



Sign Up with the Oilfield News Online

www.oilfieldnews.ca

Published By: NEWS COMMUNICATIONS since 1977

Wednesday September 6th 2017

GENOIL SIGNS TRI-PARTITE SCIENTIFIC, RESEARCH AND TECHNICAL COOPERATION AGREEMENT AND HAS BEGUN TESTING HIGH SULFUR FUEL OIL AT UFA FOR SHIPPING CLIENT TO MEET IMO 2020 SULFUR REGULATIONS

Genoil Inc, the publicly traded clean technology engineering company for the petroleum industry, today announced it has signed a tri-partite science, research and technical cooperation agreement with two leading Russian institutions.

Genoil has joined forces with the UFA Scientific Research Institute of Petroleum Refining and Petrochemistry, located in Bashkortostan, Russia, and the OJS «VNIUS» Institute, located in Tatarstan, Russia to establish a world class partnership. The scope of the agreement is to research, develop and market cutting-edge technologies and patents both in the Americas and globally. The partnership will focus on the petrochemistry, petroleum refining

and gas chemistry industries where, through joint co-operation and a wide base of expertise, the parties can add significant value to client proposals.

The agreement combines Genoil's leading sulfur removal GHU technology with the latest and most advanced scientific pilot testing and R&D center in the world, utilizing the sophisticated and cutting-edge equipment and tools of the respective Institutes. Genoil's GHU is an advanced upgrading and desulphurization technology, which converts heavy or sour crude oil into much more valuable low sulfur oil, for a low cost.

In particular, the group's activities will be concentrated on designing a low-cost desulfurization project to meet IMO 2020 sulfur legislation, solutions for complex oil and gas refining challenges; the upgrading of petroleum for transportation and processing, including the removal of sulfur compounds; catalytic processes of fuel production; processing of hydrogen sulfide into elemental sulfur; and the procurement, construction and start-up of projects.

Bruce Abbott, COO of Genoil, commented: "This is an exciting partnership and represents yet another significant step

forward for Genoil's innovative technology. All three parties are leaders in their respective fields of engineering technology and R&D, and our combined expertise will allow us to bring to market new innovations and technologies to further transform an industry experiencing significant change."

The partnership has already received HSFO oil from a shipping client which is being tested at the UFA. The UFA is the sole government Institute specializing in refining and heavy residues processing technologies.

The Institute of Petroleum Refining and Petrochemistry has built a leading reputation within the industry, and has more than 60 years' experience in the field of hydrocarbon processing technologies. OJS «VNIUS» is one of the foremost research institutes in Russia with over 50 years' global experience of providing services to oil and gas production and processing companies. OJS «VNIUS» has also worked closely with deep oil processing organizations, particularly in relation to the removal and conversion of H2S and mercaptans.

About Genoil Inc.: Genoil is a publicly quoted clean technology engineering company for

the petroleum industries. Genoil is headquartered in New York City. Genoil has developed its proprietary technology, the Hydroconversion Upgrader (GHU), which converts heavy crude oils and refinery bottoms into clean burning fuels for transportation industries including shipping. The GHU can be placed in remote locations, including receiving terminals, pipelines and ports. The company operates one of the largest and most advanced pilot & design test facilities in the world, from its 147-acre site.

About The Genoil Hydroconversion Upgrader:

The Genoil Hydroconversion Upgrader (GHU®), is an advanced upgrading and desulfurization technology, which converts heavy or sour crude oil into much more valuable light low sulphur oil for a very low cost. The Genoil GHU was designed to be versatile, can be placed at many different locations, either upstream at oil fields, or downstream at refineries, in a standalone form at ports and other logistical locations.

