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#### NEW ASSESSMENT TARGETS MARKETABLE **OIL AND GAS RESOURCES IN** ALBERTA'S DUVERNAY SHALE REGION

The National Energy Board (NEB), together with the Alberta Geological Survey (AGS), today released a new resource assessment for the Duvernay Shale in central Alberta that adds significant quantities of marketable light oil resources in the province as well as natural gas and natural gas liquids (NGLs)

geological and in-place Using hydrocarbon data provided by the AGS, the NEB estimates the Duvernay Shale contains 3.4 billion barrels of marketable light oil and field condensate, or 17 years of Alberta's annual production. It also shows marketable gas resources equivalent to nearly 25 years of Canada's annual consumption.

The Duvernay Shale covers nearly 20 per cent of the province, stretching from just below Grande Prairie to just north of Calgary and east of Edmonton. Companies have been drilling the Duvernay for shale gas and oil since 2011, and the region has extensive infrastructure. existing pipeline

Deposited about 370 million years ago, the Duvernay Shale is rich in organic matter and ranges from about one kilometre to more than five kilometres deep. The Duvernay generally starts getting prospective for oil and gas production below 2.5 km, with the formation generally oily in areas shallower than 3 km and gassier in areas deeper than 3 km.

Although most of current development has focused on the Duvernay's West Shale Basin, such as the Kaybob Field northwest of Edmonton, recent provincial land sales show increasing industry interest in the Duvernay's East Shale Basin.

A resource assessment of a formation's marketable petroleum estimates the total amount of salesquality oil, natural gas and even NGLs that can potentially be recovered from a formation with existing technology. Resource assessments are based on a number of factors such as the geology of the reservoir and production from existing wells.

The NEB will be releasing a second report later this fall of examining the economics Duvernay Shale resource. the

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The determined assessment that the Duvernay region has the potential to produce 3.4 billion barrels of marketable crude oil, 6.3 billion barrels of marketable NGLs and nearly 77 trillion cubic feet (Tcf) of marketable gas.

Canada consumes about 3.1 Tcf of natural gas per year, making the Duvernay Shale's gas resources equivalent to nearly 25 years of Canada's annual consumption.

Alberta produced 550,000 b/d of light oil and condensate in 2016, making the Duvernay Shale's light oil and condensate resources equivalent to 17 years of current provincial production levels.

For perspective, there are 165 billion barrels of oilsands reserves still remaining in northern Alberta.

The Duvernay Shale is rich in condensate, which is like a very light crude oil. However, condensate sells at a premium price to light crude oil because of high demand from the oilsands, where condensate is mixed with bitumen so that it can more easily flow through oil pipelines.

Field condensate is recovered at a well site. Other condensate is

recovered at gas-processing plants, where it is often called pentanes plus.

Wednesday September 27th 2017

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"This new assessment further solidifies our understanding the extensive – and increasingly abundant - natural gas and oil resources in Alberta. Studies like this one also demonstrate the collaboration between the NEB and other government agencies. And they enable all governments be better informed when building policy around resource development and energy markets."

Peter Watson, Chair & CEO, National Energy Board. Associated links:

Duvernay Resource Assessment Energy Briefing Note

The National Energy Board is an independent federal regulator of several parts of Canada's energy industry. It regulates pipelines, energy development and trade in the public interest with safety as its primary concern. For more information on the NEB and its mandate, please visit www.neb-one.gc.ca

The Alberta Geological Survey (AGS) is a branch of the Alberta Energy Regulator (AER) and provides

\* First Aid

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geological information and advice to the Government of Alberta, the AER, industry and the public to support responsible exploration, sustainable development, regulation, and conservation of Alberta's resources.

SOURCE National Energy Board.

