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END SECRET POWER DEALS, SAY ENERGY PROFESSIONALS

Secret Ontario-Quebec electricity negotiations raise red flags over politicized energy decisions, says The Society of Energy Professionals (SEP).

According to La Presse, ongoing negotiations between Ontario and Quebec would have Ontario quadrupling its Quebec power imports at a guaranteed and escalating price. A draft agreement leaked to La Presse reveals a 20-year power-purchase deal worth over \$12B that threatens the early closure of Pickering Nuclear Generating Station and the loss of 4,500 jobs in the Durham area.

"I certainly see Quebec's interests reflected in the deal," says Society of Energy Professionals (SEP) President Scott Travers, who is a professional engineer and MBA with three decades of experience in Ontario's energy sector. "Ontario's interests in this are not so clear. This is not a deal that advances Ontario's emission reduction targets. It will

increase costs to the ratepayer and hurt Ontario's economy. All of the costs and risks seem to fall on Ontario."

In response to media reports, Ontario Minister of Energy Glenn Thibeault made public his letter rejecting Hydro Quebec's proposed deal. SEP credits the Minister for turning down the proposal, and calls on the Minister to release his Long Term Energy Plan (LTEP) before continuing any further negotiations. The LTEP, while flawed in its development process, is a forward-looking document that is supposed to be updated every three years. Planning for the 2017 LTEP began with wide-ranging public consultation in October 2016 with an expected release date of spring 2017. However, release of the LTEP has been repeatedly delayed.

"The biggest mistakes come when politicians make big decisions without public, transparent and evidence-based scrutiny," says Travers. "Ontario's electricity consumers are already reeling from the impact of a politicized policy environment. To avoid making the same mistakes again the government ought to stop negotiating its own

power deals and revert to long-term, evidence-based planning."

"Ontario needs to plan ahead but there is no need to do it in secret," says Travers. "The best decisions — technically and economically sound decisions that keep our energy system strong and protect ratepayers — are made in public so independent experts can challenge the merits of all proposals and ensure they stand up to scrutiny."

Society of Energy Professionals President Scott Travers is available to journalists for comment. Please use the contact information below.

SOURCE The Society of Energy Professionals

PURE TECHNOLOGIES AWARDED NEW WORK IN MIAMI-DADE

Pure Technologies Ltd. ("Pure" or the "Company") (TSX: PUR) announced today that its wholly-owned subsidiary, Pure Technologies U.S. Inc. ("Pure U.S."), has been awarded new work through Miami-Dade Water and Sewer Department ("WASD") worth up to US\$30 million

over five years by the Miami-Dade Board of County Commissioners. The new contract will allow Pure to work beyond August, 2017, when an existing contract is set to expire. Work under the new contract is expected to begin in Q3, 2017.

Pure U.S. will continue to provide inspection and monitoring services for a portion of WASD's water and wastewater system comprised of large-diameter concrete and metallic pipelines. This significant award highlights WASD's continued commitment to their proactive asset management strategy for critical pipeline assets and the successful delivery of water services to its many customers. Pure U.S. has been working with this important customer since 2010.

The services under the contract will utilize a range of Pure's patented leak detection and condition assessment technologies including the Company's PipeDiver™ platform, an innovative, free-swimming technology that can collect data on critical pipelines while they remain in service.

About Pure Technologies Ltd.

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Industrial Safety Training: It's more than your ticket to a job, it's coming home safe at the end of each day. Our instructors provide top quality training, because your life matters.

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Keeping You Safe



Pure Technologies Ltd. is an international asset management, technology and services company which has developed patented technologies for inspection, monitoring and management of critical infrastructure around the world. Pure's business model incorporates four distinct but complementary business streams:

Sales of proprietary monitoring technologies for pipelines, bridges and structures;

Recurring revenue from data analysis, site maintenance, and from technology licensing;

Premium technical services including pipeline inspection, leak detection and condition assessment;

Specialized engineering services in areas related to asset management, primarily in the area of pipeline condition assessment for water and wastewater infrastructure.

