Energy Ltd., in 2014. A preliminary interpretation of the combined datasets has resulted in several drilling targets (Figure 3), many of which are discrete VTEM anomalies coincident with DC-resistivity lows and/or magnetic lineaments. A program of core drilling at the Madison and 2Z properties is currently planned for the winter drilling season (January to March) of 2018.

#### **Qualified Person Statement**

The disclosure of a scientific or technical nature contained in this news release was prepared by Steve Blower, P.Geol., IsoEnergy's Vice President, Exploration, who is a Qualified Person (as defined in National Instrument 43-101 – Standards of Disclosure for

Mineral Projects). Mr. Blower has verified the data disclosed. For additional information regarding the Company's Radio project, including its quality assurance and quality control procedures, please see the technical report dated effective August 19, 2016 on the Company's profile at [www.sedar.com](http://www.sedar.com).

This news release refers to properties other than those in which the Company has an interest. Mineralization on those other properties is not necessarily indicative of mineralization on the Company's properties.

#### **About IsoEnergy**

IsoEnergy Ltd. is a well-funded uranium exploration and development company with a portfolio of prospective projects in the eastern Athabasca Basin in Saskatchewan, Canada and a historic inferred mineral resource at the Mountain Lake uranium deposit in Nunavut. IsoEnergy is led by a Board and management team with a track record of success in uranium exploration, development and operations. The Company was founded and is supported by the team at its major shareholder, NexGen Energy Ltd.

The TSXV has neither approved nor disapproved the contents of this press release. Neither the TSXV nor its Regulation Services Provider (as that term is defined in the policies of the TSXV) accepts responsibility for the adequacy or accuracy of this release.

#### **Forward-Looking Information**

This news release contains "forward-looking information" within the meaning of applicable Canadian securities legislation. "Forward-looking information" includes, but is not limited to, statements with respect to the activities, events or developments that the Company expects or anticipates will or may occur in the future, including, without limitation, planned exploration activities. Generally, but not always, forward-looking information and statements can be identified by the use of words such as "plans", "expects", "is expected", "budget", "scheduled", "estimates", "forecasts", "intends", "anticipates", or "believes" or the negative connotation thereof or variations of such words and phrases or state that certain actions, events or results "may", "could", "would", "might" or "will be taken", "occur" or "be achieved" or the negative connotation thereof.

Such forward-looking information and statements are based on numerous assumptions, including among others, that the results of



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planned exploration activities are as anticipated, the price of uranium, the anticipated cost of planned exploration activities, that general business and economic conditions will not change in a material adverse manner, that financing will be available if and when needed and on reasonable terms, and that third party contractors, equipment and supplies and governmental and other approvals required to conduct the Company's planned exploration activities will be available on reasonable terms and in a timely manner. Although the assumptions made by the Company in providing forward-looking information or making forward-looking statements are considered reasonable by management at the time, there can be no assurance that such assumptions will prove to be accurate.

Forward-looking information and statements also involve known and unknown risks and uncertainties and other factors, which may cause actual events or results in future periods to differ materially from any projections of future events or results expressed or implied by such forward-looking information or statements, including, among others: negative operating cash flow and dependence on third party financing, uncertainty of additional financing, no known mineral reserves or resources, the limited operating history of the Company, the influence of a large shareholder, alternative sources of energy and uranium prices, aboriginal title and consultation issues, reliance on key management and other personnel, actual results of exploration activities being different than anticipated, changes in exploration programs based upon results, availability of third party contractors, availability of equipment and supplies, failure of equipment to operate as anticipated; accidents, effects of weather and other natural phenomena and other risks associated with the mineral exploration industry, environmental risks, changes in laws and regulations, community relations and delays in obtaining governmental or other approvals.

Although the Company has attempted to identify important factors that could cause actual results to differ materially from those contained in the forward-looking information or implied by forward-looking information, there may be other factors that cause results not to be as anticipated, estimated or intended. There can be no assurance that forward-looking information and statements will prove to be accurate, as actual results and future events could differ materially from those

anticipated, estimated or intended. Accordingly, readers should not place undue reliance on forward-looking statements or information. The Company undertakes no obligation to update or reissue forward-looking information as a result of new information or events except as required by applicable securities laws.

### NB POWER AND IRVING OIL UNVEIL FIRST ELECTRIC VEHICLE FAST-CHARGING STATION IN NEW BRUNSWICK

NB Power and Irving Oil are pleased to announce commissioning of the first fast-charging station for electric vehicles (EV) in New Brunswick at Irving Oil's Big Stop in Lincoln. The Lincoln installation is the first of seven fast-charging stations to be hosted at Irving Oil locations throughout the province.

