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TRANSALTA RENEWABLES ANNOUNCES COMMISSIONING OF THE SOUTH HEDLAND POWER STATION AND A 7% DIVIDEND INCREASE

TransAlta Renewables Inc. ("TransAlta Renewables" or the "Company") (TSX: RNW) today announced that the South Hedland power station, located in the Pilbara Region of Western Australia, has begun commercial operation. The 150 MW combined-cycle natural gas power station is one of the most efficient power plants in Western Australia, providing low cost electricity and generating low greenhouse gas emissions.

"The commissioning of South Hedland expands our strategy of investing in long-term contracted assets and providing our customers with competitively priced, clean electricity," said Brett Gellner, President. "We are pleased to add Horizon Power as a key customer, and to expand our relationship with Fortescue Metals Group. The commissioning of South Hedland also allows us to deliver on our commitment to increase the dividend to our shareholders."

The South Hedland power station is expected to contribute approximately \$80 million of EBITDA on an

annualized basis from 25-year power purchase agreements with Horizon Power, the state-owned utility, and Fortescue Metals Group. The South Hedland power station is a key component of the electricity infrastructure in the region and will support economic development in the region. The station will supply Horizon Power's customers in the Pilbara region as well as Fortescue Metals Group's port operations.

Effective August 1, 2017, the 26.1 million Class B shares in the capital of TransAlta Renewables and held by TransAlta Corporation will convert to 26.4 million common shares. In accordance with the Class B share terms, the Class B shares are being converted at a ratio greater than 1:1 because the construction and commissioning costs for the project were below the referenced costs agreed upon between TransAlta Renewables and TransAlta Corporation. TransAlta Corporation's voting interest in the capital of TransAlta Renewables will remain at 64% upon conversion.

As a result of commissioning the facility, the Board of Directors of TransAlta Renewables has approved an increase in the dividend of \$0.06 per year or approximately 7%. The Board has, therefore, declared a dividend of \$0.07833 per common share payable on September 29, 2017, October 31, 2017 and

November 30, 2017, to shareholders of record at the close of business on September 1, 2017, October 2, 2017 and November 1, 2017, respectively, up from \$0.07333 previously.

About TransAlta Renewables Inc.

TransAlta Renewables is among the largest of any publicly traded renewable independent power producers ("IPP") in Canada. Our asset platform and economic interests are diversified in terms of geography, generation and counterparties and consist of interests in 18 wind facilities, 13 hydroelectric facilities, eight natural gas generation facilities (including South Hedland) and one natural gas pipeline, representing an ownership interest of 2,441 MW of net generating capacity, located in the provinces of British Columbia, Alberta, Ontario, Québec, New Brunswick, the State of Wyoming and the State of Western Australia. Our objectives are to (i) provide stable, consistent returns for investors through the ownership of, and investment in, highly contracted renewable and natural gas power generation and other infrastructure assets that provide stable cash flow primarily through long-term contracts with strong counterparties; (ii) pursue and capitalize on strategic growth opportunities in the renewable and natural gas power generation and other infrastructure sectors; (iii) maintain diversity in

terms of geography, generation and counterparties; and (iv) pay out 80 to 85 per cent of cash available for distribution to the shareholders of the Company on an annual basis.

Cautionary Statement Regarding Forward Looking Information

This news release contains forward looking statements, including statements regarding the business and anticipated financial performance of the Company that are based on the Company's current expectations, estimates, projections and assumptions in light of its experience and its perception of historical trends. In some cases, forward-looking statements can be identified by terminology such as "plans", "expects", "proposed", "will", "anticipates", "develop", "continue", and similar expressions suggesting future events or future performance. In particular, this news release contains forward-looking statements, including certain financial outlooks, pertaining to, without limitation, the following: the ability of the South Hedland power station to provide low cost electricity and generate low greenhouse gas emissions; the EBITDA contribution of South Hedland; the conversion of the Class B shares and the number of common shares to be issued upon conversion; the ownership level of TransAlta Corporation in TransAlta Renewables; and the payment of dividends. These

