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PARLIAMENTARY SECRETARY RUDD HOSTS MEETING TO PROMOTE NUCLEAR ENERGY IN INTERNATIONAL CLEAN ENERGY EFFORTS

Canada's nuclear industry will play a key role in driving innovation and expanding Canada's clean energy mix as the world transitions toward a low-carbon economy.

Kim Rudd, Parliamentary Secretary to Canada's Minister of Natural Resources, the Honourable Jim Carr, and colleagues from the United States and Japan today co-hosted a side event at the International Atomic Energy Agency (IAEA) 61st General Conference in Vienna, Austria, to discuss opportunities to raise the profile of nuclear energy in multinational clean energy forums. At the event, where Ms. Rudd served as head of the Canadian delegation, there was broad agreement among participants to work together to ensure that nuclear energy collaboration is pursued under the Clean Energy Ministerial (CEM).

Nuclear energy enables safe, reliable, competitive and clean energy

solutions that support economic development, energy security and environmental objectives. The scale and sophistication of nuclear research and development, coupled with the need for strong government-to-government involvement in nuclear relationships, make multilateral collaboration a key factor in advancing innovative nuclear energy technologies.

Canada is taking a leadership role through the CEM to raise the profile of nuclear energy in international discussions and efforts on climate change and clean energy. Canada, the United States and Japan intend to co-sponsor the development of a nuclear energy work stream under the Clean Energy Ministerial Framework to be launched at the next CEM meeting, which will be hosted jointly by the European Commission, Denmark, Finland, Norway and Sweden in 2018. Canada will host the CEM in 2019.

Q u o t e
"Canada is pleased to work with colleagues from the United States and Japan to promote the importance of nuclear energy in clean energy innovation. Canada has vast expertise and technological capacity in the nuclear sector, and, as part

of our government's commitment to the industry, we are pursuing new opportunities for international collaboration in this important area."

Kim Rudd
Parliamentary Secretary to Canada's Minister of Natural Resources
Associated Links

International Atomic Energy Agency: <http://www.iaea.org/>

Clean Energy Ministerial: <http://www.cleanenergyministerial.org/>

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NRCan's news releases and backgrounders are available at www.news.gc.ca.

SOURCE Natural Resources Canada

TERRAVEST CAPITAL INC. ANNOUNCES ACQUISITION OF FISCHER TANKS

TerraVest Capital Inc. (TSX:TVK) (the "Company" or "TerraVest") announced today that a wholly-owned subsidiary of the Company has acquired all of the assets of Fischer Tanks LLC and affiliated companies (Fischer), a privately-owned Kaleva, Michigan

based company primarily focused on refurbishing and manufacturing domestic propane tanks for the US and Canadian Markets. It also has its own fleet of trucks and trailers.

The acquisition of Fischer enhances TerraVest's position as a leader in the North American propane industry, providing customers with full scope services including the manufacturing of domestic propane tanks, large storage vessels, trailers and bobtails as well as the refurbishment of used propane tanks.

According to Doug Fischer, General Manager of Fischer, "Joining forces with TerraVest is a natural fit that allows us to provide customers with additional products and services from TerraVest's market leading propane subsidiaries. Tank refurbishment complements TerraVest's current product offerings and I feel confident that we will ensure the continuity at Fischer by maintaining jobs, upholding product quality standards, caring for clients, and building out our expertise for customers."

Dustin Haw, CEO of TerraVest, added that "Fischer Tanks is a great addition to our company and I am pleased to welcome Fischer employees. Fischer is an industry leader in propane tank refurbishing. This

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acquisition aligns well with our core competencies and greatly enhances our product offering to customers.”

About TerraVest Capital Inc.

TerraVest Capital is an Industrial Manufacturer focused on acquiring businesses with strong cash flow generation, operating success, strong balance sheets and committed management teams. We are focused on creating value for shareholders through our existing lines of business as well as acquiring additional businesses with stable cash flows and potential for growth through our support. The Company is focused on evaluating opportunities that reside manufacturing of tanks and fuel containment vessels as well as the fabrication of oil and gas processing equipment where expertise in metal fabrication and welding are required.