# EDISON: AGREEMENT WITH VENTURE GLOBAL FOR THE PURCHASE OF 1 MILLION TONS PER YEAR OF LNG PRODUCED IN USA

and Venture Edison Global Calcasieu Pass, LLC (Venture Global) have entered into a Liquefied Natural Gas (LNG) Sales and Purchase Agreement (SPA), concerning the purchase by Edison of 1 million tons per annum of LNG (equivalent to approximately 1.4 billion cubic meters of natural gas per year) from the Calcasieu Pass LNG export facility, currently being developed by Venture Global in Cameron Parish, Louisiana, USA.

Under this SPA, Edison will purchase the gas on a free on board basis (FOB) for a 20 year term starting from the commercial operation date of the Calcasieu Pass facility, currently expected in 2021.

This agreement will contribute to Edison's gas supply portfolio competitiveness and diversification, further enhancing Edison's ability to meet the Group's customers' requirements.

E d i s o

Edison is a leading player in Italy and Europe in the procurement, production and sale of electricity, in the provision of energy and environmental services thanks also to its subsidiary Fenice and in the E&P sector. Founded over 130 years ago, Edison has contributed to the electrification and development of Italy. It now operates in Italy, Europe and in the Mediterranean Basin, employing 5,000 people. In the power generation sector, Edison has plants with total capacity of 6.5 GW. www.edison.it

Edison covers about 20% of Italy's gas imports thorough long term agreements for the purchase of 14.4 billion cubic meters of gas per year (2 billion from Algeria, 4 billion from Libya, 6.4 billion from Qatar and 2 billion from Russia).

Venture Global LNG

Venture Global LNG plans to be a long-term, low-cost, producer of LNG from natural gas production basins within the U.S.A. Venture Global is developing LNG export terminals at both Calcasieu Pass and Plaquemines, totaling 30 MTPA of anticipated nameplate capacity. More can be found at www.venturegloballng.com.

SOURCE Venture Global LNG

#### STATOIL CANADA AND PROVINCIAL GOVERNMENT INVEST IN HARSH ENVIRONMENT TECHNOLOGY INNOVATION WITH RUTTER

Rutter Inc. has announced the successful completion of a collaborative initiative with Statoil Canada Ltd. and the Government of Newfoundland and Labrador. The joint effort to improve offshore oil and gas operations in harsh environments with ice conditions resulted in the development of new remote sensing technology used in the automatic detection and tracking of ice. The resulting ice analysis features integrated into Rutter's sigma S6 systems are capable of providing automatic identification, outlining, and drift tracking of ice floes; pans; ridges; icebergs embedded in pack ice; and open water leads.

"The technology that was developed has resulted in a large step forward in ice management capabilities," said Fraser Edison, President and CEO of Rutter. "The additions to the sigma S6 system will allow the automatic identification of ice characteristics leading to improved operational safety and efficiency for operations in ice infested areas."

The technology developed by Rutter was recently field-tested during trials performed by Statoil along with Viking Supply Ships in the Baltic Sea.

About InnovateNL - InnovateNL, through the Department of Tourism, Culture, Industry and Innovation, is a single-window for the delivery of provincial innovation programs and services to clients in a seamless and more efficient manner. InnovateNL will support government's approach to working smarter and more collaboratively. It will also streamline client access to government supports; leverage research and innovation resources: extend innovation programming province-wide; provide a full continuum of supports for clients from idea to market to internationalization; ensure other non-funding business supports are provided to clients and available in a timely manner; focus research and technology investments to projects/ clients with global reach; and, build on priorities of The Way Forward. About Statoil Canada Ltd. – Statoil is an international energy company with operations in 36 countries. Building on more than 40 years of experience from oil and gas production on the Norwegian continental shelf, Statoil is committed to accommodating the world's energy needs in a responsible manner, applying technology and creating innovative business solutions.

About Rutter Inc. – Rutter is an enterprise focused on providing innovative technologies and engineering solutions. Rutter's global network supplies technologies to improve efficiency and safety in the marine, defense, transportation, oil and gas sectors from its headquarters in the province of Newfoundland and Labrador, Canada.

