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SASKATCHEWAN COMPANIES TO GET MORE SUPPORT AS EXPORT DEVELOPMENT CANADA OPENS NEW OFFICE

Export Development Canada (EDC) today announced the opening of a new office in Saskatoon, Saskatchewan that will bring EDC's financing and risk mitigating solutions closer to businesses in northern Saskatchewan. The Saskatchewan exporting story Saskatchewan currently exports 70% of what is produced – that's a big number. There is an estimated 2,100 direct exporters in the area and more than 800 indirect exporters, Canadian companies, not currently exporting, who sell goods or services to a Canadian company or supply chain and will be sold outside Canada. EDC recognizes that more direct resources are required in this region as there are 1450 companies deemed "ready to export" meaning they plan to export within one to two years. With over \$32.5 billion in exports volume in 2016, Saskatchewan's trade with

international markets has been growing and EDC intends to play a leading role in unlocking more of the region's significant trade potential.

"EDC's investment in Saskatchewan is really about tapping into the deep pool of dynamic, trade-minded companies in the area and providing them with more hands-on service," said Mark Livingston, Regional Vice-president.

The potential for trade-related business growth in the region is particularly evident in sectors like mining & oil and gas supply chain, agriculture (commodities, equipment, food processing), biotechnology– all products and services that are in high demand globally. EDC has seen a marked increase in the amount of business undertaken by its customers in these sectors which helped influence the decision to open this new office.

"We want to act as a catalyst to encourage and equip companies with what they need to go, grow, and succeed internationally," said Livingston. "Saskatchewan based companies, particularly in the north are already exporting heavily into the US market but EDC can help them tap

into demand-rich markets like China and India quickly, and with less risk."

In addition, the presence of major financial institutions in the region will allow EDC to help more Saskatoon-based companies get the support they need. EDC partners with banks, sharing risks on commercial terms, to ensure that customers can access financial solutions best suited to their needs.

"Some very dynamic exporters in Canada are headquartered in and around Saskatoon, with most of them being small-and medium-sized businesses," said Kyle Reid, Account Manager for Saskatoon, EDC. "Their needs can be complex, and our intention is to have our finger on the pulse of their business by being part of the community. The more we understand their business and growth opportunities, the easier it will be to create solutions that are uniquely tailored to their day-to-day reality."

This initiative is part of EDC's broader growth strategy, domestically and abroad, to help more Canadian companies export and invest internationally. EDC serves more than 8,300

Canadian companies and their global customers in up to 200 markets worldwide each year.

About EDC

EDC helps Canadian companies go, grow, and succeed in their international business. As a financial Crown corporation, EDC provides financing, insurance, bonding, trade knowledge, and matchmaking connections to help Canadian companies sell and invest abroad. EDC can also provide financial solutions to foreign buyers to facilitate and grow purchases from Canadian companies.

For more information about how we can help your company, call us at 1-888-434-8508 or visit www.edc.ca.

SOURCE Export Development Canada

VALEURA ANNOUNCES RIG RELEASE FROM YAMALIK-1 WELL AND POSITIVE EVALUATION RESULTS

Valeura Energy Inc. ("Valeura" or the "Corporation") (TSX: VLE) is pleased to announce that the first

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deep exploration well, Yamalik-1, under Phase 1 of the Banarli farm-in agreement (the "Banarli Farm-in") with its partner Statoil Banarli Turkey B.V. ("Statoil"), has completed drilling and the drill rig has been released. The well was drilled to a total depth of 4,196 metres and has been cased and left in a state ready for completion and production testing. The estimated well cost at rig release is within budget. Under the Banarli Farm-in, Statoil is funding the drilling of Yamalik-1 on a 100% basis up to a cap of 110% of the budgeted cost.