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forward-looking statements are not historical facts but reflect the Company's current expectations concerning future plans, actions and results. These statements are subject to a number of risks and uncertainties that could cause actual plans, actions and results to differ materially from current expectations including, but not limited to: changes in tax, environmental, and other laws and regulations; disputes with counterparties; operational breakdowns, failures, or other disruptions; changes in economic and market conditions; and other risks and uncertainties discussed in the Company's materials filed with the Canadian securities regulatory authorities from time to time and as also set forth in the Company's MD&A for the year ended December 31, 2016 and 2017 Annual Information Form. Readers are cautioned not to place undue reliance on these forward-looking statements, which reflect the Company's expectations only as of the date of this news release. The purpose of the financial outlooks contained herein is to give the reader information about management's current expectations and plans and readers are cautioned that such information may not be appropriate for other purposes. The Company disclaims any intention or obligation to update or revise these forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law.

Note: All financial figures are in Canadian dollars unless noted otherwise.

SOURCE TransAlta Renewables Inc.

ECOPETROL ANNOUNCES NEW HYDROCARBON DISCOVERY IN GULF OF MEXICO (US)

Ecopetrol S.A. (BVC: ECOPETROL; NYSE: EC) announces a new hydrocarbon discovery in the Warrior-2 well, in which Ecopetrol America Inc. holds a 30% interest.

Warrior-2 is located in the Green Canyon area of the Gulf of Mexico (United States), 190 kilometers from the coast, 11 kilometers from the K2 production field operated by Anadarko Production Corporation. The proximity to the production facilities of the Marco Polo platform will facilitate the production process, representing a clear competitive advantage.

The company drilled to a depth of 31,646 feet (9,646 meters), with a water layer of 4,122 feet (1,256 meters). The crude it found is light,

and analyses are being performed to determine volume. Once the exploratory operations phase is complete, the development plan for this new discovery will be determined.

Ecopetrol is a participant in 67 blocks in the Gulf of Mexico (US) in association with top-tier companies.

This release contains statements that may be considered forward looking statements within the meaning of Section 27A of the U.S. Securities Act of 1933 and Section 21E of the U.S. Securities Exchange Act of 1934. All forward-looking statements, whether made in this release or in future filings or press releases or orally, address matters that involve risks and uncertainties, including in respect of the Company's prospects for growth and its ongoing access to capital to fund the Company's business plan, among others. Consequently, changes in the following factors, among others, could cause actual results to differ materially from those included in the forward-looking statements: market prices of oil & gas, our exploration and production activities, market conditions, applicable regulations, the exchange rate, the Company's competitiveness and the performance of Colombia's economy and industry, to mention a few. We do not intend, and do not assume any obligation to update these forward-looking statements

GENERAL MOLY PRESENTS AT INVESTMENT CONFERENCES

General Moly, Inc. (the "Company") (NYSE MKT and TSX: GMO), the only western exchange listed, pure-play molybdenum mineral development company, will be participating at two upcoming investment conferences in New Jersey and New York. General Moly CEO Bruce D. Hansen will be making presentations and meeting with investors at the conferences.

Mr. Hansen will present at the John Tumazos Very Independent Research Metals Conference in Holmdel, New Jersey at 3:40 p.m. Eastern Time on Thursday, August 3, 2017.

The following week, Mr. Hansen will present at the Jefferies Industrials' Conference in New York City at 11:20 a.m. ET on Tuesday, August 8, 2017. Both presentations will be posted and webcast live at the relevant times with available playback via the investor section of www.generalmoly.com.

In his presentations, Mr. Hansen will provide highlights of the Company's Mt. Hope Project in Nevada, including advancing completion

of a Supplemental Environmental Impact Statement in accordance with the National Environmental Policy Act towards a Record of Decision, and discuss the positive long-term supply and demand fundamentals for molybdenum.

Last month, the Company launched a new blog, Moly Bits, by Mr. Hansen, commenting on how molybdenum demand benefits from a rebounding oil and gas industry, in addition to robust growth in the global liquid natural gas market. The blog may be accessed through <http://www.generalmoly.com/molybits.php>.

