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BNK PETROLEUM INC. ANNOUNCES COMMENCEMENT OF HARTGRAVES 1-6H FRACTURE STIMULATION

BNK Petroleum Inc. (the "Company") (TSX: BKX) is pleased to announce that fracture stimulation completion operations on the previously drilled Hartgraves 1-6H well have commenced.

The fracture stimulation is anticipated to take approximately two weeks, after which the equipment will be removed and the flowback will commence. It has historically taken a few weeks of flowback until stabilized hydrocarbon production occurs.

Commenting on the announcement, Wolf Regener, President and CEO, said "We are looking forward to seeing the production rates from this well, which is the next step in our plan to quickly increase our production and cash flow to accelerate the development of the field. Our intent is to commence completion operations on the previously drilled Brock 9-2H within weeks after the Hartgraves 1-6H well is completed."

About BNK Petroleum Inc. BNK Petroleum Inc. is an international oil and gas exploration and production company focused on finding and exploiting large, predominately unconventional oil

and gas resource plays. Through its subsidiaries, the Company owns and operates shale oil and gas properties in the United States. Additionally, the Company is utilizing its technical and operational expertise to identify and acquire additional unconventional projects. The Company's shares are traded on the Toronto Stock Exchange under the stock symbol BKX and on the OTCQB under the stock symbol BNKPF.

Caution Regarding Forward-Looking Information

Certain statements contained in this news release constitute "forward-looking information" as such term is used in applicable Canadian securities laws, including statements regarding the timing of and expected results from planned Caney wells development. Forward-looking information is based on plans and estimates of management and interpretations of data by the Company's technical team at the date the data is provided and is subject to several factors and assumptions of management, including that that indications of early results are reasonably accurate predictors of the prospectiveness of the shale intervals, that required regulatory approvals will be available when required, that no unforeseen delays, unexpected geological or other effects, including flooding and extended interruptions due to inclement or hazardous weather conditions, equipment failures, permitting delays or labor or

contract disputes are encountered, that the development plans of the Company and its co-venturers will not change, that the offset operator's operations will proceed as expected by management, that the demand for oil and gas will be sustained, that the Company will continue to be able to access sufficient capital through financings, farm-ins or other participation arrangements to maintain its projects, and that global economic conditions will not deteriorate in a manner that has an adverse impact on the Company's business, its ability to advance its business strategy and the industry as a whole. Forward-looking information is subject to a variety of risks and uncertainties and other factors that could cause plans, estimates and actual results to vary materially from those projected in such forward-looking information. Factors that could cause the forward-looking information in this news release to change or to be inaccurate include, but are not limited to, the risk that any of the assumptions on which such forward looking information is based vary or prove to be invalid, including that the Company or its subsidiaries is not able for any reason to obtain and provide the information necessary to secure required approvals or that required regulatory approvals are otherwise not available when required, that unexpected geological results are encountered, that equipment failures, permitting delays or labor

or contract disputes or shortages are encountered, the risks associated with the oil and gas industry (e.g. operational risks in development, exploration and production; delays or changes in plans with respect to exploration and development projects or capital expenditures; the uncertainty of reserve and resource estimates and projections relating to production, costs and expenses, and health, safety and environmental risks, including flooding and extended interruptions due to inclement or hazardous weather conditions), that the offset operator's operations have unexpected adverse effects on the Company's operations, that completion techniques require further optimization, that production rates do not match the Company's assumptions, that very low or no production rates are achieved, that the Company is unable to access required capital, that occurrences such as those that are assumed will not occur, do in fact occur, and those conditions that are assumed will continue or improve, do not continue or improve, and the other risks and uncertainties applicable to exploration and development activities and the Company's business as set forth in the Company's management discussion and analysis and its annual information form, both of which are available for viewing under the Company's profile at www.sedar.com, any of which could result in delays, cessation in planned work or loss of one or more concessions

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and have an adverse effect on the Company and its financial condition. The Company undertakes no obligation to update these forward-looking statements, other than as required by applicable law.

SOURCE BNK Petroleum Inc.

