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KINDER MORGAN CANADA LIMITED CLOSSES \$300 MILLION PREFERRED SHARE OFFERING

Kinder Morgan Canada Limited (the "Company") (TSX: KML) is pleased to announce that it has completed its previously announced offering of cumulative redeemable minimum rate reset preferred shares, Series 1 (the "Series 1 Preferred Shares"). The Company issued 12,000,000 Series 1 Preferred Shares for aggregate gross proceeds of \$300 million through a syndicate of underwriters led by Scotiabank, CIBC Capital Markets, RBC Capital Markets and TD Securities. The transaction was upsized from a base size of 8,000,000 shares as a result of strong investor demand.

"This robust inaugural preferred offering is another testament to the attractiveness of KML's integrated suite of assets," said Dax Sanders, the Company's Chief Financial Officer. "The transaction also represents another important step in financing the Trans Mountain Expansion Project."

The Company intends to use the proceeds from the offering to indirectly subscribe for preferred units in Kinder Morgan Canada Limited Partnership, which in turn, intends to use such proceeds to, directly or indirectly, finance the development, construction and completion of the Trans Mountain Expansion project and Base Line Terminal project as well as in connection with other potential future growth opportunities, to repay indebtedness and for general corporate purposes.

The Series 1 Preferred Shares will begin trading today on the TSX under the symbol KML.PR.A. S&P and DBRS have assigned this series a rating of P-3 (high) and Pfd-3 (high), respectively. The outstanding principal amount of the series is expected to receive 50 percent equity treatment from S&P and 100 percent equity treatment from DBRS.

Dividends on the Series 1 Preferred Shares are expected to be \$1.3125 per share annually, payable quarterly on the 15th day of February, May, August and November, as and when declared by the Board of Directors of the Company, for the initial fixed rate period to but excluding November 15, 2022. The first dividend, if declared,

will be payable November 15, 2017, in the amount of \$0.3308 per share.

All of the Company's dividends are designated "eligible dividends" for Canadian income tax purposes.

The securities referred to herein have not been and will not be registered under the United States Securities Act of 1933, as amended, or any state securities laws, and may not be offered or sold in the United States absent registration or an applicable exemption from registration requirements.

About Kinder Morgan Canada Limited

Kinder Morgan Canada Limited operates a business comprising a number of pipeline systems and terminal facilities including the Trans Mountain pipeline, the Canadian portion of the Cochin pipeline, the Trans Mountain Puget Sound pipeline, Trans Mountain Jet Fuel pipeline, the Westridge Marine and Vancouver Wharves terminals in British Columbia as well as various crude oil loading facilities in Edmonton, Alberta. The Trans Mountain pipeline currently transports approximately 300,000 barrels per day (bpd) of crude oil and refined petroleum products from the

oil sands in Alberta to Vancouver, British Columbia and Washington State. On November 29, 2016, the Government of Canada granted approval for the anticipated \$7.4 billion Trans Mountain Expansion project, to increase the nominal capacity of the system to 890,000 bpd.

Advisory Regarding Forward-Looking Statements

This document contains certain forward-looking statements and information (collectively, "forward-looking statements") within the meaning of applicable securities legislation that are based on the Company's current expectations, estimates, projections and assumptions in light of its experience and its perception of historical trends. In some cases, forward-looking statements can be identified by terminology such as "plans", "expects", "proposes", "projects", "will", "estimates", "anticipates", "develop", "could" and similar expressions suggesting future events or future performance. In particular, this news release contains forward-looking statements and information relating to the planned use of proceeds from the offering of Series 1 Preferred Shares, the expected