SOURCE TerraVest Capital Inc.

BNK PETROLEUM INC. COMMENCES BROCK 9-2H WELL FRACTURE STIMULATION

BNK Petroleum Inc. (the “Company”) (TSX: BXX) is pleased to announce that fracture stimulation completion operations on the previously drilled Brock 9-2H well have commenced.

The fracture stimulation is anticipated to take approximately two weeks, after which the equipment will be removed and the flowback will commence. It has historically taken a few weeks of flowback until stabilized hydrocarbon production occurs.

The Company also announces that the Hartgraves 1-6H well continues to perform well, with production rates staying above both the proved undeveloped and the probable case type curves used to estimate the reserves attributed to the Company’s Tishomingo Field. For the last 20 days, the well has averaged over 400 barrels of oil equivalent per day, of which over 80 percent is oil.

About BNK Petroleum Inc.

BNK Petroleum Inc. is an international oil and gas exploration and production company focused on finding and exploiting large, predominately unconventional oil and gas resource plays. Through its subsidiaries, the Company owns and operates shale oil and gas properties in the United States. Additionally, the Company is utilizing its technical and operational expertise to identify and acquire additional unconventional projects. The Company’s shares are traded on the Toronto Stock Exchange under the stock symbol BXX and on the OTCQB

under the stock symbol BNKPF.

Cautionary Statements

In this news release and the Company’s other public disclosure: The references to barrels of oil equivalent (“Boes”) reflect natural gas, natural gas liquids and oil. Boes may be misleading, particularly if used in isolation. A Boe conversion ratio of 6 Mcf:1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalency of 6:1, utilizing a conversion on a 6:1 basis may be misleading as an indication of value. Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. There is a 10% probability that the quantities actually recovered will equal or exceed the sum of proved plus probable plus possible reserves. Readers should be aware that references to initial production rates and other short-term production rates are preliminary in nature and are not necessarily indicative of long-term performance or of ultimate recovery. Readers are referred to the full description of the results of the Company’s December 31, 2016 independent reserves evaluation and other oil and gas information contained in its Form 51-101F1 Statement of Reserves Data and Other Oil and Gas Information for the year ended December 31, 2016, which the Company filed on SEDAR on March 23, 2017.

Caution Regarding Forward-Looking Information

Certain statements contained in this news release constitute “forward-looking information” as such term is used in applicable Canadian securities laws, including statements regarding the timing of and expected results from planned Caney wells development. Forward-looking information is based on plans and estimates of management and interpretations of data by the Company’s technical team at the date the data is provided and is subject to several factors and assumptions of management, including that that indications of early results are reasonably accurate predictors of the prospectiveness of the shale intervals, that required regulatory approvals will be available when required, that no unforeseen delays, unexpected geological or other effects, including flooding and extended interruptions due to inclement or hazardous weather

conditions, equipment failures, permitting delays or labor or contract disputes are encountered, that the development plans of the Company and its co-venturers will not change, that the offset operator’s operations will proceed as expected by management, that the demand for oil and gas will be sustained, that the Company will continue to be able to access sufficient capital through financings, farm-ins or other participation arrangements to maintain its projects, and that global economic conditions will not deteriorate in a manner that has an adverse impact on the Company’s business, its ability to advance its business strategy and the industry as a whole. Forward-looking information is subject to a variety of risks and uncertainties and other factors that could cause plans, estimates and actual results to vary materially from those projected in such forward-looking information. Factors that could cause the forward-looking information in this news release to change or to be inaccurate include, but are not limited to, the risk that any of the assumptions on which such forward looking information is based vary or prove to be invalid, including that the Company or its subsidiaries is not able for any reason to obtain and provide the information necessary to secure required approvals or that required regulatory approvals are otherwise not available when required, that unexpected geological results are encountered, that equipment failures, permitting