MOSAIC CAPITAL CORPORATION ANNOUNCES MONTHLY DIVIDEND ON ITS COMMON SHARES

Mosaic Capital Corporation ("Mosaic") (TSX-V Symbols: M and M.DB) is pleased to announce that its board of directors has approved a monthly dividend on Mosaic's common shares (TSX-V Symbol: M) of \$0.035 per share (or \$0.42 per share on an annualized basis). This dividend will be paid August 31, 2017 to holders of record on August 15, 2017. The objective of paying a dividend is to allow common shareholders of Mosaic to participate in our free cash flow while ensuring Mosaic retains sufficient capital to preserve its strong balance sheet, continue its acquisition strategy and fund organic growth.

Mosaic's dividend on its common shares is designated to be an eligible dividend for purposes of the Income Tax Act (Canada) and any similar provincial or territorial legislation. An enhanced dividend tax credit applies to eligible dividends paid to Canadian residents.

ABOUT MOSAIC CAPITAL CORPORATION

Mosaic is a Canadian investment company that owns a portfolio of established businesses which span a diverse range of industries and geographies. Mosaic's strategy is to create long-term value for its shareholders through accretive acquisitions, long-term portfolio ownership, sustained cash flows and organic portfolio growth. Mosaic achieves its objectives by maintaining financial discipline, acquiring businesses at attractive valuations, performing extensive acquisition due diligence, utilizing optimal transaction structuring and working closely with subsidiary businesses after acquisition.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

SOURCE Mosaic Capital Corporation
For further information: Cam Deller, Vice President, Corporate Development, Mosaic Capital

Corporation, 400, 2424 - 4th Street SW, Calgary, AB T2S 2T4, T: (403) 930-6576, E: cdeller@mosaiccapitalcorp.com

MODEST ECONOMIC GROWTH ANTICIPATED FOR NEW BRUNSWICK CITIES IN 2017, WHILE ST. JOHN'S ECONOMY WILL CONTINUE TO STRUGGLE

The economies of Moncton and Saint John are expected to see modest growth of 1.7 per cent and 1.3 per cent respectively in 2017, while in Newfoundland and Labrador, the St. John's economy is anticipated to contract by 1.1 per cent, according to The Conference Board of Canada's Metropolitan Outlook: Summer 2017.

"Although modest, economic growth in Moncton and Saint John will outpace the provincial average. Moncton's advance will be driven by strength in manufacturing, while Saint John will benefit from gains in its primary and utilities industry, which includes the forestry sector. Both metro areas are benefitting from the low Canadian dollar, which is boosting U.S. demand for their exports," said Alan Arcand, Associate Director, Centre for Municipal Studies, The Conference Board of Canada. "St. John's and the wider province continue to be hurt by soft commodity prices, the unwinding of major investment projects, and fiscal austerity and tax hikes."

H i g h l i g h t s
Moncton's economy is expected to grow by 1.7 per cent in 2017.

Real GDP growth in Saint John is forecast to ease from 2.4 per cent in 2016 to 1.3 per cent this year.

Real GDP in St. John's is forecast to contract by 1.1 per cent this year, the second decline in the past three years.

The Moncton economy has outshined the rest of New Brunswick's for several years and this trend is expected to continue over the forecast. Real GDP in Moncton is expected to grow by 1.7 per cent this year and by 2.0 per cent in 2018, compared with gains of just 1.0 per cent and 1.2 per cent province-wide. This year's increase will be driven by the goods sector, as gains on the services side will be more muted. Indeed, Moncton's manufacturing industry is on track to start recovering this year, following five straight annual declines. The rebound is being sparked in part by ARS Canada Rolling Stock's new rail manufacturing plant. At the same time, construction output growth is

anticipated to moderate but stay healthy, thanks to contributions from both the residential and non-residential markets. On a negative note, wholesale and retail trade output will take a hit as consumers tighten their purse strings due to a soft job market and an HST hike in 2016.