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equity treatment of principal amount of Series 1 Shares by the rating agencies, and anticipated cost of the Trans Mountain Expansion project. Forward-looking statements are not guarantees of future performance. They involve risks, uncertainties and assumptions. Any forward-looking statements provided in this news release have been included for the purpose of providing information relating to management's current expectations and plans for the future, are based on a number of significant assumptions and may not be appropriate, and should not be used, for any other purpose. Future actions, conditions or events may differ materially from those expressed in forward-looking statements. Many of the factors that will determine these results, are beyond the ability of the Company to control or predict. As noted above, the forward-looking statements included in this news release are based on a number of material assumptions including among others those highlighted, or inherent in the factors highlighted below. Among other things, specific factors that could cause actual results to differ from those indicated in the forward-looking statements provided in this news release include, without limitation: issues, delays or stoppages associated with major expansion projects, including the Trans Mountain Expansion project and the Base Line Terminal project; changes in public opinion, public opposition, the resolution of issues relating to the concerns of individuals, special interest or Aboriginal groups, governmental organizations, non-governmental organizations and other third parties that may result in higher project or operating costs, project delays or even project cancellations; significant unanticipated cost overruns or required capital expenditures; the breakdown or failure of equipment, pipelines and facilities, releases or spills, operational disruptions or service interruptions; the ability of the Company and/or the Business to access sufficient external sources of financing, and the cost of such financing; changes in governmental support and the regulatory environment. In addition, the intended use of the net proceeds of the offering by the Company may change if the Board of Directors of the Company determines that it would be in the best interests of the Company to deploy the proceeds for some other purpose. Certain other risks detailed from time to time in the Company's public disclosure documents could also cause material variances in the forward looking statements and forward looking information set forth herein,

including, among other things, those detailed under the heading "Risk Factors" in the Company's short form base shelf prospectus dated July 28, 2017, and under the heading "Risk Factors" in the Company's final long form prospectus dated May 25, 2017, both of which can be found under the Company's profile on SEDAR at www.sedar.com.

Accordingly, readers are cautioned that events or circumstances could cause results to differ materially from those predicted, forecasted or projected. Such forward-looking statements are expressly qualified by the above statements. The Company does not undertake any obligation to publicly update or revise any forward-looking statements or information contained herein, except as required by applicable laws.

SOURCE Kinder Morgan Canada Limited

PELTON ANNOUNCES STRATEGIC INVESTMENT LED BY SILVER LAKE KRAFTWERK

Peloton Computer Enterprises, a leading provider of well data software solutions to the oil and gas industry, today announced an investment led by Silver Lake Kraftwerk, a fund of Silver Lake. TriWest Capital Partners and HarbourVest Partners also participated in the investment. Terms of the transaction were not disclosed.

Peloton's software helps oil and gas companies focus their operations and improve their strategic decision-making through better data management during the entire lifecycle of a well, including drilling, well operations, and production. Based in Calgary, Peloton has grown to become one of the largest oil and gas software companies in the world and today has more than 450 clients, including 21 of the 25 biggest North American exploration and production companies. The company has 12 offices worldwide including its newest office in Denver, Colorado which opened earlier this month.

"Peloton is a world-class software organization with a market-leading product portfolio, and we are thrilled to partner with them for their next phase of growth," said Bryce Lee, Managing Director at Silver Lake Kraftwerk. "The company is uniquely positioned to help oil and gas companies optimize their operations through superior data-driven insights from a modern software suite. We look forward to working with management to continue their product-first strategy, including exploring potential

investments in new product capabilities and M&A opportunities."

"Peloton is excited to collaborate with our first strategic financial partners," said Glen Gray, Chief Executive Officer of Peloton. "Their expertise in technology, energy, and information solutions aligns perfectly with our vision. We look forward to working with them to continue expanding our proven technology globally, and delivering valuable new opportunities to our clients, partners, and employees."

About Peloton

Peloton has been on the leading edge of well lifecycle data management and visualization for over 25 years. With data managed by our WellView, SiteView, RigView, ProdView and LandView software, Peloton provides fully integrated solutions for operations, drilling, production and construction / reclamation. Today, more than 450 oil and gas clients worldwide rely on Peloton technology to equip their stakeholders with the tools and information necessary to manage, simplify and optimize their operations. For more information, please visit www.peloton.com or send an inquiry to info@peloton.com.

About Silver Lake Kraftwerk
Silver Lake Kraftwerk is part of Silver Lake, the global leader in technology investing with over \$39 billion in combined assets under management and committed capital and a team of approximately 100 investment and value creation professionals located around the world. Silver Lake Kraftwerk provides growth capital to technology and tech-enabled businesses driving efficiency across the operations, energy, and resources industries. The fund targets companies globally that leverage technology and business model innovation across a number of sectors, such as transportation, logistics, manufacturing, oil and gas, power generation and transmission, energy efficiency, waste, water, and agriculture, among others. For more information about Silver Lake Kraftwerk and its entire portfolio, please visit www.silverlake.com.