delays or labor or contract disputes or shortages are encountered, the risks associated with the oil and gas industry (e.g. operational risks in development, exploration and production; delays or changes in plans with respect to exploration and development projects or capital expenditures; the uncertainty of reserve and resource estimates and projections relating to production, costs and expenses, and health, safety and environmental risks, including flooding and extended interruptions due to inclement or hazardous weather conditions), that the offset operator’s operations have unexpected adverse effects on the Company’s operations, that completion techniques require further optimization, that production rates do not match the Company’s assumptions, that very low or no production rates are achieved, that the Company is unable to access required capital, that occurrences such as those that are assumed will not occur, do in fact occur, and those conditions that are assumed will continue or improve, do not continue or improve, and the other risks and uncertainties applicable to exploration and development activities and the Company’s business as set forth in the Company’s management discussion and analysis and its annual information form, both of which are available for viewing under the Company’s profile at www.sedar.com, any of which could result in delays, cessation in planned work or loss of one or more concessions



FOR SALE

The Morinville Hotel and Plaza offers 30 units single, double, and king accommodations with 7 monthly suites consisting of 2 bedrooms. Former banquet hall now leased as a church. Other leases include chinese restaurant, clothing store, tattoo parlour. Former pizza space for lease opportunity.

The hotel sits on 78,000 sq ft of land. The buildings take up over 32,000 sq ft.

Beside the hotel suites there is a U-Haul depot, a 5000 sq ft storage compound consisting of 84 units.

All professionally built metal units with roll top metal doors.

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and have an adverse effect on the Company and its financial condition. The Company undertakes no obligation to update these forward-looking statements, other than as required by applicable law.

SOURCE BNK Petroleum Inc.

BALANCING POOL PROVIDES NOTICE TO TERMINATE THE SUNDANCE ALBERTA POWER PURCHASE ARRANGEMENTS

TransAlta Corporation ("TransAlta" or the "Company") (TSX: TA; NYSE: TAC) announced today that it has received formal notice from the Balancing Pool for the termination of the Alberta Power Purchase Arrangements ("PPAs") for Sundance Unit B and Unit C effective March 31, 2018.

The termination of the Sundance PPAs by the Balancing Pool was expected and TransAlta anticipates working closely with the Balancing Pool to ensure the company receives the termination payment that it believes it is entitled to under the PPAs and applicable legislation. The expected impacts to TransAlta of the termination include:

Approximately \$231 million in compensation for the net book value of the assets as compared to the Balancing Pool's estimate of approximately \$171 million. The Balancing Pool's estimate differs because it excludes certain assets which TransAlta believes should be included in the net book value calculation.

Increased operational flexibility, including with respect to dispatching of generation from the affected units, maintenance and turnaround schedules, and the timing of the coal-to-gas conversions.

A neutral to positive financial impact as the termination payments will be used to repay debt maturing in 2018.

TransAlta believes that the cash flow generated by its portfolio of coal, gas and renewable assets in Alberta will be maintained following the termination of the PPAs.

The Balancing Pool's decision does not change TransAlta's commitment to continue to be a low cost, reliable supplier of electricity with over 2,300 MW of gross capacity under Alberta PPAs, representing approximately 14% of the generation capacity in Alberta.

About TransAlta Corporation: TransAlta is a power generation and wholesale marketing company

focused on creating long-term shareholder value. TransAlta maintains a low-to-moderate risk profile by operating a highly contracted portfolio of assets in Canada, the United States and Australia. TransAlta's focus is to efficiently operate wind, hydro, solar, natural gas and coal facilities in order to provide customers with a reliable, low-cost source of power. For over 100 years, TransAlta has been a responsible operator and a proud contributor to the communities in which it works and lives. TransAlta has been recognized on CDP's Canadian Climate Disclosure Leadership Index (CDLI), which includes Canada's top 20 leading companies reporting on climate change, and has been selected by Corporate Knights as one of Canada's Top 50 Best Corporate Citizens and is recognized globally for its leadership on sustainability and corporate responsibility standards by FTSE4Good.

For more information about TransAlta, visit our web site at transalta.com, or follow us on Twitter @TransAlta.