Real GDP growth in Saint John is forecast to slow from 2.4 per cent in 2016 to 1.3 per cent this year. Most of this year's advance will continue to come from the primary and utilities industry, which is reaping the benefits of a low Canadian dollar and solid demand for its products south of the border. However, these gains will be offset by weakness elsewhere. The local manufacturing sector, which has struggled with weaker exports of petroleum products, will see almost no growth for the second year in a row in 2017, partly due to U.S. countervailing duties on Canadian softwood lumber. Fortunately, since New Brunswick-based J.D. Irving harvests timber largely from private forests rather than on Crown land, duties on their products will be set at only 3.02 per cent, softening the blow on New Brunswick and Saint John. Like Moncton, consumers in Saint John are expected to take a step back from spending in 2017 and 2018. This will hold average annual growth in wholesale and retail trade output to just above 1.0 per cent over the near term.

The St. John's economy continues to struggle in tandem with the overall provincial economy. Real GDP is forecast to contract by 1.1 per cent this year, the second decline in the past three years. At the same time, employment is expected to drop by 2.3 per cent—the biggest

decline since 1992. Despite these lingering issues, the St. John's economy is expected to rebound in 2018 and 2019, thanks to rising oil prices and a pickup in production at the new Hebron offshore oil field.

The Metropolitan Outlook: Summer 2017 is The Conference Board of Canada's analysis of 15 medium-sized Canadian census metropolitan areas (CMAs). Alan Arcand will present detailed findings from this report at a live webinar on August 31, 2017 at 11:00 AM EDT.

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For those interested in broadcast-quality interviews for your station, network, or online site, The Conference Board of Canada has a studio capable of double-ender interviews (line fees apply), or we can send you pre-taped clips upon request.

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SOURCE Conference Board of Canada

TRINA SOLAR RATED AS A TOP MODULE MANUFACTURER BY AN US AUTHORITATIVE ORGANIZATION

Recently, Trina Solar passed through the product certification test conducted by PV Evolution Labs ("PVEL" for short, a wholly-



Is pleased to announce the acquisition of

e-tegrity Solutions Inc.

This acquisition combines e-tegrity Solutions's integrity management expertise, substantial client base of oil & gas producers, and knowledge with Skystone's integrity engineering and field services.

It strengthens our ability to provide a full vertically integrated integrity service to our clients including; Pressure Equipment Integrity Management, Pipeline Integrity Management, Materials Engineering, Corrosion Consulting, Technical Training, Cathodic Protection, and NDE Services.

The combination of these two strong brands allows us to become a much stronger alternative to existing integrity management competitors in Western Canada.

For more information contact Marty Trimble at 403-968-0262, mtrimble@skystone.ca or see our website www.skystone.ca

owned subsidiary of DNV GL), and was rated as a top performer in the Module Reliability Score Card Report 2017 issued by DNV GL.

DNV GL PVEL Product Qualification Program (PQP) is an integrated one incorporating module reliability and power generation performance tests. As the typical destructive test, this certification test comprises 2-4x IEC thermal cycling test, damp heat test, UV irradiation test, dynamic mechanical load test, humidity-freeze test, PID attenuation and hot spot test etc. PVEL test is much more rigorous than some basic tests such as IEC and UL tests in terms of both test conditions and sequence, thus it continues a huge challenge for product reliability.

DNV GL test is extremely authoritative in the industry. Trina Solar has been taking an active part in the DNV GL test since 2014. In this portfolio of tests, most modules from Trina Solar have successfully passed the tests on product reliability based on their power attenuation rates which are all less than 3%.

Trina Solar conducts rigorous quality control and more than 175 individual laboratory tests to ensure a high level of QA. Since PV module is an investment-oriented product with a long life cycle up to 25 years, the choose of a reliable company becomes necessary. As the most respected and reliable solar company, Trina Solar is devoted to providing clients with top quality products. Trina Solar's being rated as a top module manufacturer after passing through all tightened PVEL tests with excellent results.

"The result demonstrates the high reliability and quality of our products, meanwhile, it enhances our products' market competitiveness and help us earn clients trust." said Ms. Zhou Wei, Quality VP of Trina Solar, "looking into the further, we will continue to research and develop new products to meet customer's demand according to different applied scenario. We aim to lead the PV industry to benefit all humanity."