About TriWest Capital Partners
Founded in 1998 and based in Calgary, Alberta, TriWest is one of Canada's leading private equity firms, having raised over \$1.25 billion in committed capital through five funds. TriWest makes significant equity



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About HarbourVest Partners

HarbourVest is an independent, global private markets asset manager with more than 30 years of experience and more than \$40 billion in assets under management. The Firm's powerful global platform offers clients investment opportunities through primary fund investments, secondary investments, and direct co-investments in commingled funds or separately managed accounts. HarbourVest has more than 400 employees, including more than 100 investment professionals across Asia, Europe, and the Americas. This global team has committed more than \$31 billion to newly-formed funds, completed over \$15 billion in secondary purchases, and invested over \$6 billion directly in operating companies. Partnering with HarbourVest, clients have access to customized solutions, longstanding relationships, actionable insights, and proven results.

PACKERS PLUS AND BP OMAN ACHIEVE UNPRECEDENTED OPERATIONAL EFFICIENCIES IN HPHT WELLS

Packers Plus Energy Services Inc. is pleased to announce recent developments with BP Oman Exploration (Epsilon) Ltd. Collaborations include development of a customized completion system, successful installation and subsequent stimulation of two high pressure/high temperature (HPHT) wells in Oman's Khazzan field. The first well showed encouraging results as the target rate was met after pumping only three of the planned six stages. Other noted benefits include lower fracture initiation pressures and operational efficiency leading to further trials and optimisations for open hole completions going forward.

Having used cased hole plug and perf systems previously, BP Oman wanted to trial an open hole system that would increase near wellbore conductivity, reduce treating pressures and be robust enough to function in temperatures up to 350 °F (176 °C) and working

differential pressures of 15,000 psi (103 MPa). Packers Plus worked on upgrading its field proven StackFRAC® Titanium® XV open hole ball-drop HPHT system to meet the operator's requirements.

The engineering design, construction, QA/QC program, testing and procurement were accomplished in just over four months, producing customized, corrosion-resistant tools operational at temperature and pressure specifications exceeding those of the wellbore parameters.

Following a successful installation of a six-stage system on the first well, the first three stages were stimulated and the well was flowed back. Initial production from those stages surpassed expectations and prompted BP Oman to forego the remaining three stages in the first well. Best practices from the first installation were transferred to the second completion, leading to significant improvement of installing and stimulating the four-stage open hole multistage lower completion.

The effectiveness of the Titanium XV RockSEAL® open hole packers for zonal isolation was verified using tracer technology on both wells. Furthermore, the award-winning ePlus™ Retina monitoring system was used to verify downhole events on both installations. BP Oman is using this innovative monitoring service on their open hole completions work scope to promote operational efficiencies as they further develop the Khazzan Field in Block 61.

"The successful collaboration between BP Oman and Packers Plus resulted in an exceptional completion program for the region. We look forward to continuing to adapt customized, high efficiency, multistage HPHT completions in the Middle East and North Africa, which will drive operational efficiencies, enhance production and optimize overall well economics," said Packers Plus President, Ian Bryant.

To learn more about Packers Plus' international experience, visit packersplus.com/proven-performance.

About Packers Plus

Packers Plus is an industry leader in designing and manufacturing lower completions solutions for a variety of technically challenging applications. Known for its innovative, high-quality and responsive style, the privately held company has run over 16,000 completion systems, accounting for over 240,000 fracture stages since it started operations in 2000. Today, Packers Plus has employees around the world, maintaining an influential role in key markets and remaining true

to its roots—an innovative company with a focused niche, enabling it to be one of the best in the industry. Learn more at packersplus.com.

SOURCE Packers Plus Energy Services Inc.

NATCORE NEGOTIATING TECHNOLOGY LICENSE FOR GHANA SOLAR FARM

License Fee Expected to be \$2.5 Million

PSECC Solar Farms Ltd, a climate change mitigation company and developer of solar farms, has turned to Natcore Technology Inc. (TSX-V: NXT; OTCQB: NTCXF) to help restore financial viability to a 20 MW Ghanaian project that was threatened by a 29% reduction in feed-in tariffs.

A feed-in tariff (FIT) is an economic policy created to promote active investment in and production of renewable energy sources. Feed-in tariffs typically make use of long-term agreements and pricing tied to costs of production for renewable energy producers. In practice, feed-in tariffs may be payments to ordinary energy users for the renewable electricity they generate.

The previous Ghanaian government had set the feed-in-tariff at about \$0.137 per kWh, but the government appointed late in December 2016 has recently said that the signing of new Power Purchase Agreements (PPA) can have a maximum FIT payment no greater than \$0.10 per kWh.