For more information on Rutter Inc. and sigma S6 systems see http://www.rutter.ca/

SOURCE Rutter Inc.

#### PAINTED PONY ANNOUNCES EXECUTIVE APPOINTMENT

Painted Pony Energy Ltd. ("Painted Pony" or the "Corporation") (TSX:PONY) is pleased to announce a key addition to the Painted Pony executive leadership team with the upcoming appointment of Mr. Rick Kessy as Chief Operating Officer.

Effective October 1, 2017, Mr. Kessy will oversee all aspects of the

Corporation's well activities and field operations, including drilling and well completion operations, production facilities and infrastructure, and production operations.

Mr. Pat Ward, President and CEO of Painted Pony commented on Mr. Kessy's appointment, "We are delighted to add a Chief Operating Officer to our team with the technical capability and depth of relevant resource development experience that Rick brings to Painted Pony."

Mr. Kessy brings over 34 years of oil and gas industry experience. Most recently Mr. Kessy was the Vice President and Director of the Marcellus Business Unit, Repsol Oil & Gas USA. Mr. Kessy was an initial key contributor and then leader for the project that was started in 2008 and peaked at over 600 MMcf/d within a short period and included the build out of 300 miles (approximately 500 kilometers) of pipeline and over 100,000 HP of compression. His previous roles include Vice President Marcellus Production Infrastructure and Operations at Talisman Energy Inc.

Mr. Kessy earned a Bachelor of Science in Chemical Engineering from the University of Saskatchewan and is a Professional Engineer registered with APEGA.

ABOUT PAINTED PONY

Painted Pony is a publicly-traded natural gas company based in Western Canada. The Corporation is primarily focused on the development of natural gas and natural gas liquids



from the Montney formation in northeast British Columbia. Painted Pony's common shares trade on the TSX under the symbol "PONY". SOURCE Painted Pony Energy Ltd.

# CO2 SOLUTIONS PROVIDES UPDATE ON SAINT-FÉLICIEN PULP MILL AND GREENHOUSE CARBON CAPTURE PROJECT

CO<sub>2</sub> Solutions Inc. (the "Corporation") (TSXV: CST), leader in the field of enzyme-enabled carbon capture technology, today provided an update on progress at the Corporation's first commercial project with Fibrek General Partnership, a subsidiary of Resolute Forest Products Inc. (TSX: RFP) (NYSE: RFP), and Serres Toundra Inc. The project entails the deployment of a 30-tonne per day (tpd) CO2 capture unit and ancillary equipment at a pulp mill in the Saint-Félicien region of Quebec (Canada) and the commercial reuse of the captured CO2 by the adjacent Serres Toundra greenhouse facility (the Project).

The Project is following its course as planned. In the spring of 2017, the preliminary engineering was finalized. Since then, the detailed engineering has been largely realized and will be completed in October 2017. The Resolute Forest Product's Saint-Félicien pulp mill completed its planned annual shutdown for maintenance which allowed the CO2 Solutions' team to install the required connections from the Fibrek plant to route the flue gas to the future CO2 capture unit. This is an important milestone towards the completion of the unit which is expected to be commissioned in the fourth quarter of 2018.

The procurement of long-lead items has begun with the issuance of the first purchase order to ensure the receipt of the equipment in time for successful completion. Modules with key process equipment will be constructed over the coming winter months. Structural and foundation work is planned for the spring of 2018. It is anticipated that the modules will be assembled the final configuration of 2018. over the summer

"We are very satisfied with the good working relationship achieved with our clients, Resolute Forest Products and Serres Toundra, as well as the project's engineering firm, BBA." stated Richard Surprenant, Chief Technology Officer for CO2 Solutions. "Our objective since the beginning is to deliver a state-of-the-art project that surpasses expectations while

meeting budget and schedule – and we remain confidently on this path."