About Trina Solar Limited
Trina Solar Limited is a global leader in solar photovoltaic modules, solutions and services. Founded in 1997 as a PV system integrator, Trina Solar today drives smart energy together with installers, distributors, utilities and developers worldwide. For more information, please visit www.trinasolar.com. E-mail: press@trinasolar.com

SOURCE Trina Solar Limited

OBSIDIAN ENERGY MOURNS THE PASSING OF RICK GEORGE

OBSIDIAN ENERGY LTD. (TSX - OBE; NYSE - OBE) ("Obsidian Energy", "we", "us" or "our") regrets to announce the passing of its Chairman Rick George on August 1.

"The company and our Board of Directors want to offer our sincerest condolences and sympathy to Rick's family," said David French, President and Chief Executive Officer. "It was a privilege to know the man, and experience his leadership and devotion to our industry. Over his tenure as our Chairman, Rick reshaped our company from top to bottom. Rick's legacy will continue with the many lives he has touched."

Obsidian Energy shares are listed on the Toronto Stock Exchange and on the New York Stock Exchange under the symbol "OBE".

SOURCE Obsidian Energy Ltd.

PEMBINA PIPELINE CORPORATION DECLARES AUGUST 2017 COMMON SHARE DIVIDEND

Pembina Pipeline Corporation ("Pembina" or the "Company") (TSX: PPL; NYSE: PBA) announced today that its Board of Directors declared a common share cash dividend for August 2017 of \$0.17 per share to be paid, subject to applicable law, on September 15, 2017 to shareholders of record on August 25, 2017. This dividend is designated an "eligible dividend" for Canadian income tax purposes. For non-resident shareholders, Pembina's common share dividends should be considered "qualified dividends" and may be subject to Canadian withholding tax.

For shareholders receiving their common share dividends in U.S. funds, the August 2017 cash dividend is expected to be approximately U.S. \$0.1358 per share (before deduction of any applicable Canadian withholding tax) based on a currency exchange rate of 0.7991. The actual U.S. dollar dividend will depend on the Canadian/U.S. dollar exchange rate on the payment date and will be subject to applicable withholding taxes.

Confirmation of Record and Payment Date Policy

Pembina pays cash dividends on its common shares in Canadian dollars on a monthly basis to shareholders of record on the 25th calendar day of each month (except

for the December record date, which is December 31st), if, as and when determined by the Board of Directors. Should the record date fall on a weekend or a statutory holiday, the effective record date will be the previous business day. The dividend payment date is the 15th of the month following the record date. Should the payment date fall on a weekend or on a holiday the business day prior to the weekend or holiday becomes the payment date.

About Pembina
Calgary-based Pembina Pipeline Corporation is a leading transportation and midstream service provider that has been serving North America's energy industry for over 60 years. Pembina owns and operates an integrated system of pipelines that transport various products derived from

natural gas and hydrocarbon liquids produced primarily in western Canada. The Company also owns and operates gas gathering and processing facilities and an oil and natural gas liquids infrastructure and logistics business. Pembina's integrated assets and commercial operations along the majority of the hydrocarbon value chain allow it to offer a full spectrum of midstream and marketing services to the energy sector. Pembina is committed to working with its community and aboriginal neighbours, while providing value for investors in a safe, environmentally responsible manner. This balanced approach to operating ensures the trust Pembina builds among all of its stakeholders is sustainable over the long-term. Pembina's common shares trade on the Toronto and New York stock exchanges under PPL



RIDLEY TERMINALS INC.

JOB OPPORTUNITY

Ridley Terminals Inc. is currently seeking a **Heavy Duty Mechanic** for their marine bulk handling terminal, located on the north coast of BC, approximately 16 km. from the City of Prince Rupert. Committed to a safe and healthy workplace, Ridley Terminals Inc. provides an excellent working environment for individuals who have a high degree of initiative and are able to assume responsibility.

Heavy Duty Mechanic, Permanent Full-Time

The successful candidate must have an Inter-Provincial ticket (Tradesman Qualifications with I/P standards) with experience in an industrial environment. Good welding and cutting skills are required as well as demonstrated evidence of troubleshooting experience in mechanical, hydraulics, electronics and pneumatics. Experience with Caterpillar equipment an asset.