"The lower FIT payment meant I

had to look for the best possible technology choice for solar panels," says Alan Brewer, CEO and Director of PSECC (www.pseccsolarfarms.com). "That's when I contacted Natcore, because the increase in power using their technology meant that the revenues could be increased by 10% or more and the project could once again be financially viable."

PSECC had gained a Provisional License in December 2016 for the 20 MW solar farm at Simbrofo in Ghana. Two additional 20 MW farms are planned for that venue. A commitment for financing the projects has been obtained from a Polish bank via the European Central Bank. The estimated build cost of the first 20MW solar farm at Simbrofo will be \$28.776 million.

By licensing Natcore's technology in Ghana, PSECC would also gain exclusive access, on a regional basis, to Natcore's newest advances, including laser-processed, back-contact foil cell technology, black silicon and others as they come on line.

Last month, Natcore and PSECC signed a Memorandum of Understanding under which PSECC would engage Natcore to develop solar projects within the United States.

"We estimate that the fee for a license agreement of this size will be about \$2.5 million," says Chuck Provini, Natcore President and CEO. Although we haven't finalized negotiations, we're able to make a projection based on the savings anticipated by using our technology."



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"From the beginning, our mantra has been 'raise the efficiency, lower the cost,'" says Provini. "Our new Natcore Foil Cell™ will do both. It has achieved an efficiency of 20.7% so far, which is already a relative 20% higher than most commercially available solar cells, and it uses a revolutionary laser process with a novel metallization strategy, to create a high-efficiency all-back-contact cell architecture at low cost. Importantly, it also eliminates the need for silver, one of the highest-cost components of a conventional solar cell."

PSECC has formed Simbrofo Light Ghana Ltd, a special purpose vehicle to take this project forward.

This is the fifth project to be assigned to Natcore as a result of its Best-of-Breed program. Under that program, Natcore functions as a consultant on the design and construction of solar cell/solar panel fabrication facilities and solar farms. Natcore also serves as a general contractor, hiring subcontractors and vetting every component of the project, taking advantage of their status and know-how to get the best available price, quality and efficiency. The company is in various stages of development on projects in Belize, Australia, Vietnam and the United States.

About Natcore Technology

Natcore Technology is focused on using its proprietary nanotechnology discoveries to enable a variety of compelling applications in the solar industry. Specifically, the company is advancing applications in laser processing and black silicon solar cells to significantly lower the costs and improve the power output of solar cells. With 65 patents (31 granted and 34 pending), Natcore is on the leading edge of solar research. www.NatcoreSolar.com

Statements herein other than purely historical factual information, including statements relating to revenues or profits, or Natcore's future plans and objectives, or expected sales, cash flows, and capital expenditures constitute forward-looking statements. Forward-looking statements are based on numerous assumptions and are subject to all of the risks and uncertainties inherent in Natcore's business, including risks inherent in the technology history. There can be no assurance that such forward-looking statements will prove to be accurate, as actual results and future events could differ materially from those anticipated in such statements. Accordingly, readers should not place undue reliance on such statements. Except in accordance with applicable securities laws, Natcore expressly

disclaims any obligation to update any forward-looking statements or forward-looking statements that are incorporated by reference herein.

Neither TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

Contact: Chuck Provini
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SOURCE Natcore Technology Inc.

SCHNEIDER ELECTRIC SHOWCASES A SHORE POWER SOLUTION FOR CRUISE SHIPS AT THE PORT OF MONTREAL

Schneider Electric Canada, a world leader in shore power technology, has announced the Port of Montreal Shore Power solution for the new Alexandra Cruise Pier is now successfully commissioned. On Saturday, August 12, the Holland America Cruise Ship Veendam shut down her diesel engines after docking at the new Alexandra Cruise Terminal in Old Montreal. The ship was connected to the electrical power grid to provide the necessary power to the ship while in port. In doing this, all air pollution caused by the ship's diesel engines was effectively eliminated.

The total cost of the project is \$11 million with funding coming from the federal government, the provincial government as well as the Montreal Port Authority. The commissioning procedure was executed flawlessly. "Working in concert with our various partners and improving air and water quality are among the MPA's main guidelines for sustainable development. Now completed, this shore power project will result in a significant reduction in greenhouse gas (GHG) emissions, offsetting virtually all the GHG emissions for which the MPA is responsible," said Sylvie Vachon, President and CEO of the MPA.

