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FRONTERA RECEIVES UNITED NATIONS GLOBAL COMPACT NETWORK SUSTAINABILITY AWARD

Frontera Energy Corporation (TSX: FEC) ("Frontera" or the "Company") is pleased to announce it has been named a Canadian Sustainable Development Goal award winner through public voting by the United Nations Global Compact Network Canada for the Company's outstanding efforts in adopting and implementing the United Nations Sustainable Development Goals (SDG) in its engagement with indigenous communities in Colombia.

Frontera was recognized for its initiatives aimed at contributing to food sovereignty, access to clean water, institutional capacities with a differential approach, access to education, and promotion and prevention of diseases within the ethnic groups that are present in its areas of operations in Colombia.

Alejandro Jimenez, Corporate Affairs Director of Frontera Energy, stated: "This award recognizes that our engagement with ethnic communities

in Colombia and Peru is a priority for the company. We recognize that our operations are interwoven within these communities and Frontera is committed to develop initiatives that promote well-being, improve quality of life and strengthen their organizational capacities. Through active and open engagement we have a tremendous opportunity to deliver enhanced socio-economic opportunities and share in the overall wellbeing of each community."

Barry Larson, Chief Executive Officer of the Company, commented: "We are very proud that our sustainability policy in Colombia and Peru, which is a central pillar for Frontera Energy's strategic direction, is contributing to sustainable progress for this important stakeholder."

Frontera's projects with ethnic communities address Sustainable Development Goals such as Zero Hunger, Good Health and Well-Being, Quality Education, Clean Water and Sanitation, Responsible Consumption and Production, and Life on Land.

This award intends to encourage all Canadian organizations to embed the 17 Global Goals and highlights the progress that both private and public sectors have made towards solving pressing environmental,

social and economic challenges. Since its inception in 2013, the Canadian Chapter of the United Nations Global Compact has been dedicated to assisting over 150 Canadian organizations with the advancement of the United Nations Global Compact's 10 Principles and 17 Sustainable Development Goals.

About

Frontera is a Canadian public company and a leading explorer and producer of crude oil and natural gas, with operations focused in Latin America. The Company has a diversified portfolio of assets with interests in more than 25 exploration and production blocks in Colombia and Peru. The Company's strategy is focused on sustainable growth in production and reserves and cash generation. Frontera is committed to conducting business safely, in a socially and environmentally responsible manner.

The Company's common shares trade on the Toronto Stock Exchange under the ticker symbol "FEC".

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Frontera:

A d v i s o r i e s :
Cautionary Note Concerning Forward-Looking Statements

This news release contains forward-looking statements. All statements, other than statements of historical fact, that address activities, events or developments that the Company believes, expects or anticipates will or may occur in the future (including, without limitation, statements regarding estimates and/or assumptions in respect of production, revenue, cash flow and costs, reserve and resource estimates, potential resources and reserves and the Company's exploration and development plans and objectives) are forward-looking statements. These forward-looking statements reflect the current expectations or beliefs of the Company based on information currently available to the Company. Forward-looking statements are subject to a number of risks and uncertainties that may cause the actual results of the Company to differ materially from those discussed in the forward-looking statements, and even if such actual results are realized or substantially realized, there can be no assurance that they will have the expected consequences to, or effects

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on, the Company. Factors that could cause actual results or events to differ materially from current expectations include, among other things: uncertainty of estimates of capital and operating costs, production estimates and estimated economic return; uncertainties associated with estimating oil and natural gas reserves; failure to establish estimated resources or reserves; volatility in market prices for oil and natural gas; fluctuation in currency exchange rates; inflation; changes in equity markets; perceptions of the Company's prospects and the prospects of the oil and gas industry in Colombia and the other countries where the Company operates or has investments as the result of the completion of the Company's comprehensive restructuring transaction or otherwise; uncertainties relating to the availability and costs of financing needed in the future; the uncertainties involved in interpreting drilling results and other geological data; and the other risks disclosed under the heading "Risk Factors" and elsewhere in the Company's annual information form dated March 14, 2017 filed on SEDAR at www.sedar.com. Any forward-looking statement speaks only as of the date on which it is made and, except as may be required by applicable securities laws, the Company disclaims any intent or obligation to update any forward-looking statement, whether as a result of new information, future events or results or otherwise. Although the Company believes that the assumptions inherent in the forward-looking statements are reasonable, forward-looking statements are not guarantees of future performance and accordingly undue reliance should not be put on such statements due to the inherent uncertainty therein.