Fast chargers are capable of recharging all-electric vehicle batteries up to 80 per cent in approximately 30 minutes. In addition to the Lincoln location, fast-charging stations will be available to customers at Irving Oil Big Stops in Aulac, Salisbury and Grand Falls (St. Andre), as well as Irving Oil sites in Youngs Cove, Woodstock (Murray's Irving), and Moncton (Magnetic Hill).

"We're proud to partner with NB Power in offering this technology to our customers," said Darren Gillis, General Manager, Sales & Marketing Operations for Irving Oil. "We're committed to continually evolving our business to better serve our customers and communities, and help put New Brunswick on the map for sustainable transportation solutions."

Charging stations at Irving Oil sites will form part of a fast-charging corridor of stations located at 65-kilometre intervals along the TransCanada Highway. The fast-charging corridor is part of NB Power's eCharge Network – a public charging program for electric vehicles. Electric vehicle owners can now sign up to become members of the NB Power eCharge Network online at [www.echargenetwork.com](http://www.echargenetwork.com), load credits to their account and locate charging stations across New Brunswick.

"We're very pleased to welcome Irving Oil to the eCharge Network as host to seven of our fast-charging stations," said Gaëtan Thomas, President and CEO of NB Power. "Through our partnership with Irving Oil, EV-drivers now have the option of charging up along New Brunswick's busiest highway with the convenience of a

service station equipped with food, washrooms and other amenities."

The fast-charging corridor enables EV-owners to travel the busiest highway in New Brunswick with confidence and free of range anxiety. Standard level 2 (240 Volt) charging stations will also be installed alongside the fast-charging stations for plug-in hybrid vehicles, which cannot charge at fast-charging stations.

The charging stations are a made-in-Canada product by AddÉnergie, a leading Canadian supplier and will be interoperable with the FLO network, the largest charging network in Canada. The stations are also networked, or "smart", which enables the following benefits:

Online dashboard and

user-friendly interface  
 Usage history  
 Remote software updates  
 24/7 helpline and support  
 Real-time monitoring  
 Online and smart phone application displaying station locations and availabilities in real-time  
 NB Power is proud to lead the development of a fast-charging corridor in New Brunswick and acknowledges the financial support of \$500,000 from Natural Resources Canada enabling the purchase and installation of the fast-charging stations.  
 "This fast-charging electric vehicle station demonstrates both Canada's and New Brunswick's commitment



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to the low-carbon transportation system of the future," said Matt DeCoursey, Member of Parliament for Fredericton, on behalf of the Hon. Jim Carr, Canada's Minister of Natural Resources. "Congratulations to all partners making it easier for Canadians to choose cleaner transportation options, and for helping to advance our federal and provincial efforts to build a clean economy, create well-paying jobs, and realize our climate change goals."

#### About NB Power's eCharge Network:

The eCharge Network is NB Power's public charging program for electric vehicles. The eCharge Network is made up of standard level 2 (240 Volt) charging station located throughout the province and a fast-charging corridor of stations (400 Volt) along the Trans-Canada Highway from Edmundston to Aulac. The eCharge Network aims to enable EV drivers to travel around New Brunswick.

#### About Irving Oil:

Irving Oil was founded in 1924 and is an international refining and marketing company with a history of long-term partnerships and relationships. Named one of Canada's Top 100 Employers in 2016, Irving Oil operates Canada's largest refinery, in Saint John, New Brunswick, which is located 65 miles north of the US border and has reached production rates in excess of 320,000 barrels per day. It also operates Ireland's only refinery, located at Whitegate in southern Ireland, with a capacity of 75,000 barrels per day. With over 900 fuelling locations, operations from 10 distribution terminals, and a delivery fleet of tractor-trailers, Irving Oil serves wholesale, commercial, and retail customers in Atlantic Canada, Quebec, and New England. Learn more at [facebook.com/irvingoil](https://www.facebook.com/irvingoil) or [www.irvingoil.com](http://www.irvingoil.com).