Solutions

CO2

CO2 Solutions is an innovator in the field of enzyme-enabled carbon capture and has been actively working to develop and commercialize the technology for stationary sources of carbon pollution. CO2 Solutions' technology lowers the cost barrier to Carbon Čapture, Sequestration and Utilization (CCSU), positioning it as a viable CO2 mitigation tool, as well as enabling industry to derive profitable new products from these emissions. CO2 Solutions has built an extensive patent portfolio covering the use of carbonic anhydrase, or analogues thereof, for the efficient post-combustion capture of carbon dioxide with lowlenergy aqueous solvents. Further information can be found at www.co2solutions.com

CO2 Solutions Forwardlooking Statements

Certain statements in this news release may be forward-looking. These statements relate to future events, including statements relating to the liquidation of Akermin, or CO2 Solutions' future economic performance, and reflect the current assumptions and expectations of management. Factors that could cause actual results to differ materially from such forward-looking statements include, but are not limited to, general business and economic uncertainties, third party events and adverse market conditions as well as those risks set out in the Corporation's public documents filed on SEDAR. Readers are cautioned not to place undue reliance on such forward-looking statements. CO2 Solutions undertakes no obligation to update or revise any forwardlooking statements, whether as a result of new information, future events or otherwise, except as may be required under applicable law.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

SOURCE CO2 Solutions Inc

GREENBRIAR CAPITAL
CORP ANNOUNCES
THE CLOSING OF
THE PREVIOUSLY
ANNOUNCED
ACQUISITION OF
A SMART GLASS
COMPANY

Greenbriar Capital Corp ("Greenbriar") is pleased to announce the approval from the Toronto Venture Exchange for the closing of the previously announced acquisition of an Ontario based private company (the "Target") which holds the exclusive Canadian sales, distribution and marketing rights for the entire suite of game-changing Smart Glass energy products, developed and built by Gauzy of Tel-Aviv, Israel (the "Acquisition").

In addition, Greenbriar will be entitled to sell the entire suite of products into any other country of the world if the sales are being made to a subsidiary of an entity which has its principal place of business or head office located within Canada.

In connection with the Acquisition, Greenbriar issued 2,500,000 common shares in the capital of Greenbriar for a deemed value of CAD\$2,125,000 to shareholders of the Target. There is a six (6) month mandatory hold period for the shares.

About Gauzy

For a visual presentation of the many ways Gauzy has created Liquid Crystal Glass for all of us to enjoy, please go to: https://www.youtube.com/watch?v=mrQIW1oRUns

About Greenbriar Capital Corp.

Greenbriar Capital Corp. is a leading developer of renewable energy and sustainable real estate projects. With long-term, high impact, contracted sales agreements in key project locations and led by a successful industry-recognized operating and development team, Greenbriar targets deep valued assets directed at accretive shareholder value.

ON BEHALF OF THE BOARD OF DIRECTORS
" S I G N E D "

Jeffrey J. Ciachurski

Chief Executive Officer and Director

The TSX Venture Exchange has not reviewed and does not accept responsibility for the accuracy or adequacy of this release. Neither the TSX Venture Exchange nor its Regulation Service Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release. This press release may contain forwardlooking statements. All statements, other than statements of historical fact, constitute "forward-looking statements" and include information that addresses activities, events or developments that the Company believes, expects or anticipates will or may occur in the future including the Company's strategy, plans or future financial or operating performance and other statements that express management's expectations estimates of future performance.

SOURCE Greenbriar Capital Corp\

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Contact us at 403-230-3552 or lab@skystone.ca

#### ENERGY STORAGE CANADA APPLAUDS ONTARIO MINISTER OF ENERGY'S ANNOUNCEMENT ON ENERGY STORAGE

Energy Storage Canada (ESC) today applauded the announcement made by Glenn Thibeault, Ontario Minister of Energy, that the Ontario government would "amend regulations to better value energy storage and allow it to compete on a level playing field with other technologies in our supply mix."