Forward-Looking Statements

This News Release contains forward-looking statements, including, without limitation, statements containing the words "should", "believe", "anticipate", "may", "plan", "will", "continue", "intend", "expect", "estimate" and other similar expressions. These statements constitute "forward-looking information" within the meaning of applicable Canadian securities laws. These statements are based on the Company's current expectations, estimates, forecasts and assumptions. Forward-looking statements are not guarantees of future performance and are subject to risks, uncertainties and other important factors that could cause the Company's actual performance to be materially different from that projected. Examples of these statements would include those where the Company forecasts the timing of new and existing projects and the success of the Company's new technologies and entering new markets. The assumptions, risks and uncertainties that could cause actual results to differ materially from the forward-looking information, include, but are not limited to forecasted growth rates, market changes, the Company's ability to deliver services in a timely and cost effective manner, technological change, changes in general economic conditions and other risks detailed from time to time in our ongoing filings with the Canadian securities regulatory authorities, including those in the Company's Annual Information Form, which filings can be found at www.sedar.com. Given these assumptions, risks and uncertainties, readers are cautioned not to place undue reliance on such forward-looking

statements. Unless otherwise required by applicable securities laws, the Company undertakes no obligation to publicly update or revise any forward-looking statements either as a result of new information, future events or otherwise.

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"The TSX has not reviewed and does not accept responsibility for the adequacy or accuracy of this release"

SOURCE Pure Technologies Ltd.

EVERY ONTARIO COMMUNITY TO BENEFIT FROM FEDERAL GAS TAX FUND TRANSFER

First of two installments delivered to support local infrastructure priorities

Modern and up-to-date community infrastructure helps connect people to jobs and provides access to better community services, attracts new businesses and creates economic growth.

In July, the Government of Canada delivered the first of two annual \$391 million federal Gas Tax Fund (GTF) installments to Ontario. In total, Ontario's municipal governments will be provided with over \$782.1 million this year through the fund. The funding, which flows through the Association of Municipalities of Ontario with the exception of the Toronto allocation that flows directly to the City of Toronto, is now available to support community infrastructure projects.

GTF funding supports hundreds of local infrastructure projects across Ontario each year. A portion of the annual provincial allocation is also used by the province to maintain rural roads in northern Ontario on behalf of local roads boards.

Some examples of the projects being funded this year include transit fleet replacement and state of good repair in Toronto, upgrades to recreational facilities in Brampton, the purchase of transit buses in Barrie, and major road reconstruction in Sault Ste. Marie. Other communities will use the funding to improve and repair their local roads and bridges, among other projects. The Province of Ontario will use a portion of the annual allocation to maintain rural access roads in unincorporated areas of northern Ontario. The range of planned projects helps demonstrate the flexibility that the GTF provides.

The two Gas Tax Fund installments for this year are in addition to funds flowing to Ontario under the Investing in Canada Plan.

Q u o t e s
"Through the federal Gas Tax Fund, communities across Ontario and the rest of Canada can direct federal funding to the infrastructure projects that address the most pressing needs of local residents and businesses, from improving drinking water to building new recreational facilities. The Government of Canada is proud to deliver this predictable, long-term funding to help ensure access to good middle class jobs, increased mobility, greater economic opportunities, sustainable communities and a high quality of life for all Canadians."
The Honourable Amarjeet Sohi,
Minister of Infrastructure and Communities
"The Gas Tax Fund benefits Ontario

municipalities by allowing local communities to decide where and how to invest resources for their most pressing needs. Constructing and improving infrastructure across the province will create jobs, enhance municipal services, and help commuters get to and from work faster – allowing them to spend more time with their families."

The Honourable Bill Mauro,
Ontario Minister of Municipal Affairs

"The federal Gas Tax Fund is a stable source of funding that helps municipal governments maintain, rehabilitate and build the vital local infrastructure that we all rely on, including everything from roads and bridges to wastewater systems to community recreation centres. Investing in local infrastructure plays a major role in growing



RIDLEY TERMINALS INC.

JOB OPPORTUNITY

Ridley Terminals Inc. is currently seeking a **Heavy Duty Mechanic** for their marine bulk handling terminal, located on the north coast of BC, approximately 16 km. from the City of Prince Rupert. Committed to a safe and healthy workplace, Ridley Terminals Inc. provides an excellent working environment for individuals who have a high degree of initiative and are able to assume responsibility.

Heavy Duty Mechanic, Permanent Full-Time

The successful candidate must have an Inter-Provincial ticket (Tradesman Qualifications with I/P standards) with experience in an industrial environment. Good welding and cutting skills are required as well as demonstrated evidence of troubleshooting experience in mechanical, hydraulics, electronics and pneumatics. Experience with Caterpillar equipment an asset.

This position offers a very competitive salary and benefits package.