## **BIOX ENTERS INTO ARRANGEMENT AGREEMENT FOR GOING PRIVATE TRANSACTION WITH ITS PRINCIPAL SHAREHOLDER GROUP AND AMENDS BRIDGE NOTE**

BIOX Corporation ("BIOX" or the "Company") (TSX: BX), a renewable energy company that owns and operates biodiesel production facilities, today announced that the Company has signed a definitive arrangement agreement (the "Arrangement Agreement") in connection with the previously announced proposed acquisition by FP Resources Limited and CFFI Ventures Inc. (collectively,

the "Acquiror Group") through 10293547 Canada Limited (the "Purchaser"), a wholly-owned indirect subsidiary of CFFI Ventures, of all of the outstanding common shares of the Company (the "Shares") not already owned by the Acquiror Group. Pursuant to the Arrangement Agreement, the Shares would be acquired for cash consideration of \$1.23 per Share (the "Consideration") through a court approved plan of arrangement under the Canada Business Corporations Act (the "Arrangement"). The acquisition of such Shares is expected to exclude those Shares of the Company which may be exchanged by certain shareholders of the Company (the "Rollover Shareholders") for shares in the capital of the Purchaser pursuant to rollover agreements (the "Rollover Agreements") to be executed by such shareholders with the Purchaser.

The purchase price represents an approximate 105% premium over the last trading price of the Shares on the Toronto Stock Exchange (the "Exchange") on May 15, 2017 (immediately prior to the initial announcement of the offer), and an approximate 82% premium over the 20 trading day volume-weighted average share price prior to the initial announcement.

Upon completion of the Arrangement, all of the Company's outstanding options will be deemed to be vested, transferred to the Purchaser and cancelled, and all outstanding warrants (except those held by the Acquiror Group) will be deemed to be exercised and the underlying Shares transferred to the Purchaser, with the holders entitled to receive a cash amount equal to the amount by which the Consideration exceeds the exercise price of such options and warrants, if any. All payments are subject to applicable withholding taxes, if any.

The Company formed a special committee (the "Special Committee") comprised of independent directors to review and assess the proposed transaction. The Special Committee engaged Blair Franklin Capital Partners Inc. ("Blair Franklin") as an independent financial advisor to provide to the Special Committee a formal valuation as required under Multilateral Instrument 61-101 - Protection of Minority Securityholders In Special Transactions ("MI 61-101"). Blair Franklin also provided an opinion to the Special Committee to the effect that, as of the date of the opinion and based upon and subject to the assumptions, limitations, restrictions and qualifications therein, the consideration to be paid to the shareholders (other

than the Acquiror Group and the Rollover Shareholders) (the "Minority Shareholders") pursuant to the Arrangement is fair, from a financial point of view, to the Minority Shareholders. The full text of the valuation and fairness opinion will be contained in the Company's information circular to be provided to shareholders of the Company in connection with the Meeting (as defined below).

Based on the unanimous recommendation of the Special Committee, among other things, the Board of Directors of the Company has, with interested directors abstaining: (i) determined that the Arrangement is fair to the Minority Shareholders and that the Arrangement is in the best interests of the Company; and (ii) recommended that shareholders vote in favour of the Arrangement. The Company intends to call a special meeting of its shareholders to be held on or about September 7, 2017 (the "Meeting") to seek approval for the Arrangement. Completion of the Arrangement is subject to, among other things, customary conditions, including approval of a special resolution with respect to the Arrangement by (i) at least 66% of the votes cast by shareholders of the Company present in person or represented by proxy at the Meeting, and (ii) a simple majority of the votes cast by shareholders present in person or represented by proxy at the Meeting (excluding shareholders whose votes are required to be excluded pursuant to MI 61-101), and the receipt of approval of the Superior Court of Justice of Ontario (Commercial List) with respect to the Plan of Arrangement. The Arrangement is not subject to a financing condition. The Acquiror Group, the Purchaser and their affiliates collectively hold approximately 34.60% of the outstanding Shares (calculated on a non-diluted basis). Certain directors and shareholders of the Company, who together hold an aggregate of approximately 11.42% of the issued and outstanding Shares (calculated on a non-diluted basis), are expected to enter into a lock-up agreement with the Purchaser and the Acquiror Group pursuant to which they will agree to vote their Shares in favour of the Arrangement at the Meeting.

The Arrangement Agreement includes customary deal protection provisions, including non-solicitation provisions in favour of the Purchaser, subject to customary "fiduciary out" provisions that entitle the Company to consider and accept a superior proposal and a right in favour of the Purchaser

to match any superior proposal. The Arrangement Agreement also provides for a termination fee of \$2,000,000 payable by the Company if the Arrangement Agreement is terminated in certain circumstances. Upon completion of the Arrangement, it is expected that the Company would be delisted from the Exchange and would cease to be a reporting issuer. The proposed Arrangement and related transactions will be more fully described in a management information circular and related proxy materials that will be distributed to shareholders and filed on SEDAR in advance of the Meeting in accordance with applicable corporate and securities laws. In accordance with the Arrangement Agreement, the closing of the transaction must occur by no later than October 31, 2017, subject to extension in accordance with the provisions of the Arrangement Agreement. Cormark Securities Inc. and McInnes Cooper are acting as financial and legal advisors, respectively, to the Acquiror Group and Purchaser. Wildeboer Dellelce LLP is acting as legal counsel to the Company and Torys LLP is acting as legal counsel to the Special Committee.