About General Moly

General Moly is a U.S.-based molybdenum mineral development, exploration and mining company listed on the NYSE MKT and the Toronto Stock Exchange under the symbol GMO. The Company's primary asset, an 80% interest in the Mt. Hope Project located in central Nevada, is considered one of the world's largest and highest grade molybdenum deposits. Combined with the Company's wholly-owned Liberty Project, a molybdenum and copper property also located in central Nevada, General Moly's goal is to become the largest pure play primary molybdenum producer in the world.

Molybdenum is a metallic element used primarily as an alloy agent in steel manufacturing. When added to steel, molybdenum enhances steel strength, resistance to corrosion and extreme temperature performance. In the chemical and petrochemical industries, molybdenum is used in catalysts, especially for cleaner

burning fuels by removing sulfur from liquid fuels, and in corrosion inhibitors, high performance lubricants and polymers.

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Website: www.generalmoly.com

Forward-Looking Statements

Statements herein that are not historical facts are "forward-looking statements" within the meaning of Section 27A of the Securities Act, as amended and Section 21E of the Securities Exchange Act of 1934, as amended and are intended to be covered by the safe harbor created by such sections. Such forward-looking statements involve a number of risks and uncertainties that could cause actual results to differ materially from those projected, anticipated, expected, or implied by the Company. These risks and uncertainties include, but are not limited to metals price and production volatility, global economic conditions, currency fluctuations, increased production costs and variances in ore grade or recovery rates from those assumed in mining plans, exploration risks and results, political, operational and project development risks, including the Company's ability to obtain a re-grant of its water permits and Record of Decision, ability to maintain required federal and state permits to continue construction, and commence production, ability to raise required project financing, ability to respond to adverse



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For more information contact Marty Trimble at 403-968-0262, mtrimble@skystone.ca or see our website www.skystone.ca

governmental regulation and judicial outcomes, and ability to maintain and /or adjust estimates related to cost of production, capital, operating and exploration expenditures. For a detailed discussion of risks and other factors that may impact these forward-looking statements, please refer to the Risk Factors and other discussion contained in the Company's quarterly and annual periodic reports on Forms 10-Q and 10-K, on file with the SEC. The Company undertakes no obligation to update forward-looking statements.

View original content with multimedia:<http://www.prnewswire.com/news-releases/general-moly-presents-at-investment-conferences-300495809.html>

SOURCE General Moly, Inc.

ORCA EXPLORATION ANNOUNCES GOVERNMENT APPROVAL OF ADDITIONAL GAS PLAN 2 DOUBLING SONGO SONGO GAS SUPPLY FOR MARKET

Orca Exploration Group Inc. ("Orca" or the "Company") announces the approval of the Second Additional Gas Plan ("AGP-2") by the Government of Tanzania, more than doubling the available volume of Additional Gas for sale from the Songo Songo Field.

Under the Production Sharing Agreement for the Songo Songo gas field, production is identified as "Protected Gas" or "Additional Gas." Prior to being permitted to market and sell increased volumes of Additional Gas from the Songo Songo Field, under its Project Agreements the Company is required to prepare and submit for approval an Additional Gas Plan that demonstrates how such demand for Additional Gas can be met to the end of the existing licence in 2026, while assuring the continued and reliable supply of up to 45 MMscfd of Protected Gas to 2024. Preservation of Protected Gas is vital to the economics of the overall Songo Songo project. Protected Gas is supplied to the Tanzania Petroleum Development Corporation ("TPDC"), for the state oil company's onward sale to Songas Limited ("Songas") and the Tanzania Portland Cement Company ("TPCC"), while volumes are also used for village electrification along the Songas Pipeline route. Protected Gas enables Songas to generate and sell electricity to TANESCO at approximately US\$0.05 per kWh, making Songas the lowest cost supplier of gas-

fired power generation in Tanzania.

Additional Gas is produced by the Company's subsidiary, PanAfrican Energy Tanzania Ltd. ("PAET") and TPDC, and is sold to the Government's electricity company TANESCO, to TPCC above and beyond their allocation of Protected Gas, and to 39 industrial customers in Dar es Salaam. Approval of AGP-2 was initially sought from the Company's partner, TPDC, and from Songas, prior to seeking final approval by the Tanzania Ministry of Energy and Minerals ("MEM"). After a rigorous preparation, review and approvals process which lasted more than two years, AGP-2 was ultimately approved by MEM last week.