Ridley Terminals Inc. provides an excellent working environment for individuals who have a high degree of initiative and are able to assume responsibility. The ability to work with a team to achieve results is essential. Candidates should also have an excellent health, safety and environmental record.

For a complete job description go to: www.rti.ca.

Qualified candidates are invited to mail their resumes by
Sunday, August 13, 2017 to:

Ridley Terminals Inc.
P. O. Bag 8000
Prince Rupert, BC V8J 4H3
Attention: HR Administrator

Or by e-mail to: jobs@rti.ca
Or fax to: (250) 624-2389

Canada's economy, protecting the environment and building strong cities and communities. AMO will administer almost \$620 million from the Fund in 2017 alone."

Lynn Dollin,
President of the Association of Municipalities of Ontario (AMO)

"The City of Toronto welcomes this year's contribution of \$160 million from the federal Gas Tax Fund, which is being directed to the TTC to make a much needed investment in our city's transit system. The funding will be used for TTC fleet replacement and state of good repair so people of Toronto can get around our city easier and faster. The City welcomes continued significant investment from the Government of Canada in our transit and transportation system."

His Worship John Tory,
Mayor of Toronto
Quick facts

Since the program was first introduced in 2005, over \$7.9 billion has been provided to Ontario communities through the federal Gas Tax Fund.

The federal Gas Tax Fund makes over \$2 billion available each year, and through it provides each community across Canada with a permanent, predictable and indexed source of long-term funding. The funding is made available in two annual installments, in July and November.

The federal Gas Tax Fund offers significant flexibility. Local communities can make strategic investments across 18 different project categories, including roads

and bridges, public transit, drinking water and wastewater infrastructure, and recreational facilities. Communities can use the funds immediately for priority projects, bank the funds for later use, pool the dollars with other communities for shared infrastructure projects or use it to finance major infrastructure expenditures.

The Government of Canada will invest more than \$180 billion over 12 years in public transit projects, green infrastructure, social infrastructure, trade and transportation routes, and Canada's rural and northern communities.

BNK PETROLEUM INC. ANNOUNCES COMMENCEMENT OF HARTGRAVES 1-6H FRACTURE STIMULATION

BNK Petroleum Inc. (the "Company") (TSX: BKX) is pleased to announce that fracture stimulation completion operations on the previously drilled Hartgraves 1-6H well have commenced.

The fracture stimulation is anticipated to take approximately two weeks, after which the equipment will be removed and the flowback will commence. It has historically taken a few weeks of flowback until stabilized hydrocarbon production occurs.

Commenting on the announcement, Wolf Regener, President and CEO, said "We are looking forward to seeing the production rates from this well, which is the next step in our plan

to quickly increase our production and cash flow to accelerate the development of the field. Our intent is to commence completion operations on the previously drilled Brock 9-2H within weeks after the Hartgraves 1-6H well is completed."

About BNK Petroleum Inc.

BNK Petroleum Inc. is an international oil and gas exploration and production company focused on finding and exploiting large, predominately unconventional oil and gas resource plays. Through its subsidiaries, the Company owns and operates shale oil and gas properties in the United States. Additionally, the Company is utilizing its technical and operational expertise to identify and acquire additional unconventional projects. The Company's shares are traded on the Toronto Stock Exchange under the stock symbol BKX and on the OTCQB under the stock symbol BNKPF.

Caution Regarding Forward-Looking Information

Certain statements contained in this news release constitute "forward-looking information" as such term is used in applicable Canadian securities laws, including statements regarding the timing of and expected results from planned Caney wells development. Forward-looking information is based on plans and estimates of management and interpretations of data by the Company's technical team at the date the data is provided and is subject to several factors and assumptions of management, including that indications of early results are reasonably accurate predictors of the prospectiveness of the shale intervals, that required regulatory approvals will be available when required, that no unforeseen delays, unexpected geological or other effects, including flooding and extended interruptions due to inclement or hazardous weather conditions, equipment failures, permitting delays or labor or contract disputes are encountered, that the development plans of the Company and its co-venturers will not change, that the offset operator's operations will proceed as expected by management, that the demand for oil and gas will be sustained, that the Company will continue to be able to access sufficient capital through financings, farm-ins or other participation arrangements to maintain its projects, and that global economic conditions will not deteriorate in a manner that has an adverse impact on the Company's business, its ability to advance its business strategy and the industry as a whole. Forward-looking