Schneider Electric committed to sustainability at COP22 Marrakech as an official partner. Schneider Electric is fully committed to fighting climate change and is proud to be a key actor in the Port of Montreal shore power project. Creating a sustainable future is key to Canada's economic well being. Providing green solutions that help contribute toward the reduction of greenhouse gas emissions is just one of the ways that Schneider Electric is helping Canada create a sustainable future.

Juan Macias, President of Schneider Electric Canada said: "The Montreal Port Authority has demonstrated environmental leadership through the implementation of shore power at the new Alexandra Cruise Terminal in Old Montreal. With the support of the Federal Government and the Quebec Government, the Montreal Port Authority can be proud of this innovative and sustainable solution that reduces greenhouse gas emissions and improves the quality of life for port communities and the world at large."

The Montreal Port Authority estimates that the shore power project will eliminate upwards of 2,800 tonnes of greenhouse gases annually. This is comparable to reducing the distance driven by passenger vehicles by over 10,000,000 kilometres or replacing upwards of 100,000 incandescent light bulbs with LEDs, according to the Greenhouse Gas Equivalencies Calculator.

Schneider Electric is a world leader in shore power solutions, with over 50 deployments in North America alone. The Port of Montreal shore power solution represents the first cruise terminal deployment in Canada for Schneider Electric and is a significant demonstration of its capabilities to design and build a sophisticated solution incorporating international standards that enforce safety and interoperability for ships calling on the Port of Montreal.

About the Port of Montreal Operated by the Montreal Port Authority (MPA), the Port of Montreal is the second largest port in Canada and a diversified transshipment centre that handles all types of goods: containerized and non-containerized cargo, liquid bulk and dry bulk. It is a leading container port served by the largest container shipping lines in the world. The Port of Montreal has its own rail network directly dockside. It is connected to the two national rail networks and a highway system. The Port operates a passenger terminal. All other terminals are run by private stevedoring firms. Port activity supports 16,000 jobs and generates \$2.1 billion in economic benefits annually.

About Schneider Electric Schneider Electric is the global specialist in energy management and automation. With revenues of US\$26 billion (~€25 billion euros) in FY2016, our 144,000 employees serve customers in over 100 countries, helping them to manage their energy and process in ways that are safe, reliable, efficient and sustainable. From the simplest of switches to complex operational systems, our technology,

software and services improve the way our customers manage and automate their operations. Our connected technologies reshape industries, transform cities and enrich lives. At Schneider Electric, we call this Life Is On www.schneider-electric.ca
SOURCE Schneider Electric

PEMBINA PIPELINE CORPORATION ANNOUNCES \$600 MILLION PUBLIC NOTE OFFERING

Pembina Pipeline Corporation ("Pembina" or the "Company") (TSX: PPL, NYSE: PBA) announced today that it has agreed to issue \$600 million of senior unsecured medium-term notes (the "Offering"). The Offering will be conducted in two tranches consisting of \$350 million principal amount through the re-opening of the Company's 2.99% medium-term notes, series 8, due January 22, 2024 (the "Series 8 Notes") and \$250 million principal amount through the re-opening of the Company's 4.74% medium-term notes, series 9, due January 21, 2047 (the "Series 9 Notes").

Closing of the Offering is expected to occur on August 16, 2017 and the net proceeds will be used to repay short-term indebtedness of the Company under its credit facilities, as well as to fund Pembina's capital program and for other general corporate purposes.

The Series 8 Notes and Series 9 Notes are being offered through a syndicate of dealers under Pembina's short-form base shelf prospectus dated July 27, 2017, as supplemented by a related pricing supplement dated August 14, 2017.

This news release does not constitute an offer to sell or the solicitation of an offer to buy the notes in any jurisdiction. The notes being offered have not been approved or disapproved by any regulatory authority. The notes have not been and will not be registered under the United States Securities Act of 1933, as amended (the "U.S. Securities Act"), or any state securities laws, and may not be offered or sold within the United States unless an exemption from the registration requirements of the U.S. Securities Act is available.