"We are very encouraged by the government's announcement to remove the uplift and global adjustment charges," said Patricia Phillips, Executive Director of Energy Storage Canada. "We look forward to seeing how this positive news is conveyed in the upcoming Long-term Energy Plan." She also pointed out that it was important that in his remarks the Minister recognized the unique ability of storage to provide multiple services to Ontario's energy system.

"Energy storage has the potential to optimize existing energy resources and generate greater ratepayer value," said Phillips. "It also provides flexibility and resilience for the transmission, distribution and customer sectors."

Ontario is a recognized leader in North America for energy storage with its procurement of 50MW energy storage. Ontario is building on its leadership by announcing these key moves to level the playing field for storage. SOURCE Energy Storage Canada

GOVERNMENTS OF COLOMBIA, MEXICO, PERU AND CHILE TO GATHER WITH LEADING ENERGY SECTOR INVESTORS FOR A HIGH LEVEL MEETING AT THE PACIFIC ALLIANCE ENERGY FORUM

EnergyNet is pleased to announce the upcoming Pacific Alliance Energy Forum taking place in Cartagena, Colombia from the 28 - 29 September 2017.

The Forum will welcome the governments of Colombia, Mexico, Peru and Chile together with leading energy investors in these countries for a high level meeting to further the Pacific Alliance's evolving energy agenda.

Recognising the role energy can

play in strengthening the Alliance and the role energy cooperation is already playing in supporting national development objectives, the 'Pacific Alliance Energy Forum' will provide the industry with an innovative investment platform to identify opportunities for energy businesses arising from increasing regional engagement.

The forum is officially endorsed by the Colombian Government as the host country and by Mexico's SENER. It is also being held with the Supporting Partnership of ProMexico, ProChile and InPeru.

Panel discussions to address opportunities investors for in renewable energy, gas, interconnections technology and financing will take place with stakeholders . leading including ACCIŎNA Energia, JCM POWEŘ Vestas, Grenergy, GE, First Solar, Nordex Acciona Windpower, ISA, SociedadPortuaria Electroperu, El Cayao - SPEC LNG, Naturgas, Transportadora de Internacional SA ESP, GrupoEnergia Bogotá, Inter-American Development Bank, United Nations, Financiera de Desarrollo Nacional (FDN), among others.

Distinguished speakers for the Pacific Alliance Energy Forum include:

JimenaJaraQuilodrán, Subsecretary of Energy, Ministry of Energy, Chile

Germán Henríquez Véliz, President of the Board of Directors, Independent Coordinator for the National Electric System, Chile

Gabriel Carvajal Menegollez, Engineering and Projects Manager,Independent Coordinator for the National Electric System, Chile

Dr. César Emiliano Hernández Ochoa, Deputy Minister, SENER, Ministry of Energy, Mexico

Jesús Serrano Landeros, Commissioner, Comisión Reguladora de Energía , Mexico

Eduardo Meraz Ateca, Director General, CENACE, Mexico

Emmanuel Espinoza,
Director of Energy and
Sectorial Strategy, ProMexico

Luis Alberto Haro, President, Electroperu

César Butrón, President, COES - Sinac, Peru

José Miguel Acosta, Director of Electric Energy, Ministry of Energy and Mines, Colombia

Enrique Cadena, Senior Advisor, Energy, Financiera de Desarrollo Nacional (FDN), Colombia

Andrés Villegas Ramelli, Director Interconexión Eléctrica Colombia-Panamá,

Manlio Coviello, Chief, Natural Resources and Energy Unit, Economic Regional Commission for Latin America, United Nations

ISA

Faith Corneille, Senior Regional Energy Advisor for Latin America, Bureau of Energy Resources, U.S. Department of State

Orlando Cabrales Segovia, President, Naturgas

Jaime Orjuela, President, Transportadora de Gas Internacional SA ESP

Astrid Alvarez, President, Grupo Energia de Bogotá General José María Castro, Manager, Sociedad Portuaria Cayao SPEC LNG

Rafael Mateo, Chief Executive Officer, ACCIONA Energia

Renny Lopez, (A) Corporate Vicepresident, Energy, CAF Development Bank of Latin America

Clickheretoviewthefulllistofspeakers

Further information about Pacific Alliance Energy Forum:

Dates: 28-29 September 2017

Venue: InterContinental, Cartagena

Organisers: EnergyNet, part of Clarion Events Ltd.