information is subject to a variety of risks and uncertainties and other factors that could cause plans, estimates and actual results to vary materially from those projected in such forward-looking information. Factors that could cause the forward-looking information in this news release to change or to be inaccurate include, but are not limited to, the risk that any of the assumptions on which such forward looking information is based vary or prove to be invalid, including that the Company or its subsidiaries is not able for any reason to obtain and provide the information necessary to secure required approvals or that required regulatory approvals are otherwise not available when required, that unexpected geological results are encountered, that equipment failures, permitting delays or labor or contract disputes or shortages are encountered, the risks associated with the oil and gas industry (e.g. operational risks in development, exploration and production; delays or changes in plans with respect to exploration and development projects or capital expenditures; the uncertainty of reserve and resource estimates and projections relating to production, costs and expenses, and health, safety and environmental risks, including flooding and extended interruptions due to inclement or hazardous weather conditions), that the offset operator's operations have unexpected adverse effects on the Company's operations, that completion techniques require further optimization, that production rates do not match the Company's assumptions, that very low or no production rates are achieved, that the Company is unable to access required capital, that occurrences such as those that are assumed will not occur, do in fact occur, and those conditions that are assumed will continue or improve, do not continue or improve, and the other risks and uncertainties applicable to exploration and development activities and the Company's business as set forth in the Company's management discussion and analysis and its annual information form, both of which are available for viewing under the Company's profile at www.sedar.com, any of which could result in delays, cessation in planned work or loss of one or more concessions and have an adverse effect on the Company and its financial condition. The Company undertakes no obligation to update these forward-looking statements, other than as required by applicable law.

SOURCE BNK Petroleum Inc.



2017 Training Schedule

As a leading provider of Integrity & Safety services we offer the following courses:

- Pipeline Integrity Management
- Pipeline and Facility Installation Inspector's Course
- Regulatory & CSA Z662 Pipeline Systems Code Requirements
- Regulatory & ASME B31.3 Process Piping Code Requirements

We continue to offer our technical training courses at reduced rates to help ensure everyone keeps up to date with their training and remains employable.

See our website www.skystone.ca/training for full course details, schedule and reduced prices.

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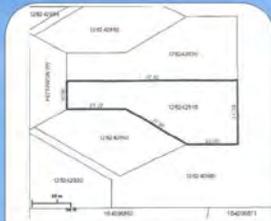


www.remaxbattlefords.com

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Turtle Lake & Brightsand Lake, SK Properties
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BRIGHTSAND LAKE

110 Peterson Way - Eastview Beach

\$104,900

Total of .29 acre water front lot
 Amazing view & Easy Access to the Lake
 Buyer Responsible for GST

MLS © 598567



TURTLE LAKE

Rm of Mervin

\$249,000

1,208 sq. ft. bungalow home
 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS © 585316



TURTLE LAKE

808 Lakeshore Drive

\$215,000

Year round 2 bedroom cabin
 Large 73x103 ft. fenced lot
 Open floor plan
 32x8.5 ft. deck
 Attached storage shed

MLS©612359



TURTLE LAKE

608 Kenderdine
 Sunset View Boulevard

\$325,000

Lakefront property
 56 x 136 ft. lot
 2 bedroom cabin
 Potable water & nat gas

MLS©592034



TURTLE LAKE

Rm of Mervin

\$79,000

Build your dream home
 Total of 1.42 acres
 parcel of land
 Power and gas near by
 Road built to RM specs

MLS© 580412



Turtle Lake 1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE

\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included

MLS® 606156



Turtle Lake

216 Bruce

\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch

MLS® 605867



SOLD

TURTLE LAKE

Lot 43 Kewatin Lane
 Sunset View Beach

\$291,500

672 sq. ft. second story cabin
 15,680 sq. ft. partly fenced
 Large corner lot
 Built with 6x6 timbers

MLS© 607601



Brightsand Lake

114 Peterson Way - Eastview Beach

\$99,900

.22 acre water front lot on the
 west side of Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST

MLS© 598570



SOLD

Turtle Lake

Green Mariana Place

\$299,900

977 / 2 sq ft cabin
 Year round home
 3 BDRMS, gas fireplace,
 Vaulted ceiling,
 Patio door opening
 Single detached garage

MLS© 575507



TURTLE LAKE

2406 Spruce-Indian Pt
 Golden Sands Crescent

\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS© 601835



Turtle Lake Lot 1 Sunshine Kivimaa Moonlight Bay Place

\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drive

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