This position offers a very competitive salary and benefits package.

Ridley Terminals Inc. provides an excellent working environment for individuals who have a high degree of initiative and are able to assume responsibility. The ability to work with a team to achieve results is essential. Candidates should also have an excellent health, safety and environmental record.

For a complete job description go to: www.rti.ca.

Qualified candidates are invited to mail their resumes by **Sunday, August 13, 2017 to:**

Ridley Terminals Inc.
P. O. Bag 8000
Prince Rupert, BC V8J 4H3
Attention: HR Administrator

Or by e-mail to: jobs@rti.ca
Or fax to: (250) 624-2389

and PBA, respectively. For more information, visit www.pembina.com.

Forward-Looking Information and Statements

This news release contains certain forward-looking information and statements that are based on Pembina's current expectations, estimates, projections and assumptions in light of its experience and its perception of historical trends. In this news release, such forward-looking information and statements can be identified by terminology such as "should", "may", "will", "continue", "if", "to be", "expects", and similar expressions.

In particular, this news release contains forward-looking statements and information relating to: future dividends which may be declared on Pembina's common shares, the dividend payment and the tax treatment thereof. These forward-looking statements are being made by Pembina based on certain assumptions that Pembina has made in respect thereof as at the date of this news release, regarding, among other things: oil and gas industry exploration and development activity levels; the success of Pembina's operations and growth projects; prevailing commodity prices, margins, volumes and exchange rates; that Pembina's future results of operations will be consistent with past performance and management expectations in relation thereto; the continued availability of capital at attractive prices to fund future capital requirements relating to existing assets and projects, including but not limited to future capital expenditures relating to expansion, upgrades and maintenance shutdowns; the success of growth projects; future operating costs; that any third party projects relating to Pembina's growth projects will be sanctioned and completed as expected; that any required commercial agreements can be reached; that all required regulatory and environmental approvals can be obtained on the necessary terms in a timely manner; that counterparties to material agreements will continue to perform in a timely manner; that there are no unforeseen events preventing the performance of contracts; and that there are no unforeseen material construction, integrity or other costs related to current growth projects or current operations. These forward-looking statements are not guarantees of future performance and are subject to a number of known and unknown risks and uncertainties, including, but not limited to: the regulatory environment and decisions; non-performance of agreements in accordance with their

terms; the impact of competitive entities and pricing; reliance on key industry partners, alliances and agreements; the strength and operations of the oil and natural gas production industry and related commodity prices; the continuation or completion of third-party projects; actions by governmental or regulatory authorities including changes in tax laws and treatment, changes in royalty rates or increased environmental regulation; adverse general economic and market conditions in Canada, North America and elsewhere; fluctuations in operating results; construction delays; labour and material shortages; and certain other risks detailed from time to time in Pembina's public disclosure documents including, among other things, those detailed under the heading "Risk Factors" in Pembina's management's discussion and analysis and annual information form for the year ended December 31, 2016, which can be found at www.sedar.com.

Accordingly, readers are cautioned that events or circumstances could cause results to differ materially from those predicted, forecasted or projected. Such forward-looking statements are expressly qualified by the above statements. Pembina does not undertake any obligation to publicly update or revise any forward looking statements or information contained herein, except as required by applicable laws.

SOURCE Pembina Pipeline Corporation

AMERICAN POTASH ENTERS INTO STRATEGIC PARTNERSHIP WITH MGX MINERALS INC. FOR LITHIUM PORTFOLIO

American Potash Corporation (the "Company") (AMP:CSE) is pleased to announce it has entered into a strategic partnership agreement with MGX Minerals Inc. ("MGX") whereby MGX may acquire certain interests held by the Company via an agreement to acquire Power Metals Corp. Paradox Basin JV rights with AMP.

"We are extremely excited to now be working with MGX to move the Company's petrolithium project forward. We believe that MGX is not only a well-capitalized company but also the unquestionable leader in the petrolithium space. This partnership will allow us to maximize shareholder value by partnering with a company like MGX that possesses a talent pool

with deep experience in successful oil and gas drilling, discoveries and extraction," stated Rudy de Jonge, CEO of American Potash Corp.