Yamalik-1 was designed as the Corporation's first test of the deep, basin-centred gas potential in the Thrace Basin of northwest Turkey. The key objectives of this well were to prove the presence of reservoir rock, confirm that the encountered reservoirs are over-pressured, and to demonstrate that there are significant sections of the reservoirs which are gas-saturated. Encouraging gas shows were encountered while drilling the objective section and, based on the drilling data, the well is over-pressured below approximately 2,900 metres down to the total drilled depth of 4,196 metres. Interpretation of the extensive wireline logging data acquired in the objective section indicates the well has exceeded the criteria to proceed further with the completion and to test potential zones with hydraulic stimulation. As the Yamalik-1 well was drilled in an area with no structural closure, the over-pressures and the indicated pervasive gas saturation in the well are positive indicators of the potential for a basin-centred gas play in the Thrace Basin.

Valeura is currently working with Statoil to design the completion, multi-stage fracturing and testing program. Further analysis of the Yamalik-1 well logs and 130 metres of new core data is in progress in order to finalize the design and cost estimate for the completion and testing. It is expected that the completion and testing program will commence late in the third quarter of 2017. Under the Banarli Farm-in, Statoil will pay 100% of the completion and testing program up to a cap of 110% of the agreed budget. Commerciality of the Yamalik-1 well will be determined after the completion and testing program.

After the testing of Yamalik-1 is complete, the Corporation anticipates having improved data to assess the extent of the resources in the tested formations. The Corporation will then work with its partner Statoil to determine potential future work programs for continued delineation of the basin-centred gas play.

In further advancement of the Banarli Farm-in, Statoil is proceeding with Phase 2 of the farm-in agreement, which comprises the acquisition of 3D seismic across the Banarli Farm-in lands and parts of the West Thrace lands not currently covered with 3D seismic. Shooting of the seismic has already commenced, with more than 76 square kilometres recorded to date out of a planned scope of approximately 500 square kilometres. The survey is expected to be completed by early in the fourth quarter of 2017 with Statoil funding 100% of the agreed budget of US\$10 million.

ABOUT THE CORPORATION

Valeura Energy Inc. is a Canada-based public company currently engaged in the exploration, development and production of petroleum and natural gas in Turkey.

ADVISORY AND CAUTION REGARDING FORWARD-LOOKING INFORMATION

This news release contains certain forward-looking statements and information (collectively referred to herein as "forward-looking information") including, but not limited to: the design and costing of a completion and testing program for Yamalik-1; the expected timeline for the Yamalik-1 completion and testing program; the assessment of resources in the test formations; the potential for a basin-centered gas accumulation play and its extent; and the extent of the 3D seismic program and the expected timeline. Forward-looking information typically contains statements with words such as "anticipate", "estimate", "expect", "target", "potential", "could", "should", "would" or similar words suggesting future outcomes. The Corporation cautions readers and prospective investors in the Corporation's securities to not place undue reliance on forward-looking information, as by its nature, it is based on current expectations regarding future events that involve a number of assumptions, inherent risks and uncertainties, which could cause actual results to differ materially from those anticipated by the Corporation.

Forward-looking information is based on management's current expectations and assumptions regarding, among other things: political stability of the areas in which the Corporation is operating and completing transactions, and in particular the aftermath of the July 2016 failed coup attempt in Turkey and April 2017 constitutional referendum; continued safety of operations and ability to proceed in a timely manner; continued operations of and approvals forthcoming from the Turkish government in a manner consistent with past conduct; seismic and drilling activity on the expected timelines; the prospectivity of the deep potential; the continued favourable pricing and operating netbacks in Turkey; future production rates and associated operating netbacks and cash flow; future sources of funding; future economic conditions; future currency exchange rates; the ability to meet drilling deadlines and other requirements under licences and leases; and, the continued ability to obtain and retain qualified staff and equipment in a timely and cost efficient manner.

In addition, the Corporation's work programs and budgets are in part based upon expected agreement among joint venture partners and associated exploration, development and marketing plans and anticipated costs and sales prices, which are subject to change based on, among other things, the actual results of drilling and related activity, availability of drilling, fracturing and other specialized oilfield equipment and service providers, changes in partners' plans and unexpected delays and changes in market conditions. Although the Corporation believes the expectations and assumptions reflected in such forward-looking information are reasonable, they may prove to be incorrect.