The GHU achieves 96% pitch conversion and 95% desulfurization with an operating cost of up to 75% less than the competition. For Conoco Canada Ltd, Genoil

SCS SAFETY COORDINATION SERVICES

Safety Compliance Health Environmental Learning Leaders

Industrial Safety Training: It's more than your ticket to a job, it's coming home safe at the end of each day. Our instructors provide top quality training, because your life matters.

www.safetycoordination.com

On-site & On-location Training
7 Days a Week

780-485-3585

7633 50th St NW
2nd Floor
Edmonton, AB
T6A 2W9

www.leducsaafety.com

1903 - 4th Street, Nisku, AB

P: 780-955-3300 * F: 780-955-7651

T: 1-800-668-4299

* First Aid

* TDG

* H2S Alive

* Ground Disturbance

* Confined Space Entry/Rescue

Keeping You Safe



converted their bitumen of 6-8.5 API and converted it to 24.5 API. We also removed 92% of the sulphur reducing the amount from 5.14 % to below 0.24%. These results were taken by Conoco Canada Ltd, who had them analysed by Core Laboratories, one of the largest service providers of core and fluid analysis in the petroleum industry.

About The UFA Scientific Research Institute of Petroleum Refining and Petrochemistry:

The State Unitary Enterprise "Institute of Petroleum Refining and Petrochemistry of Republic of Bashkortostan " is located in the Republic of Bashkortostan, Russian Federation. The Institute has more than 60-years' experience in the field of hydrocarbon processing technologies and well recognized by the industry. UFA is the only 100% governmentally owned institute specializing in refining and heavy residue processing.

About OJS «VNIUS»:

OJS «VNIUS», located in Tatarstan, is one of the leading research institutes in Russia in the field of production and consumption of hydrocarbon feed with 50-years' international experience of practical work and services to oil and gas production and processing companies and also to companies of deep oil processing, particularly in the field of removal and conversion of H₂S and mercaptans.

SOURCE Genoil Inc.

X-TERRA RESOURCES DISCOVERS TWO NEW GOLD SHOWINGS ON THE VERONNEAU PROPERTY

X-Terra Resources Inc. (TSXV: XTT) (FRANKFURT: XTR) is pleased to announce it has completed the first phase of its 2017 exploration program on the Veronneau property, which focused on geological and alteration mapping and widespread exploration.

Throughout the first phase of exploration, X-Terra Resources has made the stripping and detailed mapping of the Veronneau showing that led to the discovery of a new surface gold occurrence in a totally new area while also expanding the Veronneau discovery channel to 4.24 g/t Au over 6 metres.

Parallel to these works, the first exploration phase allowed the teams to cover around 65 percent of the Veronneau property while also gaining a deep understanding of its geological setting. The detailed

mapping of the Veronneau showing reveal that the gold mineralization is highly affected by a strong North-East deformation corridor "This corridor is post gold mineralisation and the showing itself is truncated. Outcrops are rare in the vicinity of the deformation corridor but exploration along it led to a gold discovery with the same geochemical signature (Veronneau)" stated Michel Chapdelaine, Vice-President Exploration and development of X-Terra Resources. The showing is located 6.7 km to the North-East of Veronneau and will be expanded upon throughout the second phase of exploration expected to begin in early September 2017. A grab sample from the outcrop returned 1.2 g/t Au. The mineralization consists of approximately 1% disseminated pyrite/arsenopyrite in a slightly foliated mafic rock with 10-15% silica flooding.

A second discovery was made 5.5 kilometres South-West of the Marcaut area and only 1.48 kilometres from the new showing mentioned above. A grab sample from outcrop returned 0.70 g/t Au, 6.2 g/t Ag and 0.1% Cu. The mineralization consists of semi massive pyrite and pyrrhotite and up to 1% chalcopyrite.

Following the new discoveries as well as the newly understood geological context of the western and eastern extension, X-Terra Resources acquired by staking 158 new mining claims bringing the total number of mining claims comprising the Veronneau property to 472 claims, covering an area over 227 square kilometres.

"We are excited with the new discoveries made this early on, and are looking forward to going back into the field to complete our exploration program and acquire more knowledge of the Veronneau property. Once the second phase of our exploration program will be completed, we will be able to determine the final stages of exploration and the drill program which is expected to begin toward the end of 2017" stated Michael Ferreira, President and Chief Executive Officer of X-Terra Resources.