Beyond ensuring the supply of Protected Gas to 2024, and the increased sale of Additional Gas to 2026, AGP-2 also contemplates additional field development to support and optimize the Songo Songo production profile through the life of the field.

The Company completed Phase 1 of the Songo Songo Development Program (the "Offshore Program") in February 2016 with the recompletion of SS-5, SS-7, and SS-9, together with the drilling of SS-12, at a cost of US\$80 million, and supported by a facility from the World Bank International Finance Corporation ("IFC"), productive capacity of the Songo Songo Field has been increased significantly, to potentially more than 180 MMscfd. With current average production of approximately 90 MMscfd, the Company has a further 90 MMscfd behind pipe and available for sale. Approval of AGP-2 by the Government has unlocked the potential to market these already developed gas volumes, and presents the opportunity to deliver significant new sales volumes by accessing the substantial spare processing and transportation capacity, assessed to be approximately 700 MMscfd, in the Government of Tanzania's National Natural Gas Infrastructure Programme ("NNGIP") commissioned in late 2015.

The Company is already in the final stages of negotiations with TPDC regarding a Gas Sales Agreement for 15 MMscfd, which if concluded would represent more than a 36% increase on average Additional Gas sales for the first 6-months of 2017. The Company has also identified and is developing additional markets among existing industrial customers, new industry and Government gas-fired power generation which, based on current forecasts, has the potential to contract for sale all of the existing and potential

new productive capacity of the Songo Songo field to the end of the license. Additional supply could be developed to meet further demand, but such field development would be subject to prevailing economics being suitable at the time.

PAET Managing Director David K. Roberts stated, "approval of AGP-2 is a decisive milestone in the already incredible story of the Songo Songo project. The project, a Government of Tanzania initiative, in partnership with the World Bank and the private sector developers, has been in the vanguard of the burgeoning gas industry in East Africa for nearly a quarter of a century, and has already delivered innumerable benefits and savings to the Government and the people of Tanzania. Attaining approval of AGP-2 has taken considerable effort by the management and staff of TPDC, Songas and PAET, who have worked together as a team to achieve this objective. It now takes the Songo Songo partners to the next stage of the project. We are excited by the future, and are very grateful to the Government of Tanzania for its cooperation and support of this project.

About Orca Exploration Group Inc.

Orca is an international public company engaged in natural gas exploration, development and supply in Tanzania through its wholly-owned subsidiary, PAET. Orca trades on the TSX Venture Exchange under the trading symbols ORC.A and ORC.B.

Neither the TSX Venture Exchange nor its Regulation Service Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

Forward Looking Information

This news release contains forward-looking information. More particularly, this news release contains statements and information concerning, but not limited to, the anticipated effect of AGP-2 on the Company's available volumes of Additional Gas for sale; additional Songo Songo field developments contemplated in connection with AGP-2; the current and potential production capacity of the Songo Songo field; the Company's ability to access new markets; the Company's ability to produce additional volumes; the Company's ability to access additional processing and transportation capacity; the status of ongoing negotiations with TPDC; the potential increase in sales volumes associated with new Gas Sales Agreements; the Company's ability to locate and bring online additional supply in the future; and other

matters. Although management believes that the expectations reflected in the forward-looking information are reasonable, it cannot guarantee future agreement, levels of activity, access to resources and infrastructure; performance or achievements since such expectations are inherently subject to significant uncertainties and contingencies. As a consequence, actual results may differ materially from those anticipated in the forward-looking information.