BIOX also announced that the secured bridge note held by CFFI Ventures Inc. in the original aggregate principal amount of US\$5,221,546 issued on January 1, 2017 (the "Bridge Note"), as amended as of March 23, 2017 and May 15, 2017, was further amended today to increase the amount available to BIOX thereunder by up to an additional \$3 million and to extend the maturity date thereof from September 30, 2017 to October 31, 2017. The Bridge Note extension is subject to regulatory approval.

Unless otherwise stated, all amounts in this news release are expressed in Canadian dollars.

#### About BIOX Corporation

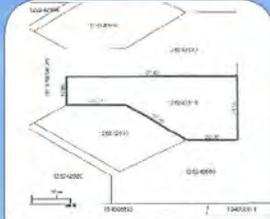
BIOX is a renewable energy company that, owns and operates 287.5 million litres of nameplate biodiesel production capacity at plants located in Houston, Texas and two facilities in southern Ontario. BIOX has an innovative, proprietary and patented production process that is capable of producing the highest quality, renewable, clean burning and biodegradable biodiesel fuel utilizing a variety of feedstocks - from pure seed oils to animal fats to recovered vegetable oils with no change to the production process. BIOX's high quality biodiesel fuel meets North American (ASTM D-6751) quality standards.

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# Of the Battlefords

Turtle Lake & Brightsand Lake, SK Properties



### BRIGHTSAND LAKE

110 Peterson Way - Eastview Beach  
**\$104,900**

Total of .29 acre water front lot  
 Amazing view & Easy Access to the Lake  
 Buyer Responsible for GST

MLS © 598567



### TURTLE LAKE

Rm of Mervin  
**\$249,000**

1,208 sq. ft. bungalow home  
 2 bedrooms, 1 bath  
 Bright cozy sunroom 16x6  
 Oak kitchen cabinets &  
 built in china cabinet

MLS © 585316



### TURTLE LAKE

808 Lakeshore Drive  
**\$215,000**

Year round 2 BDRMS Cabin  
 768 sq ft cabin  
 Very large 73 x 103 fenced lot  
 32x805 ft deck, 10x10

MLS © 571194



### TURTLE LAKE

2016 Spruce - Indian Point Cres  
**\$585,000**

1,296 sq ft four season  
 1 1/4 Story Cabin  
 3 Bedroom 2 Bath  
 Storage shed, F/S/W/D included  
 Deck on the front & back of the cabin

MLS © 592034



### TURTLE LAKE

Rm of Mervin  
**\$79,000**

Build your dream home  
 Total of 1.42 acres  
 parcel of land  
 Power and gas near by  
 Road built to RM specs

MLS © 580412



### Turtle Lake 1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE **\$245,600**

768 sq. ft. cabin  
 1 bedrooms, 1 bath  
 Open floor plan  
 F / S & storage included  
 MLS © 606156

### Turtle Lake 216 Bruce **\$212,600**

600 sq. ft. cabin  
 2 bedrooms, 1 bath  
 Large 95 x 143 ft. lot  
 Close to playgrounds,  
 beach & boat launch  
 MLS © 605867



### Brightsand Lake

112 Peterson Way - Eastview Beach  
**\$114,900**

.29 Acre Water Front Lot  
 1000 gallon holding tank  
 Older Mobile Home  
 This lot has a well,  
 Storage Shed Included

MLS © 598569



### Brightsand Lake

114 Peterson Way - Eastview Beach  
**\$99,900**

.22 acre water front lot on the  
 west side of Brightsand Lake  
 Amazing View & Easy  
 Access to Lake  
 Buyer Responsible for GST

MLS © 598570



### Evergreen

509 Mariana Place  
**\$299,900**

977 / 2 sq ft cabin  
 Year round home  
 3 BDRMS, gas fireplace,  
 Vaulted ceiling,  
 Patio door opening  
 Single detached garage  
 MLS © 575507



### TURTLE LAKE

2406 Spruce-Indian Pt  
 Golden Sands Crescent  
**\$439,900**

1,340 sq. ft. year round cabin  
 3 bedrooms, 2 baths  
 Deck and fire pit in private backyard  
 F/S/W/D & storage shed included

MLS © 601835



### Turtle Lake Lot 1 Sunshine Kivimaa Moonlight Bay Place **\$130,000**

65 x 130 ft bare lot  
 Corner of Sunshine Place  
 &  
 Lake Shore Drive

MLS © 601835

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