Qualified Person

Mr. Jeannot Théberge, PGeo, a consultant to X-Terra Resources, is the qualified person for the Veronneau property under National Instrument 43-101 Standards of Disclosure for Mineral Projects responsible for the technical contents of this news release, and has approved the disclosure of the technical information contained herein.

About X-Terra Resources Inc.

X-Terra Resources is a resource company focused on acquiring and exploring energy properties in Canada.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of the release.

SOURCE X-Terra Resources Inc.

SHELL OPENS FIRST SERVICE STATION IN MAJOR MEXICAN EXPANSION PLAN

Shell today opened its first service station in Mexico, with more sites due to start providing Mexican motorists with high-quality Shell fuels and retail services over the next few months.

Over the next 10 years, if market conditions continue to develop at their current rates, Shell plans to invest around \$1 billion in Mexico. These investments will be channeled into expanding and improving the retail network, improving fuel logistics infrastructure and developing partnerships to deliver world-class products and services to Mexican consumers and businesses.

"This is a major milestone for Shell and shows our ongoing commitment to Mexico. As the fifth-biggest consumer of gasoline in the world, it is an important and growing market," said István Kapitány, Shell Executive Vice President of Retail. "We have been present in Mexico for more than 60 years, but this

is our first opportunity to improve Mexican motorists' journeys through our unique retail experience."

Shell is the largest fuels retailer in the world, with 43,000 retail stations across around 80 countries serving about 30 million customers daily. In addition to Mexico, Shell is investing in several other high-growth markets – such as India, China, Indonesia and Brazil – as part of its expansion strategy for the next decade.

The new service station in Tlalnepanitla on the outskirts of Mexico City promises an improved experience for Mexican motorists and their families, providing them with high-quality fuels in a welcoming environment. The new service station will also offer freshly-brewed gourmet coffee, healthy fresh food and free Wi-Fi, reflecting Shell's focus on delivering a world-class retail experience to customers.

Shell Retail's ambitions for 2025 include growing the convenience retail offer, significantly increasing the availability of low-emission fuels and reducing waste.

Pedro Joaquín Coldwell, Mexican Secretary of Energy welcomed Shell's entry into Mexico's burgeoning retail fuel market.

"The opening of fuel stations is important for Mexico, given that there are currently just 11,400 service stations, each serving an average of more than 3,000 vehicles a day," he said at the opening ceremony.

Cautionary note



FOR SALE

The Morinville Hotel and Plaza offers 30 units single, double, and king accommodations with 7 monthly suites consisting of 2 bedrooms. Former banquet hall now leased as a church. Other leases include chinese restaurant, clothing store, tattoo parlour. Former pizza space for lease opportunity.

The hotel sits on 78,000 sq ft of land. The buildings take up over 32,000 sq ft.

Beside the hotel suites there is a U-Haul depot, a 5000 sq ft storage compound consisting of 84 units.

All professionally built metal units with roll top metal doors.

Extra land for commercial development available.

https://www.remax.ca/ab/morinville-real-estate/na-10219-100-avenue-nw-na-wp_id184167676-1st/

10219 100 Avenue NW, Morinville, AB

ROYAL LEPAGE
Premier Real Estate

COMMERCIAL

PRICED TO SELL

Call Shirley Williams - Royal LePage
Cell: 780-995-7620

The companies in which Royal Dutch Shell plc directly and indirectly owns investments are separate legal entities. In this announcement "Shell", "Shell group" and "Royal Dutch Shell" are sometimes used for convenience where references are made to Royal Dutch Shell plc and its subsidiaries in general. Likewise, the words "we", "us" and "our" are also used to refer to subsidiaries in general or to those who work for them. These expressions are also used where no useful purpose is served by identifying the particular company or companies. "Subsidiaries", "Shell subsidiaries" and "Shell companies" as used in this announcement refer to companies over which Royal Dutch Shell plc either directly or indirectly has control. Entities and unincorporated arrangements over which Shell has joint control are generally referred to "joint ventures" and "joint operations" respectively. Entities over which Shell has significant influence but neither control nor joint control are referred to as "associates". The term "Shell interest" is used for convenience to indicate the direct and/or indirect ownership interest held by Shell in a venture, partnership or company, after exclusion of all third-party interest.