Forward-looking information involves significant known and unknown risks and uncertainties. Exploration, appraisal, and development of oil and natural gas reserves are speculative activities and involve a significant degree of risk. A number of factors could cause actual results to differ materially from those anticipated by the Corporation including, but not limited to: the risks of currency fluctuations; changes in gas prices and netbacks in Turkey; uncertainty regarding the contemplated timelines for the Yamalik-1 completion and testing program and the 3D seismic program under the Banarli Farm-in; the risks of disruption to operations and access to worksites, threats to security and safety of personnel and potential property damage related to political issues, terrorist attacks, insurgencies or civil unrest in Turkey; political stability in Turkey, including potential changes in Turkey's constitution, political leaders or parties or political turmoil; the uncertainty regarding government and other approvals; counterparty risk; potential changes in laws and regulations; and, risks associated with weather delays and natural disasters. The forward-looking information included in this news release is expressly qualified in its entirety by this cautionary statement. The forward-looking information included herein is made as of the date hereof and Valeura assumes no obligation to update or revise any forward-looking information to reflect new events or circumstances, except as required by law. See Valeura's 2016 AIF for a detailed discussion of the risk factors.

Additional information relating to Valeura is also available on SEDAR at www.sedar.com

Neither the Toronto Stock Exchange nor its Regulation Services Provider (as that term is defined in the policies of the



Is pleased to announce the acquisition of
e-tegrity Solutions Inc.

This acquisition combines e-tegrity Solutions's integrity management expertise, substantial client base of oil & gas producers, and knowledge with Skystone's integrity engineering and field services.

It strengthens our ability to provide a full vertically integrated integrity service to our clients including; Pressure Equipment Integrity Management, Pipeline Integrity Management, Materials Engineering, Corrosion Consulting, Technical Training, Cathodic Protection, and NDE Services.

The combination of these two strong brands allows us to become a much stronger alternative to existing integrity management competitors in Western Canada.

For more information contact Marty Trimble at 403-968-0262, mtrimble@skystone.ca or see our website www.skystone.ca

Toronto Stock Exchange) accepts responsibility for the adequacy or accuracy of this news release.

SOURCE Valeura Energy Inc

PENTANOVA ENERGY CORP. ANNOUNCES FINALIZED TERMS ON ACQUISITION OF PATAGONIA OIL CORP AND FINANCING TOTALLING \$45.6 MILLION IN UNITS

PentaNova Energy Corp. (the "Company") (TSXV: PNO) is pleased to provide an update on the acquisition of 100% of the shares of Patagonia Oil Corp.

Patagonia is a private British Virgin Islands company focused on oil and gas plays in Argentina. Patagonia has renegotiated certain of its agreements to acquire oil and gas assets in Argentina and now has binding agreements to acquire 39% interest in the Llanccanelo Exploitation asset, 100% of the Km8 assets, 18% carried interest in La Mariposa, 54.14% in SRDE Production, 7.92% in SRDE Exploitation which were previously described in the Company's May 3, 2017 news release. The revised agreements result in payments in cash of US\$1.9 million (previously advanced) and further cash payments of US\$9.5 million at closing, US\$5.5 million within 5 months of closing and US \$7.8 million from future production at Llanccanelo, a further payment of US\$800,000 on KM8 is due on the next equity or debt financing by the Company and the vendors participating in the financing by taking approximately 37 million units instead of cash, this is equivalent to CDN\$29.6 million. The Company has also negotiated an extension until Oct 18, 2017 of the exclusivity period to negotiate a farm in on a further 11% of Llanccanelo by paying a US\$500,000 deposit.

The Company has placed a concurrent non-brokered financing of subscription receipts at a price of \$0.80 per subscription receipt for minimum gross proceeds of \$16 million and maximum gross proceeds of \$20 million. Each subscription receipt will automatically exchange into a unit (the "Units") of the Company concurrently with closing of the acquisition of the outstanding shares of Patagonia. Each Unit will consist of one common share and one share purchase warrant exercisable into one additional common share at a price of \$1.05 per share for a period of five years. If there is sufficient distribution, the Company will apply to the TSX.V to list the warrants. A fee will be

payable on a portion of the financing. Finder and success fees of 2,250,000 million shares is payable to third parties.