The partnership will be using the latest in drilling and extraction technologies to explore and develop the Company's lithium brines totaling 13,520 acres of prime ground in the Paradox basin Utah.

On behalf of the Board of Directors "Rudy de Jonge" Rudy de Jonge, CEO Neither the OTCQX nor the Canadian Securities Exchange nor its Regulation Services Provider (as that term is defined in the policies of the Canadian Securities Exchange) accepts responsibility for the adequacy or accuracy of this release.

Statements in this press release other than purely historical information, including statements relating to the Company's future plans and objectives or expected results, are "Forward-Looking Statements" within the meaning of Section 21E of the United States Securities Exchange Act of 1934, as amended and Canadian securities laws. Forward Looking Statements are based on numerous assumptions and are subject to all of the risks and uncertainties inherent in the Company's business, including risks inherent in resource exploration and development. As a result, actual results may vary materially from those described in the Forward Looking Statements.

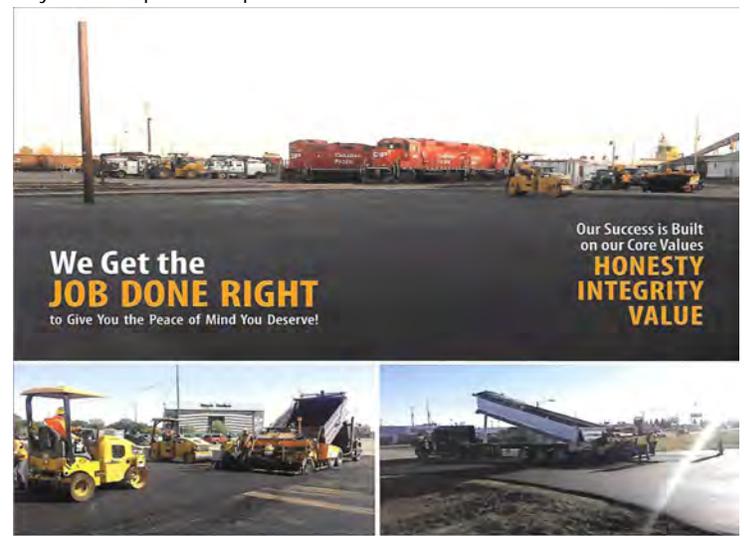
Key assumptions upon which

the Company's forward-looking statements and information are based include: the price of potash will rise and not fall significantly; the Company's ability to secure new financing to continue its exploration and development activities; there being no significant changes in the ability of the Company to comply with environmental, safety and other regulatory requirements; the Company's ability to obtain regulatory approvals in a timely manner; and the Company's ability to achieve its growth strategy. These assumptions should be considered carefully by readers. Readers are further cautioned that the foregoing list of assumptions is not exhaustive. Although the Company believes that the assumptions on which the forward-looking statements or information are made are reasonable, based on the information available to the Company on the date such statements were made, no assurances can be given as to whether these assumptions will prove to be correct.

SOURCE American Potash Corp.

325.6W! LONGI SOLAR'S 60 CELL HI-MO1 MODULE DEMONSTRATED ANOTHER POWER RECORD

Recently LONGi Solar received a test report from TUV Rheinland that its latest 60 cell Hi-MO1 module achieved a power output



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of 325.6W under standard testing conditions (STC) with the conversion efficiency reaching 19.91%. This is another power record of Hi-MO1 series products achieved by LONGi Solar following the 316.6W record set at the end of 2016.

The module incorporates the monocrystalline PERC cells based on mass production technology with a 21.9% conversion efficiency. The test was completed at the TUV Rheinland Shanghai Lab on April 17, with the open circuit voltage and short circuit current reaching 40.79V and 10.160A respectively.