Forward-Looking Statements

This news release contains forward-looking statements within the meaning of applicable securities laws, including statements regarding: the termination of the PPAs; the net book value of the Company's generating facilities and the amount of any termination payment; the use of proceeds received in connection with any termination of the PPAs; and the impact the termination of the PPAs will have on the Company, including as it pertains to increasing operational flexibility, including with respect to dispatching of generation from the affected units, maintenance and turnaround schedules and the timing of the coal-to-gas conversion. These statements are based on TransAlta's belief and assumptions based on information available at the time the assumptions were made. These statements are subject to a number of risks and uncertainties that may cause actual results to differ materially from those contemplated by the forward-looking statements. Some of the factors that could cause such differences include: the outcome of our dispute relating to the net book value payable upon termination of the PPAs; legislative or regulatory changes; and changes to power prices or operating costs. Readers are cautioned not to place undue reliance on these forward-looking statements, which reflect TransAlta's expectations only as of the date of this news release. TransAlta disclaims any intention or obligation to update or revise these forward-looking

statements, whether as a result of new information, future events or otherwise, except as required by law.

Note: All financial figures are in Canadian dollars unless otherwise indicated.

SOURCE TransAlta Corporation

BALLARD INVITED TO JOIN WORLD HYDROGEN COUNCIL

Ballard Power Systems (NASDAQ: BLDP; TSX: BLDP) today announced that it has been invited to join the internationally-recognized Hydrogen Council (www.hydrogencouncil.com) as a supporting member, with the company's membership effective today. The Hydrogen Council is a global CEO-level advisory body providing long-term vision on the important role of hydrogen technologies toward an energy transition.

As the first global initiative of its kind, the Hydrogen Council was launched at the World Economic Forum 2017, in Davos, Switzerland.

The objectives of the Hydrogen Council are to: Increase visibility of hydrogen solutions currently available and the progress that has

been made in this regard; Advocate for the important role of hydrogen technologies in helping meet climate goals, energy security and competitiveness targets; Work towards better deployment conditions; and Work with and provide recommendations to key stakeholders, such as policy makers, the business community, international agencies and civil society.

The Hydrogen Council is currently comprised of CEOs from these member companies: Air Liquide, Alstom, Anglo American, Audi, BMW GROUP, Daimler, ENGIE, Honda, Hyundai, Iwatani, Kawasaki, Plastic Omnium, Shell, The Linde Group, Total and Toyota.

Randy MacEwen, Ballard President and CEO said, "We are pleased to join the Hydrogen Council as a supporting member. The strong leadership and coordination of the Hydrogen Council will play a key role in promoting the commercialization and scaled adoption of hydrogen fuel cell products for motive applications. As an industry we are moving toward a critical junction in industry development. We require strong industry collaboration throughout the value chain and



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ecosystem to drive holistic solutions, high performance and compelling economic value propositions that support decarbonization and improved air quality."

The Hydrogen Council convened in New York City today, on the occasion of the NYC Climate Week, to host an exclusive event with C-suite industry leaders, investors and other stakeholders. The objective of this event was to discuss the important contribution of hydrogen to the energy transition and to work to create an effective implementation plan, so that the compelling benefits of hydrogen deployment can be reaped.

About Ballard Power Systems
Ballard Power Systems (NASDAQ: BLDP; TSX: BLDP) provides clean energy products that reduce customer costs and risks, and helps customers solve difficult technical and business challenges in their fuel cell programs. To learn more about Ballard, please visit www.ballard.com.
SOURCE Ballard Power Systems Inc.

FOREST MINISTERS RENEW COMMITMENTS AND LAY GROUNDWORK FOR BIOECONOMY FUTURE CANADIAN COUNCIL OF FOREST MINISTERS' MEETING 2017

Supported by the Canadian Council of Forest Ministers (CCFM), Canada's forest industries play a central role in combatting climate change, risk of forest fires, driving innovation, expanding trade, supporting biodiversity and creating jobs.

The CCFM agreed today to address the future forest bioeconomy, climate change, innovation and opportunities to support the management of caribou habitat – a top priority for the forest sector. Ministers also received an update from Minister Freeland on the softwood lumber dispute and reinforced the need for governments and industry to work together on this important file.

Chaired by the Honourable Jim Carr, Canada's Minister of Natural Resources, the Council unanimously endorsed A Forest Bioeconomy Framework for Canada. The Framework outlines a bold new vision for the future of the forest sector and the role for biomass in the transition to a low-carbon, sustainable economy. It is a non-binding commitment among CCFM partners and specific pathways may be endorsed, adopted and mobilized by jurisdictions accordingly. Leveraging

this forest bio-based advantage will help spur innovation, investment, research, and partnerships.