The Company is also pleased to announce that Serafino Iacono, Hernan Martinez, Jaime Perez-Branger, Francisco Sole, Frank Giustra, Jeffrey Scott, Susannah Pierce and Gord Keep have been appointed to the Board of Directors of the Company and Serafino Iacono as Executive Chairman of the Company. The Company has also appointed Luciano Biondi as CEO, Gregg Vernon as President, Chris Reid as CFO, Francisco Bustillos as V.P. Corporate Development & Admin and Warren Levy as President, Argentinian Operations.

The Company also announces that 77,750,000 common shares of the Company that were issued on closing of its RTO with PentaNova BVI Ltd. and which are subject to TSXV resale restrictions will also be subject to a one year voluntary pooling restriction, and will afterwards be released as to 25% every six months.

Trading in the common shares of the Company has been halted in accordance with the policies of the Exchange and will remain halted until such time as all required documentation has been filed with and accepted by the Exchange in connection with the Patagonia acquisition and permission to resume trading has been obtained from the Exchange.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

Forward-Looking Information

Except for the statements of historical fact, this news release contains "forward-looking information" within the meaning of the applicable Canadian securities legislation that is based on expectations, estimates and projections as at the date of this news release. The information in this news release about the completion of the transaction described herein, and other forward-looking information includes but is not limited to information concerning the intentions, plans and future actions of the parties to the transactions described herein and the terms of such transaction.

Factors that could cause actual results to differ materially from those described in such forward-looking information include, but are not limited to, risks related to the Company's or Patagonia's inability to satisfy a condition precedent to

the completion of the transaction (including obtaining necessary regulatory approvals), other risks related to completion of the transactions and risks related to the inability of either of the Company or Patagonia to perform their respective obligations under the transactions.

The forward-looking information in this news release reflects the current expectations, assumptions and/or beliefs of the Company based on information currently available to the Company. In connection with the forward-looking information contained in this news release, the Company has made assumptions about the Company's ability to complete the transactions and Patagonia's ability to complete the acquisition of the Assets. The Company has also assumed that no significant events will occur outside of the Company's normal course of business. Although the Company believes that the assumptions inherent in the forward-looking information are reasonable, forward-looking information is not a guarantee of future performance and accordingly undue reliance should not be put on such information due to the inherent uncertainty therein.

Any forward-looking information speaks only as of the date on which it is made and, except as may be required by applicable securities laws, the Company disclaims any intent or obligation to update any forward-looking information, whether as a result of new information, future events or results or otherwise.

SOURCE PentaNova Energy Corp.

WABASH POWER PARTNERS WITH RESCUE SERVICE DOG ORGANIZATION

Wabash Power Equipment Company has enjoyed a nearly 70-year history of supplying industrial boilers and power generation equipment around the world. Often overlooked are its charitable contributions to local schools, institutions, scholarship funds, and medical research. Most recently, Arlene Caitung, owner of Wabash Power, partnered with "War Dogs Making It Home," of Chicago, Illinois.

War Dogs is a 501c(3) nonprofit organization that helps veterans from Vietnam to the present who are struggling with PTSD (Post Traumatic Stress Disorder). The veterans are paired with a rescue dog in a two-year program of service dog training and ongoing group support at no cost to the veteran. Research has overwhelmingly demonstrated positive effects on veterans who have been paired with service dogs including reduced stress levels, better quality sleep, and sometimes even reductions in medication dosage.

US Navy veteran, Thomas, was paired with rescued service dog Caleb, who graduated last month. This veteran/service dog team was sponsored by Mrs. Caitung and Wabash Power. Mrs. Caitung was so moved by the program that she, on behalf of Wabash Power and her late husband Richard's legacy, has decided to initiate a second 2-year sponsorship for

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another United States veteran. Elana Morgan and Eva Braverman run the War Dogs organization. "Every service dog becomes their veteran's "four legged life-line," Braverman and Morgan said. "They become their partner in the daily struggle to regain confidence by helping to reconnect with loved ones and resume activities in their communities. We say the vet saves the dog, and the dog saves the vet, and it's so true. We are very grateful to Arlene and Wabash for their generosity. It means so much us."