This announcement contains forward-looking statements concerning the financial condition, results of operations and businesses of Royal Dutch Shell. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Forward-looking statements are statements of future expectations that are based on management's current expectations and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance or events to differ materially from those expressed or implied in these statements. Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management's expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as "anticipate", "believe", "could", "estimate", "expect", "goals", "intend", "may", "objectives", "outlook", "plan", "probably", "project", "risks", "schedule", "seek", "should", "target", "will" and similar terms and phrases. There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from

those expressed in the forward-looking statements included in this [report], including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for Shell's products; (c) currency fluctuations; (d) drilling and production results; (e) reserves estimates; (f) loss of market share and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including regulatory measures addressing climate change; (k) economic and financial market conditions in various countries and regions; (l) political risks, including the risks of expropriation and renegotiation of the terms of contracts with governmental entities, delays or advancements in the approval of projects and delays in the reimbursement for shared costs; and (m) changes in trading conditions. No assurance is provided that future dividend payments will match or exceed previous dividend payments. All forward-looking statements contained in this announcement are expressly qualified in their entirety by the cautionary statements contained or referred to in this section. Readers should not place undue reliance on forward-looking statements. Additional risk factors that may affect future results are contained in Royal Dutch Shell's 20-F for the year ended December 31, 2016 (available at www.shell.com/investor and www.sec.gov). These risk factors also expressly qualify all forward looking statements contained in this announcement and should be considered by the reader. Each forward-looking statement speaks only as of the date of this announcement, August 23, 2017. Neither Royal Dutch Shell plc nor any of its subsidiaries undertake any obligation to publicly update or revise any forward-looking statement as a result of new information, future events or other information. In light of these risks, results could differ materially from those stated, implied or inferred from the forward-looking statements contained in this announcement. This announcement may contain references to Shell's website. These references are for the readers' convenience only. Shell is not incorporating by reference any information posted on www.shell.com. We may have used certain terms, such as resources,

in this announcement that United States Securities and Exchange Commission (SEC) strictly prohibits us from including in our filings with the SEC. U.S. Investors are urged to consider closely the disclosure in our Form 20-F, File No 1-32575, available on the SEC website www.sec.gov.

View original content with multimedia: <http://www.prnewswire.com/news-releases/shell-opens-first-service-station-in-major-mexican-expansion-plan-300514062.html>

SOURCE Shell International

SUNGROW WINS 205MW UTILITY-SCALE PROJECT DEAL IN CALIFORNIA'S CENTRAL VALLEY

Sungrow, the global leading PV inverter system solution supplier, announced that it would supply 205MW of central inverters for a utility-scale solar project in California's Central Valley.

The Central Valley is home to many of California's solar farms because of its abundant land space and frequent sunshine. It experiences high temperatures in the summer months, putting significant wear-and-tear on solar hardware. The power plant is expected to be completed

in late 2017 using Sungrow's newest 1500V turnkey central inverter solution, the SG2500U.

The product is designed for easy integration--with a containerized pre-integrated option also available--and simplified installation making it the ideal plug and play solution for utility-scale systems. For O&M, all serviceable components can be accessed externally, meaning lower repair times and service costs. In addition, the product is one of the first 1500V inverters be listed with the stringent UL 1741-SA certification required for most North American projects.

"Sungrow is always committed to technical innovation which drives our rapid growth. We will continue to offer better products and solutions to customers globally", said Professor Renxian Cao.

The project signifies Sungrow's rapid growth into North America, being the company's largest project win in the continent since it entered the market in 2011. Earlier this year, the company announced it shipped an unprecedented 10.9 GW in the first half of 2017, moving up from its already impressive 11.1GW number for 2016.