Hi-MO1, launched by LONGi Solar in 2016, is the only P-type monocrystalline module that promises a first-year power degradation within 2% in the industry, featuring high efficiency, low LID and high energy yields. It was awarded the TUV Rheinland "All Quality Matters" PV Module Energy Yield Simulation Award 2016 (MONO), with the simulated energy yields for five cities around the world ranking No.1 among all modules. The field test conducted at Sanya Base by State Key Lab of China Electric Apparatus Research Institute has also proved that the energy yield of Hi-MO1 module is on average over 3% higher than that of the conventional products.

Mr. Li Wenxue, President of LONGi Solar, emphasized, "LONGi Solar has always been committed to providing the most efficient products with the best quality and cost performance to end customers. We have been investing in R&D consistently, and achieved remarkable results in delivering higher and higher efficiency products. The 325.6W is a result of LONGi Solar's continuous innovation following our parent company LONGi Group's philosophy, and is also LONGi Solar's commitment to the industry. In the future, LONGi Solar will continue to accelerate the technological innovation, and make contributions to LCOE reduction and aim to achieve grid parity."

SOURCE LONGi Solar

**ANVIL®
INTERNATIONAL
ACQUIRES GRINNELL®
GROOVED MECHANICAL
PRODUCTS IN NORTH
AMERICA FROM
JOHNSON CONTROLS**

Anvil International, a leading North American manufacturer and supplier of products that connect, hang and support piping systems has announced that it has acquired the Grinnell® Mechanical Product suite for the North American

Mechanical business, including grooved couplings, fittings and valves, G-Press® Systems, technical services and the Anniston, Alabama foundry. Johnson Controls will retain the Grinnell Fire Suppression business globally.

"This acquisition broadens our product portfolio, increases our design service capabilities, and brings us additional strength to our sales force," said Dean Taylor, Vice President of Anvil International. "Our team is very excited about bringing the industry the Gruvlok® and Grinnell® grooved combination."

"We continue to look to expand our product offering and give our customers a choice of joining methods and products," said Tom Fish, CEO of Anvil International. "This acquisition is a nice strategic fit for Anvil as we look to expand our business."

About Anvil International

Anvil International is one of the largest and most complete manufacturers of pipe fittings, pipe hangers and piping supports systems in the world. For more than 150 years, Anvil has provided the highest-quality pipe products and services with integrity and dedication to superior customer service. The company offers expertise and product solutions for a wide range of applications, from plumbing and mechanical, HVAC, industrial and fire protection, to mining and oil and gas. Anvil offers products and services worldwide. For more information, please contact Anvil's corporate offices at 603-418-2800, 2 Holland Way, Exeter, NH 03833, or visit anvilintl.com.

View original content with multimedia: <http://www.prnewswire.com/news-releases/anvil-international-acquires-grinnell-grooved-mechanical-products-in-north-america-from-johnson-controls-300498524.html>

SOURCE Anvil International

**BELLATRIX
ANNOUNCES SECOND
QUARTER 2017
CONFERENCE CALL
AND WEBCAST DETAILS**

Bellatrix Exploration Ltd. ("Bellatrix" or the "Company") (TSX, NYSE: BXE) plans to release its second quarter 2017 operational and financial results at 12:05 am MT / 2:05 am ET on August 10, 2017. Additionally, Bellatrix will host a conference call to discuss its second quarter results on August 10, 2017 at 9:00 am MT / 11:00 am ET. To participate, please call toll-free 1-800-319-4610, or 403-

351-0324, or 416-915-3239. The call can also be heard live through an Internet webcast accessible via the Investors section of Bellatrix's website at <http://investors.bellatrixexploration.com/webcasts>. The webcast will be archived in the Investors section for approximately 30 days following the call.

Bellatrix Exploration Ltd. is a publicly traded Western Canadian based growth oriented oil and gas company engaged in the exploration for, and the acquisition, development and production of oil and natural gas reserves, with highly concentrated operations in west central Alberta, principally focused on profitable development of the Spirit River liquids rich natural gas play.

SOURCE Bellatrix Exploration Ltd.