Forward-looking information involves substantial known and unknown risks and uncertainties, certain of which are beyond Orca's control, and many factors could cause the actual results to differ materially from those expressed or implied in the forward-looking information presented by Orca, including, but not limited to: risk of a lack of access to Songas processing and transportation; risk that Orca may be unable to complete additional field development to support the Songo Songo production profile through the life of the field; risk that Orca may be unable to develop additional supply or increase production values; risks associated with Orca and PAET's ability to complete sales of Additional Gas; risk that Orca will be unable to access new markets; risks regarding the uncertain evolution of Tanzanian legislation; risk that the Company may be unable to replace production from declining reserves; risk that Orca will be unable to negotiate additional Gas Sales Agreements; inability to achieve full production capability due to infrastructure constraints; the impact of general economic conditions in the areas in which Orca operates; changes in laws and regulations including changes in how they are interpreted and enforced; the lack of availability of qualified personnel or management; fluctuations in commodity prices, foreign exchange and/or interest rates; obtaining certain required contractual approvals and approvals of certain regulatory authorities; risks associated with negotiating with foreign governments; risk that the Company will be required to pay additional taxes and penalties; delays in drilling plans; failure to obtain expected results from drilling; inability to access sufficient capital; and risk that the Company will not be able to fulfill its obligations. Actual results, performance or achievements could differ materially from those expressed in, or implied by, the forward-looking information and, accordingly, no assurances can be given that any of the events anticipated by the forward-looking information will transpire or occur, or if any

of them do so, what benefits Orca will derive therefrom. Readers are cautioned that the foregoing list of factors is not exhaustive.

Such forward-looking information is based on certain assumptions made by Orca in light of its experience and current knowledge of the circumstances, as well as other factors Orca believes are appropriate in the circumstances, including, but not limited to: that the Company will be able to negotiate Additional Gas Sales contracts in relation to the approval of AGP-2; that the Company will be able to complete additional developments and increase its production capacity; that the Company and TPDC will agree to the terms of a Gas Sales Agreement; infrastructure capacity; the ability of Orca to obtain equipment and services in a timely manner to carry out exploration, development and exploitation activities; future capital expenditures; availability of skilled labour; conditions in general economic and financial markets; commodity prices will not further deteriorate significantly; current or, where applicable, proposed industry conditions, laws and regulations will continue in effect or as anticipated; and other matters.

The forward-looking information contained in this news release is made as of the date hereof and Orca undertakes no obligation to update publicly or revise forward-looking information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

SOURCE Orca Exploration Group Inc

STRONGCO TO HOLD SECOND QUARTER RESULTS CONFERENCE CALL.

Strongco Corporation (TSX: SQP) today announced it will hold a conference call on Friday, August 4, 2017 at 10am ET to discuss the Company's financial performance for the second quarter ended June 30, 2017. Results will be issued by press release prior to the call.

The conference call will be hosted by Robert Beutel, Executive Chairman and David Wood, Chief Financial Officer.

The dial-in number to call is 1-800-319-4610 or +1-604-638-5340 outside of Canada and the USA. Following management's introductory remarks, a question and answer session will take place for analysts and institutional investors.

An archived recording will be

available to listeners following the call until midnight on September 4, 2017. To access it, dial 1-855-669-9658 or +1-604-674-8052 outside of Canada and the U.S., and enter passcode 1605#.

About Strongco Corporation

Strongco Corporation is a major multiline mobile equipment dealer with operations across Canada. Strongco sells, rents and services equipment used in diverse sectors such as construction, infrastructure, mining, oil and gas, utilities, municipalities, waste management and forestry. The Company has approximately 500 employees serving customers from 26 branches in Canada. Strongco represents leading equipment manufacturers with globally recognized brands, including Volvo Construction Equipment, Case Construction, Manitowoc Crane, including National and Grove, Terex Cedarapids, Terex Trucks, Fassi, Sennebogen, Konecranes and SDLG. Strongco is listed on the Toronto Stock Exchange under the symbol SQP.

SOURCE Strongco Corporation

ENSIGN ENERGY SERVICES INC. - SECOND QUARTER 2017 EARNINGS CONFERENCE CALL AND WEBCAST

Ensign Energy Services Inc. ("Ensign" or "the Company") is scheduled to release its second quarter 2017 results before the markets open on Tuesday, August 8, 2017. A conference call and webcast has been scheduled for 2:00PM MDT (4:00PM EDT) on Tuesday, August 8, 2017.

A digital recording will be available until August 15, 2017 by dialing 1-855-859-2056 (local calls 416-849-0833) and entering reservation number 63511469.