SOURCE Power Supply Co., LTD



LABORATORY SERVICES

Skystone's state of the art material testing laboratory has been designed to meet the needs of the oil and gas industry. Our engineers have performed thousands of investigations to determine causes of component failures and to prevent future incidents.

The Skystone laboratory can provide services including:

- Failure analyses (pipelines, pressure vessels, downhole equipment)
- Cut-out evaluations
- Fitness-for service assessments
- Finite elemental analyses (FEA) and design verification
- Sweet to sour conversions
- Material testing and selection

Contact us at 403-230-3552 or lab@skystone.ca

1391-100th Street
 North Battleford, SK S9A 0V9
 Email: remax.nb@sasktel.net

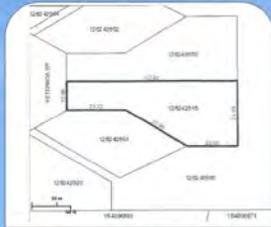
www.remaxbattlefords.com

Office: 306-446-8800



Of the Battlefords

Turtle Lake & Brightsand Lake, SK Properties
 Each Office Individually Owned and Operated



BRIGHTSAND LAKE

110 Peterson Way - Eastview Beach
\$104,900

Total of .29 acre water front lot
 Amazing view & Easy Access to the Lake
 Buyer Responsible for GST

MLS® SK598567



TURTLE LAKE

Rm of Mervin
\$249,000

1,208 sq. ft. bungalow home
 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS® SK585316



TURTLE LAKE

808 Lakeshore Drive
\$215,000

Year round 2 bedroom cabin
 Large 73x103 ft. fenced lot
 Open floor plan
 32x8.5 ft. deck
 Attached storage shed

MLS® SK612359



TURTLE LAKE

608 Kenderdine
 Sunset View Boulevard
\$325,000

Lakefront property
 56 x 136 ft. lot
 2 bedroom cabin
 Potable water & nat gas

MLS® SK612899



TURTLE LAKE

Foley Williams
\$499,900

5 bedrooms, 3 season cabin
 Sandy BEACH FRONT with
 amazing views & beautiful sunset
 Fully furnished, open concept
 Deck in front and back
 Double detached garage

MLS® SK612899



Turtle Lake
 1 ZULYNIK-KIVIMAA
 MOONLIGHT BAY PLACE
\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS® SK606156



Turtle Lake
 216 Bruce
\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch
 MLS® SK605867



TURTLE LAKE
 1308 Kewatin Lane

\$119,000

Lot & Garage
 24x26 built in 2001
 Electric Heat and 16ft Door
 Plus 10x10 Coverall
 MLS® SK700896



Brightsand Lake
 114 Peterson Way - Eastview Beach
\$99,900

.22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST
 MLS® SK598570



Turtle Lake
 1313 Kewatin Drive
 Sunset View
\$279,000

Cozy 1296 sq ft
 2 beds, 2 baths
 Laminate flooring & Carpets
 Huge front & back deck

MLS® SK608094



TURTLE LAKE
 2406 Spruce-Indian Pt
 Golden Sands Crescent
\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS® SK600788



Turtle Lake Lot 1
 Sunshine Kivimaa
 Moonlight Bay Place
\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drive

MLS® SK600788

RE/MAX
 OF THE BATTLEFORDS

REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

Wally Lorenz - Agent
 Tel: 306-843-3296
 Cel: 306-843-7898
 email: znerol.w@sasktel.net
<http://wallylorenz.point2agent.com>

RE/MAX
 OF THE BATTLEFORDS

REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

Dorothy Lehman - Agent
 Tel: 306-446-8800
 Cel: 306-441-7782
 Fax: 306-445-3513
 email: jd.leh@sasktel.net

RE/MAX
 OF THE BATTLEFORDS

REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

Kayla Petersen - Agent
 Tel: 306-446-8800
 Cel: 306-481-5780
 email: kmb@sasktel.net