Since 2011, War Dogs Making It Home has matched 49 rescue dogs with PTSD veterans in need. You can find out more about the organization and how you can help by visiting Facebook.com/WarDogsMakingItHome

Since 1949, Wabash Power has been supplying industrial boilers and power generation equipment worldwide. With the largest and newest fleet of mobile rental boilers, Wabash can quickly respond to any steam need worldwide. Visit <https://www.wabashpower.com> to learn about our equipment and how we can help your boiler operation move forward.

Contact: Brad Rafferty, brafferty@wabashpower.com

View original content with multimedia:<http://www.prnewswire.com/news-releases/wabash-power-partners-with-rescue-service-dog-organization-300492967.html>

SOURCE Wabash Power Equipment Company

SMART HOMES RECEIVE WATER UPGRADE WITH NEW TECHNOLOGY FROM CULLIGAN INTERNATIONAL

Advancing technologies continue to increase the automated intelligence of our homes, but until now, water systems have been largely left behind. That's why Culligan International, a world leader in the treatment of water, aims to revolutionize the current state of smart homes with the introduction of the Culligan Connect™ Wi-Fi mobile app. The latest breakthrough in consumer water monitoring, Culligan Connect provides an added value to high efficiency (HE) water softeners by giving homeowners the freedom to control their system through a mobile device, delivering peace of mind while they are home or away.

"Whether you're tracking daily water usage or system efficiency, Culligan Connect makes it easy to regulate

your home's water softener," says Judd Larned, President North America for Culligan. "With a simple tap on the app, users gain personal access to system diagnostics, flow controls and more."

The Culligan Connect Wi-Fi accessory is easily installed by a trained local technician and includes several unique features to help homeowners stay in control of their water. Not only can users conserve water and energy by tracking water usage, but they can also bypass treated water for outdoor cleaning and watering applications. What's more, the smart system sends push notifications when salt supplies are low, alerts users of unexpected water flow when away, and shares diagnostic reports to help monitor the system's status.

Culligan Connect is currently compatible with Culligan high efficiency (HE) water softeners in the United States and Canada, and users can download the free mobile app via the Apple App Store or Google Play Store. To learn more about Culligan Connect or to find your local Culligan dealer visit Culligan.com.

About Culligan International Founded in 1936 by Emmett Culligan, Culligan International is a world leader in delivering water solutions that will improve the lives of their customers. The company offers some of the most technologically advanced, state-of-the-art water filtration products. Culligan's products include water softeners, drinking water systems, whole-house systems and solutions for business. Culligan's network of franchise dealers is the largest in the world, with over 800 dealers in 90 countries. Many Culligan dealers have valuable equity in their communities as multigenerational family owners of their franchises. For more information visit: www.culligan.com.

View original content with multimedia:<http://www.prnewswire.com/news-releases/smart-homes-receive-water-upgrade-with-new-technology-from-culligan-international-300492832.html>

SOURCE Culligan International

SNC-LAVALIN AWARDED FEED CONVERSION TO EPC CONTRACT BY BRAHMS OIL REFINERIES

SNC-Lavalin (TSX: SNC) has been awarded a contract by Brahms Oil Refineries Limited to undertake a front-end engineering design (FEED) conversion to EPC contract for a 10,000 barrel per day crude

oil refinery in Kamsar, Guinea. The FEED will provide a budget cost estimate to obtain a final investment decision (FID) for the project in the third quarter of 2017.

SNC-Lavalin's scope for this phase of the work includes project management, coordination and management of the process licensor, management of the geotechnical and topographic survey contractors, preliminary engineering and procurement, as well as estimating services and EPC execution plan for the complete grassroots refinery, including the tank farm and marine works required for import of crude oil by ship. The contract signed to date is for the short form FEED, with a process to agree a phased development of the project ultimately into an EPC project following FID approval.