A live webcast of the conference call can be accessed via Ensign's website at ensignenergy.com. An archived version of the call will be available shortly after the call ends.

Ensign is a global leader in oilfield services, headquartered out of Calgary, Alberta, operating in Canada, the United States and internationally. We are one of the world's top land-based drilling and well servicing contractors serving crude oil, natural gas and geothermal operators. Our premium services include contract drilling, directional drilling, underbalanced and managed pressure drilling, rental equipment, well servicing and production services. Please visit

our website at ensignenergy.com.

Ensign's Common Shares are publicly traded through the facilities of the Toronto Stock Exchange under the trading symbol ESI.

SOURCE Ensign Energy Services Inc.

NEWALTA ANNOUNCES DATE FOR SECOND QUARTER 2017 RESULTS AND CONFERENCE CALL

Newalta Corporation (TSX:NAL) will issue its results for the second quarter of 2017 on Thursday, August 3, 2017, after the market closes. Newalta will hold a conference call to discuss its results on Friday, August 4, 2017, at 11:00 a.m. Eastern Time (9:00 a.m. Mountain Time).

Newalta's management will review financial results for the second quarter of 2017. The call will be hosted by John Barkhouse, President and CEO, and Linda Dietsche, Executive Vice President and CFO.

To participate in the teleconference, please call 647-427-7450 or toll free 888-231-8191. To access the simultaneous webcast, please visit www.newalta.com.

For those unable to listen to the live call, a taped broadcast will be

available at www.newalta.com and, until midnight on Friday, August 11, 2017, by dialing 855-859-2056 and using pass code 55427279.

Newalta is a leading provider of innovative engineered environmental solutions that enable customers to reduce disposal, enhance recycling and recover valuable resources from oil and gas exploration and production waste streams. We simplify the critical challenges of sustainable environmental practices through the use of advanced processing capabilities deployed through a differentiated business model. We serve customers onsite directly at their operations and through a network of locations throughout North America. Our proven processes and excellent record of safety make us the first-choice provider of sustainability-enhancing services for oil and gas customers. With a highly skilled team of people, a two-decade track record of innovation and a commitment to commercializing new solutions, Newalta is positioned for sustained future growth and improvement. We are Sustainability Simplified™. Newalta trades on the TSX as NAL. For more information, visit www.newalta.com.

SOURCE Newalta Corporation



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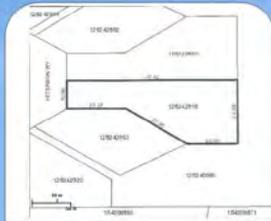


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TURTLE LAKE

Rm of Mervin

\$249,000

1,208 sq. ft. bungalow home
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 Bright cozy sunroom 16x6
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 built in china cabinet

MLS ® 585316



TURTLE LAKE

808 Lakeshore Drive

\$215,000

Year round 2 bedroom cabin
 Large 73x103 ft. fenced lot
 Open floor plan
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 Attached storage shed

MLS®612359



TURTLE LAKE

608 Kenderdine

Sunset View Boulevard

\$325,000

Lakefront property
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 F / S & storage included

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\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
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MLS ® 605867



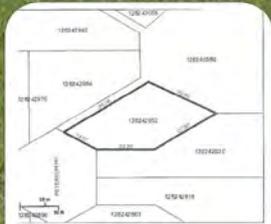
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Lot 43 Kewatin Lane
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\$291,500

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 15,680 sq. ft. partly fenced
 Large corner lot
 Built with 6x6 timbers

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Brightsand Lake

114 Peterson Way - Eastview Beach

\$99,900

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 west side os Brightsand Lake
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Evergreen

509 Mariana Place

\$299,900

977 / 2 sq ft cabin
 Year round home
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 Vaulted ceiling,
 Patio door opening
 Single detached garage

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TURTLE LAKE

2406 Spruce-Indian Pt
 Golden Sands Crescent

\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS® 601835



Turtle Lake Lot 1
 Sunshine Kivimaa
 Moonlight Bay Place

\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
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Wally Lorenz - Agent
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