**STAY CLEAR, STAY
SAFE THIS LONG
WEEKEND**

There has been a number of drownings in Ontario this year, making safety even more critical this Civic Holiday weekend. Ontario Power Generation (OPG) wants to remind you to take extreme caution and exercise sound judgement when around water, especially around our hydroelectric stations and dams

"At OPG your safety is of the utmost importance," says Mike Martelli, President of Renewable Generation Power Marketing at OPG. "We

ask that you take great care when enjoying yourselves in and around water this long weekend. Whether you are boating, swimming or fishing, conditions can change quickly and without warning."

There have been more than 60 reported drowning deaths in Ontario so far in 2017. These deaths call for an emphasis on safety. This means having life jackets or personal floatation devices available when boating and evaluating water conditions before swimming regardless of your age or ability.

Remember to obey all warning signs, fencing and safety booms when approaching hydroelectric facilities. Our dams and generating stations are not a safe place for recreation.

Despite the dangers, activities on the water can be lots of fun when proper precautions are taken. Enjoy the long weekend all the while Staying Clear and Staying Safe.

For more water safety information please visit www.opg.com/watersafety.

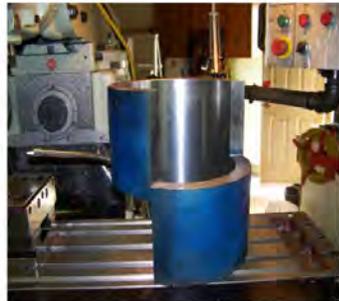
OPG generates safe, clean, reliable, low-cost power for Ontario. More than 99 per cent of this power is free of smog and carbon emissions. OPG's power is priced 40 per cent lower than other generators, which helps moderate customer bills.

SOURCE Ontario Power Generation Inc.

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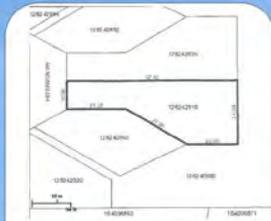


www.remaxbattlefords.com

Office: 306-446-8800

Of the Battlefords

Turtle Lake & Brightsand Lake, SK Properties
 Each Office Individually Owned and Operated



BRIGHTSAND LAKE

110 Peterson Way - Eastview Beach
\$104,900

Total of .29 acre water front lot
 Amazing view & Easy Access to the Lake
 Buyer Responsible for GST

MLS © 598567



TURTLE LAKE

Rm of Mervin
\$249,000

1,208 sq. ft. bungalow home
 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS © 585316



TURTLE LAKE

808 Lakeshore Drive
\$215,000

Year round 2 bedroom cabin
 Large 73x103 ft. fenced lot
 Open floor plan
 32x8.5 ft. deck
 Attached storage shed

MLS©612359



TURTLE LAKE

608 Kenderdine
 Sunset View Boulevard
\$325,000

Lakefront property
 56 x 136 ft. lot
 2 bedroom cabin
 Potable water & nat gas

MLS©592034



TURTLE LAKE

Rm of Mervin
\$79,000

Build your dream home
 Total of 1.42 acres
 parcel of land
 Power and gas near by
 Road built to RM specs

MLS© 580412



Turtle Lake 1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE

\$245,600
 768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS® 606156

Turtle Lake 216 Bruce

\$212,500
 600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch
 MLS® 605867



TURTLE LAKE

Lot 43 Kewatin Lane
 Sunset View Beach
\$291,500
 672 sq. ft. second story cabin
 15,680 sq. ft. partly fenced
 Large corner lot
 Built with 6x6 timbers
 MLS© 607601



Brightsand Lake

114 Peterson Way - Eastview Beach
\$99,900
 .22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST
 MLS© 598570



Turtle Lake

Green
 Mariana Place
\$299,900
 977 / 2 sq ft cabin
 Year round home
 3 BDRMS, gas fireplace,
 Vaulted ceiling,
 Patio door opening
 Single detached garage
 MLS© 575507



TURTLE LAKE

2406 Spruce-Indian Pt
 Golden Sands Crescent
\$439,900
 1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included
 MLS© 601835



Turtle Lake Lot 1

Sunshine Kivimaa
 Moonlight Bay Place
\$130,000
 65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drice
 MLS©601835

RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

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RE/MAX OF THE BATTLEFORDS
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