Email: LATAM@energynet.co.uk
Website: http://www.pacificalliance-

growingeconomies.com SOURCE EnergyNet Limited.

#### IKKUMA ANNOUNCES FILING OF AMENDED MCR

Ikkuma Resources Corp. ("Ikkuma" "Corporation") (TSX the VENTURE: IKM) announces that it has filed an amended and restated material change report dated September 22, ž017 (the "Amended MCR"). The Amended MCR supersedes and replaces the Corporation's material change report dated August 18, 2017 (the "Original MCR"). The information presented in the Amended MCR is presented as of August 18, 2017, the date of the Original MCR. The Amended MCR: (i) removes disclosure of pro forma reserves based on reserves information that are as of different effective dates and related disclosure; (ii) updates references to "cash flow per share" to "funds from operations per share"; (iii) provides additional assumptions used in determining funds from operations and operating netback disclosure; and (iv) updates the table under the heading "Pro Forma Information" to remove disclosure of Adjusted Debt/ EBITDA. Acopy of the Amended MCR is available under the Corporation's profile www.sedar.com. on

SOURCE Ikkuma Resources Corp.

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#### TURTLE LAKE

Rm of Mervin

## \$249,000

1,208 sq. ft. bungalow home 2 bedrooms, 1 bath Bright cozy sunroom 16x6 Oak kitchen cabinets & built in china cabinet

MLS ® SK585316



#### **TURTLE LAKE**

808 Lakeshore Drive

#### \$215,000

Year round 2 bedroom cabin Large 73x103 ft. fenced lot Open floor plan 32x8.5 ft. deck Attached storage shed

MLS®SK612359



#### **TURTLE LAKE**

608 Kenderdine Sunset View Boulevard

## \$325,000

Lakefront property 56 x 136 ft. lot 2 bedroom cabin Potable water & nat gas

MLS®SK612899



### **TURTLE LAKE**

Foley Williams \$499,900

5 bedrooms, 3 season cabin Sandy BEACH FRONT with amazing views & beautiful sunset Fully furnished, open concept Deck in front and back Double detached garage

MLS® SK612899



#### **Turtle Lake**

1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE

#### \$245,600

768 sq. ft. cabin 1 bedrooms, 1 bath Open floor plan F / S & storage included MLS® SK606156

## **Turtle Lake**

216 Bruce

#### \$212,500

600 sq. ft. cabin 2 bedrooms, 1 bath Large 95 x 143 ft. lot Close to playgrounds, beach & boat launch

MLS SK605867





#### **TURTLE LAKE**

1308 Kewatin Lane

#### \$119,000

Lot & Garage 24x26 built in 2001 Electric Heat and 16ft Door Plus 10x10 Coverall MLS® SK700896



### **Brightsand Lake**

114 Peterson Way - Eastview Beach

.22 acre water front lot on the west side os Brightsand Lake Amazing View & Easy Access to Lake Buyer Responsible for GST

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#### **Turtle Lake**

1313 Kewatin Drive Sunset View

#### \$279,000

Cozy 1296 sq ft 2 beds, 2 baths Laminate flooring & Carpets Huge front & back deck

MLS® SK608094



#### TURTLE LAKE

2406 Spruce-Indian Pt Golden Sands Crescent

#### \$439,900

1,340 sq. ft. year round cabin 3 bedrooms, 2 baths Deck and fire pit in private backyard F/S/W/D & storage shed included

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#### **Turtle Lake Lot 1**

Sunshine Kivimaa Moonlight Bay Place

#### \$130,000

65 x 130 ft bare lot Corner of Sunshine Place

Lake Shore Drice

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