About Pembina
Calgary-based Pembina Pipeline Corporation is a leading transportation and midstream service provider that has been serving North America's energy industry for over 60 years. Pembina owns

and operates an integrated system of pipelines that transport various products derived from natural gas and hydrocarbon liquids produced primarily in western Canada. The Company also owns and operates gas gathering and processing facilities and an oil and natural gas liquids infrastructure and logistics business. Pembina's integrated assets and commercial operations along the entire hydrocarbon value chain allow it to offer a full spectrum of midstream and marketing services to the energy sector. Pembina is committed to working with its community and aboriginal neighbours, while providing value for investors in a safe, environmentally responsible manner. This balanced approach to operating ensures the trust Pembina builds among all of its stakeholders is sustainable over the long-term. For more information, visit www.pembina.com.

Forward-Looking Information and Statements

This news release contains certain forward-looking information and statements (collectively, "forward-looking statements") that are based on Pembina's current expectations, estimates, projections and assumptions in light of its experience and its perception of historical trends. In this news release, such forward-looking information and statements can be identified by terminology such as "expects", "will", and similar expressions suggesting future events or future performance.

In particular, this news release contains forward-looking information and statements relating to the offering, including the anticipated closing date and size of the offering and the anticipated use of the net proceeds of the offering. These forward-looking statements are based on certain assumptions that Pembina has made in respect thereof as at the date of this news release, including: that market and industry conditions will be as predicted; that favourable growth parameters continue to exist in respect of current and future growth projects (including the ability to finance such projects on favourable terms); that Pembina's businesses will continue to achieve sustainable financial results; and that the conditions to the closing of the offering can be met on the anticipated timelines.

These forward-looking statements are not guarantees of future performance and are subject to a number of known and unknown risks and uncertainties, including, but not limited to: unforeseen and significant changes in market and/or industry conditions; the strength

and operations of the oil and natural gas production industry and related commodity prices; non-performance of agreements in accordance with their terms; fluctuations in operating results; the ability of Pembina to raise sufficient capital to complete future projects and satisfy future commitments; construction delays; labour and material shortages; and certain other risks detailed from time to time in Pembina's public disclosure documents including, among other things, those detailed under the heading "Risk Factors" in Pembina's management's discussion and analysis and annual information form for the year ended December 31, 2016, which can be found under Pembina's profile on SEDAR at www.sedar.com and with the U.S. Securities and Exchange Commission at www.sec.gov and available on Pembina's website at www.pembina.com. In addition, the closing of the offering may not be completed, or may be delayed, if the conditions to the closing of the offering are not satisfied on the anticipated timeline or at all. Accordingly, there is a risk that the offering will not be completed within the anticipated time, on the terms currently proposed, or at all. The intended use of the net proceeds of the offering by Pembina may change if the board of directors of Pembina determines that it would be in the best interests of Pembina to deploy the proceeds for some other purpose and there can be no guarantee as to how or when such proceeds may be used.

Readers are cautioned that events or circumstances could cause results to differ materially from those predicted, forecasted or projected. Such forward-looking statements are expressly qualified by the above statements. Pembina does not undertake any obligation to publicly update or revise any forward-looking statements contained herein, except as required by applicable laws.

All dollar values are in Canadian dollars.

SOURCE Pembina Pipeline Corporation

THE INTERNATIONAL GAS UNION TO SUPPORT ENERGYNET IN LATIN AMERICA

EnergyNet will partner with the International Gas Union (IGU) for the upcoming 'Latin America & Caribbean Gas Options' (Panama City, Panama, 16-17 November 2017).

IGU is known as the largest natural gas organization in the world, with more than 150 members,

including industry associations and corporations, representing about 97% of the world gas market. As a non-profit company, its mission is to defend this resource as an integral part of a sustainable global energy system, promoting the political, technical and economic progress of the industry and fully covering the value chain of natural gas. IGU President, David Carroll is set to speak at the 'Latin America & Caribbean Gas Options' meeting.

"This partnership represents an enormous contribution to the meeting and to the region, as it will facilitate the meeting of large and significant public and private investors in the gas market, which will help increase investments in the sector, ensuring the success of projects in the Region of Latin America and the Caribbean," says Simon Gosling, Managing Director, EnergyNet

With non-conventional renewables increasing their share in the Latin American energy mix, the role of gas is growing in importance and in urgency across the region. Technological advances have changed Latin America's natural gas industry dramatically, from the uncertainty about the potential to use gas for power, to an excess demand and an urgent need for infrastructure upgrade.

The Latin America & Caribbean Gas Options summit, taking place under the aegis of the Secretary of Energy of Panama, will serve as an anchor for the multiple efforts being made by national, multilateral and private institutions to facilitate the advancement of a structured gas market at both national and regional levels.