SOURCE: Frontera Energy Corporation

PATTERN ENERGY PROVIDES OPERATIONS AND FINANCIAL GUIDANCE UPDATE IN LIGHT OF RECENT WEATHER EVENTS

Pattern Energy Group Inc. (NASDAQ and TSX: PEGI) ("Pattern Energy" or the "Company") today provided an update on its operations in light of the weather events in Puerto Rico and Texas. Most importantly, all team members and their families remained safe throughout the events and no injuries were reported.

"The recent series of natural disaster events, from the hurricanes in the southeast, to the earthquake

in Mexico and the wildfires in California, has been devastating for the communities in these regions. Throughout these events, our number one priority was the safety of our staff, their families and the community. Secondly, but also important, is the protection and safety of the assets," said Mike Garland, CEO of Pattern Energy. "We are taking specific steps to support our staff, their families and communities, highlighted by our employee disaster relief program and our contribution to the Habitat for Humanity program in Texas. We are also preparing to extend these relief efforts in Puerto Rico as the difficult recovery there progresses."

H i g h l i g h t s

All Pattern Energy personnel are safe and no injuries were reported

No material damage has been found as a result of hurricanes Harvey, Irma or Maria

The operations team has been able to respond effectively to events and are working with the Puerto Rico Electric Power Authority ("PREPA") to support its efforts to restore power locally

Pattern Energy is reaffirming its target 2017 cash available for distribution¹

Pattern Energy expects production below its long-term average in the third quarter of 2017 due to weather conditions (1)

The forward looking measures of 2017 full year cash available for distribution (CAFD) and third quarter CAFD are non-GAAP measures that cannot be reconciled to net cash provided by operating activities as the most directly comparable GAAP financial measure without unreasonable effort primarily because of the uncertainties involved in estimating forward-looking changes in working capital balances which are added to earnings to arrive at cash provided by operations and subtracted therefrom to arrive at CAFD. A description of the adjustments to determine CAFD can be found within Item 2, Management's Discussion and Analysis of Financial Condition and Results of Operations - Key Metrics, of Pattern Energy's 2017 Quarterly Report on Form 10-Q for the period ended June 30, 2017.

Operations Update

Pattern Energy evacuated its 283 megawatt ("MW") Gulf Wind project in Texas prior to Hurricane Harvey and its 101 MW Santa Isabel project in Puerto Rico prior to the Irma and Maria hurricanes. This allowed the employees to be with their families

and make safe arrangements before the events. Several employees have experienced property damage in Puerto Rico and Texas but all employees and their families are safe. The Company closed its Houston office for more than a week during Hurricane Harvey. Pattern Energy's operations center continued uninterrupted monitoring of its assets during all of these events, including evacuating and operating remotely during Hurricane Harvey. Project operations staff and third-party technicians safely returned to work shortly after the hurricanes at both the Gulf Wind and Santa Isabel projects.

Pattern Energy is taking action to support its employees and their communities, including disaster pay, financial assistance, provision of employee assistance program services and supporting volunteer activities. The Company is also implementing a matching gift program for the Greater Houston Community Foundation, the Houston Flood Relief Fund, the SPCA of Texas, and Houston Food Bank, and it plans to implement similar matching gift programs for select charities benefitting Puerto Rico.

The Gulf Wind project in Texas had no damage from Hurricane Harvey. The preliminary evaluation of the 101 MW Santa Isabel project in Puerto Rico reports no material damage to the turbines or the project, while additional detailed evaluations continue. Pattern Energy is working with PREPA to support PREPA's broader efforts

to restore the high voltage grid so the project can help support providing much needed power to the Puerto Rican communities.