"We are delighted to be working with Brahms Oil Refineries on the first refinery to be built in Guinea to process West African crude oil," commented Martin Adler, President, Oil & Gas. "This project allows us to demonstrate our expertise in modular design and supports our objective to grow our business in downstream oil and gas. We look forward to helping our client achieve FID and progressing to the EPC phase of the project."

The plant will be designed to produce diesel, gasoline and jet A fuel to be sold to the local Guinean market.

Brahms Oil Refineries Limited is a private company focused on developing downstream projects aimed at contributing to the industrialisation of Sub-Saharan African countries. It was established to help increase refining capacity in Africa by building modular crude oil refineries in select Sub-Saharan countries. www.brahms-refineries.com

About SNC-Lavalin

Founded in 1911, SNC-Lavalin is a global fully integrated professional services and project management company and a major player in the ownership of infrastructure. From offices around the world, SNC-Lavalin's employees are proud to build what matters. Our teams provide comprehensive end-to-end project solutions – including capital investment, consulting, design, engineering, construction, sustaining capital and operations and maintenance – to clients in oil and gas, mining and metallurgy, infrastructure and power. www.snclavalin.com

SOURCE SNC-Lavalin

SNC-LAVALIN AWARDED CONTRACT ON SASOL'S FINE ASH DAM 6 PROJECT IN SOUTH AFRICA

SNC-Lavalin (TSX: SNC) announces a contract award on the Fine Ash Dam 6 Project in Secunda for Sasol Group Technology in South Africa.

SNC-Lavalin's scope of work for this project includes the structural, mechanical electrical, instrumentation and piping (SMEIP) construction services for the new facility. This will consist of the installation of approximately 15 km of piping, 370 tons of steel, and various mechanical and electrical equipment.

The Fine Ash Dam 6 Project is to support the life extension of the Sasol Secunda operations facilities by constructing a new fine ash dam. This will take the ash generated by the Secunda operations, in stages, to the new Ash Dam 6 as Fine Ash Dam 5 is decommissioned. The construction of the project will be completed in a number of phases and this award is part of the first phase, with a peak workload forecast for September 2017 and an average team size of 125 people. Fine Ash Dam 6 will be constructed in accordance with the latest environmental requirements with the final phase being completed in 2021.

"We are delighted to be awarded work with Sasol, providing solutions to this logistically complex project," said Martin Adler, President, Oil & Gas "We are currently mobilizing and at the peak workload expect a team of up to 250. With our strong track record in training and development within the local community, we expect 80% of our craft team members to be from the local area. We look forward to executing the first phase and hope to continue working with Sasol through the latter phases of the project."

About SNC-Lavalin

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TURTLE LAKE

Rm of Mervin
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 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS ® 585316



TURTLE LAKE

808 Lakeshore Drive
\$215,000

Year round 2 bedroom cabin
 Large 73x103 ft. fenced lot
 Open floor plan
 32x8.5 ft. deck
 Attached storage shed

MLS®612359



TURTLE LAKE

608 Kenderdine
 Sunset View Boulevard
\$325,000

Lakefront property
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MLS®592034



TURTLE LAKE

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Build your dream home
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Turtle Lake
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\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS® 606156



Turtle Lake
 216 Bruce
\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch
 MLS ® 605867



TURTLE LAKE

Lot 43 Kewatin Lane
 Sunset View Beach
\$291,500

672 sq. ft. second story cabin
 15,680 sq. ft. partly fenced
 Large corner lot
 Built with 6x6 timbers
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Brightsand Lake

114 Peterson Way - Eastview Beach
\$99,900

.22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
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Evergreen

509 Mariana Place
\$299,900

977 / 2 sq ft cabin
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 3 BDRMS, gas fireplace,
 Vaulted ceiling,
 Patio door opening
 Single detached garage
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TURTLE LAKE

2406 Spruce-Indian Pt
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\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
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Turtle Lake Lot 1

Sunshine Kivimaa
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65 x 130 ft bare lot
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