SECURE ENERGY SERVICES ANNOUNCES SEPTEMBER 2017 DIVIDEND

SECURE Energy Services Inc. ("SECURE") (TSX – SES) is pleased to announce that its Board of Directors has declared a dividend for the month of September 2017 of \$0.02125 per common share ("Common Share") payable on or about September 15, 2017 to shareholders of record on September 1, 2017. This dividend is an eligible dividend for the purpose of the Income Tax Act (Canada). To be an eligible shareholder, a shareholder must be resident in Canada and must not be a "U.S. person" within the meaning of U.S. federal securities laws.

This press release does not constitute an offer to sell or the solicitation of an offer to buy the

securities in the United States, in any province or territory of Canada or in any other jurisdiction. The securities to be offered have not been, and will not be, registered under the United States Securities Act of 1933, as amended (the "U.S. Securities Act") or any U.S. state securities laws and may not be offered or sold in the United States absent registration or absent an applicable exemption from the registration requirements of the U.S. Securities Act and applicable U.S. state securities laws.

ABOUT SECURE ENERGY SERVICES INC.

SECURE is a TSX publicly traded energy services company that provides safe and environmentally responsible fluids and solids solutions to the oil and gas industry.

The Corporation operates three divisions:

Processing, Recovery and Disposal Division ("PRD"): The PRD division owns and operates midstream infrastructure that provides processing, storing, shipping and marketing of crude oil, oilfield waste disposal and recycling. More specifically these services are clean oil terminalling and rail transloading, custom treating of crude oil, crude oil marketing, produced and waste water disposal, oilfield waste processing, landfill disposal, and oil purchase/resale service. Secure currently operates a network of facilities throughout Western Canada and in North Dakota, providing these services at its full service terminals ("FST"), landfills, stand-alone water disposal facilities ("SWD") and full service rail facilities ("FSR").

Drilling and Production Services Division ("DPS"): The DPS division provides equipment and product solutions for drilling, completion and production operations for oil and gas producers in Western Canada. The drilling service line comprises the majority of the revenue for the division which includes the design and implementation of drilling fluid systems for producers drilling for oil, bitumen and natural gas. The drilling service line focuses on providing products and systems that are designed for more complex wells, such as medium to deep wells, horizontal wells and horizontal wells drilled into the oil sands. The production services line focuses on providing equipment and chemical solutions that optimize production, provide flow assurance and maintain the integrity of production assets.

SOURCE SECURE Energy Services Inc.

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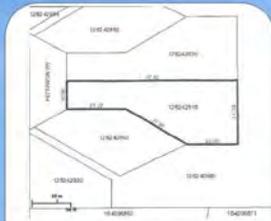


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 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS © 585316



TURTLE LAKE

808 Lakeshore Drive

\$215,000

Year round 2 bedroom cabin
 Large 73x103 ft. fenced lot
 Open floor plan
 32x8.5 ft. deck
 Attached storage shed

MLS©612359



TURTLE LAKE

608 Kenderdine
 Sunset View Boulevard

\$325,000

Lakefront property
 56 x 136 ft. lot
 2 bedroom cabin
 Potable water & nat gas

MLS©592034



TURTLE LAKE

Rm of Mervin

\$79,000

Build your dream home
 Total of 1.42 acres
 parcel of land
 Power and gas near by
 Road built to RM specs

MLS© 580412



Turtle Lake 1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE

\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS© 606156

Turtle Lake

216 Bruce

\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch

MLS © 605867



SOLD

TURTLE LAKE

Lot 43 Kewatin Lane
 Sunset View Beach

\$291,500

672 sq. ft. second story cabin
 15,680 sq. ft. partly fenced
 Large corner lot
 Built with 6x6 timbers

MLS© 607601



Brightsand Lake

114 Peterson Way - Eastview Beach

\$99,900

.22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST

MLS © 598570



SOLD

Turtle Lake

Green
 Mariana Place

\$299,900

977 / 2 sq ft cabin
 Year round home
 3 BDRMS, gas fireplace,
 Vaulted ceiling,
 Patio door opening
 Single detached garage

MLS© 575507



TURTLE LAKE

2406 Spruce-Indian Pt
 Golden Sands Crescent

\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS© 601835



Turtle Lake Lot 1 Sunshine Kivimaa Moonlight Bay Place

\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drice

MLS©601835

RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

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RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
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