Ministers discussed the need to work with Indigenous peoples, stakeholders and industry to protect and recover woodland caribou populations. They agreed on the importance of taking a collaborative, science-based approach and sharing best practices to help support conservation agreements while considering the socio-economic benefits of the forest sector for communities.

The Council endorsed the Forest Ministerial Progress Report to First Ministers on the implementation of the Pan-Canadian Framework on Clean Growth and Climate Change, which highlights progress made on the path to Canada's low-carbon future.

As well, Ministers and Indigenous leaders had the opportunity to discuss important forest sector issues with industry representatives and forest sector stakeholders during the Forum of Canadian Forests. Ministers heard various perspectives on a range of issues and discussed how to increase collaboration to meet common goals.

Given that 70 percent of Indigenous communities in Canada are located in forested areas, participants outlined opportunities for greater collaboration with Indigenous peoples in environmental monitoring and assessment activities, as well as approaches for fostering Indigenous youth participation in the forest sector.

Ministers also recognized the hard work and sustained efforts by personnel combatting this summer's intense forest fires and agreed to advance the implementation of the Canadian Wildland Fire Strategy – a key commitment from the 2016 CCFM meeting in Dawson City, Yukon, and that outlines actions to prepare for and mitigate wildland fire risks across Canada.

At the conclusion of the Meeting, Minister Carr passed the rotating chair of the Council to his colleague, Nova Scotia Minister Margaret Miller.

Q u o t e s
"During the past two days, governments, Indigenous leaders, industry and stakeholders have demonstrated that Canada's forests – creators of jobs and drivers of innovation – are a common priority. While challenges lie ahead, I have no doubt that working together we can address them to ensure the strength of Canada's forest industry for generations to come."

Jim Carr
Canada's Minister of

Natural Resources.
"Nova Scotia is delighted and honoured to be hosting the 2018 Canadian Council of Forest Ministers. As incoming chair, I look forward to continuing our productive and meaningful discussions on the sustainable management of our forests."

Margaret Miller
Nova Scotia's Minister of Natural Resources.

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SOURCE Natural Resources Canada

ENERPLUS ANNOUNCES CASH DIVIDEND FOR OCTOBER 2017

Enerplus Corporation ("Enerplus") (TSX & NYSE: ERF) announces that a cash dividend in the amount of CDN\$0.01 per share will be payable on October 13, 2017 to all shareholders of record at the close of business on September 28, 2017. The ex-dividend date for this payment is September 27, 2017.

The CDN\$0.01 per share dividend is equivalent to approximately US\$0.01 per share if converted

using the current Canadian/US dollar exchange rate of 0.8209. The U.S. dollar equivalent dividend will be based upon the actual Canadian/US exchange rate applied on the payment date and will be net of any Canadian withholding taxes that may be applicable. Dividends paid by Enerplus are considered an "eligible dividend" for Canadian tax purposes. For U.S. income tax purposes, Enerplus' dividends are considered "qualified dividends".

For further information, including financial and operating results and our most recent corporate presentation, please visit our website at www.enerplus.com or phone 1-800-319-6462. Shareholders may, upon request, obtain a hard copy of Enerplus' complete audited financial statements free of charge.

About Us

Enerplus Corporation is a responsible developer of high quality crude oil and natural gas assets in Canada and the United States committed to creating value for its shareholders through a disciplined capital investment strategy.

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Ian C. Dundas
President & Chief Executive Officer

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MLS® SK608094



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\$439,900

1,340 sq. ft. year round cabin
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 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

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Turtle Lake Lot 1
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 &
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 email: znerol.w@sasktel.net
<http://wallylorenz.point2agent.com>

RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

Dorothy Lehman- Agent
 Tel: 306-446-8800
 Cel: 306-441-7782
 Fax: 306-445-3513
 email: jd.leh@sasktel.net

RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
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Kayla Petersen - Agent
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 email: kmb@sasktel.net