2017 Financial Guidance

As part of today's announcement, Pattern Energy is reaffirming its targeted annual cash available for distribution¹ ("CAFD") for 2017 range of \$140 million to \$165 million. Pattern Energy is not aware of any direct effect the natural disaster events experienced during the third quarter had on general wind levels across North America.

The reaffirmed 2017 CAFD¹ range assumes long-term average proportionate production of the fleet for the remainder of 2017 and a potential adverse impact of any extended electric grid outage in Puerto Rico during the fourth quarter of 2017. The risks to the Company remain the same as reflected in its prior financial guidance for 2017.

Variability in wind conditions causes the Company's project revenues and other financial measures to vary from period to period. The Company expected CAFD¹ of \$12 to \$14 million for the third quarter of 2017. Based primarily on the wind conditions that were below the long-term average experienced during the third quarter of 2017, Pattern Energy now expects CAFD¹ in a range of \$5 to \$11 million in the third quarter of 2017.

Pattern Energy Group Inc. (the "Company") has filed a registration statement (including a prospectus) with the Securities and Exchange



FOR SALE

The Morinville Hotel and Plaza offers 30 units single, double, and king accommodations with 7 monthly suites consisting of 2 bedrooms. Former banquet hall now leased as a church. Other leases include chinese restaurant, clothing store, tattoo parlour. Former pizza space for lease opportunity.

The hotel sits on 78,000 sq ft of land. The buildings take up over 32,000 sq ft.

Beside the hotel suites there is a U-Haul depot, a 5000 sq ft storage compound consisting of 84 units. All professionally built metal units with roll top metal doors.

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Commission (the "SEC") to which this communication relates. Before you invest, you should read the prospectus in that registration statement and the other documents that the Company has filed with the SEC for more complete information about the Company and any offering. You may get these documents for free by visiting EDGAR on the SEC website at www.sec.gov or SEDAR at www.sedar.com. Alternatively, the Company, any underwriter or any dealer participating in any offering will arrange to send you the prospectus if you request it by calling Investor Relations at (415) 283-4000.

About Pattern Energy Group Inc. (Pattern Energy) is an independent power company listed on the NASDAQ Global Select Market and Toronto Stock Exchange. Pattern Energy has a portfolio of 20 wind power facilities, including one project it has agreed to acquire, with a total owned interest of 2,736 MW in the United States, Canada and Chile that use proven, best-in-class technology. Pattern Energy's wind power facilities generate stable long-term cash flows in attractive markets and provide a solid foundation for the continued growth of the business. For more information, visit patternenergy.com.

Cautionary Statement Regarding Forward-Looking Statements

Certain statements contained in this press release constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995 and "forward-looking information" within the meaning of Canadian securities laws, including statements regarding the ability to extend relief efforts to Puerto Rico and support employees and communities following the recent natural disaster events, the outcome of additional evaluations at the Santa Isabel facility, the ability to work with PREPA to provide power to the Puerto Rican communities, the ability to achieve the targeted annual CAFD range, the length of the electric grid outage in Puerto Rico and such effects on guidance, the expected contribution to annual CAFD for the third quarter of 2017, and range of CAFD for the third quarter of 2017. These forward-looking statements represent Pattern Energy's expectations or beliefs concerning future events, and it is possible that the results described in this press release will not be achieved. These forward-looking statements are subject to risks, uncertainties and other factors, many of which are outside of Pattern Energy's control, which could cause actual results to differ

materially from the results discussed in the forward-looking statements.

Any forward-looking statement speaks only as of the date on which it is made, and, except as required by law, Pattern Energy does not undertake any obligation to update or revise any forward-looking statement, whether as a result of new information, future events or otherwise. New factors emerge from time to time, and it is not possible for Pattern Energy to predict all such factors. When considering these forward-looking statements, you should keep in mind the risk factors and other cautionary statements in Pattern Energy's annual report on Form 10-K and any quarterly reports on Form 10-Q. The risk factors and other factors noted therein could cause actual events or Pattern Energy's actual results to differ materially from those contained in any forward-looking statement.

SOURCE Pattern Energy Group Inc.

RANDOM DRUG AND ALCOHOL TESTING RULING VIOLATES WORKER'S RIGHTS

Unifor says an Alberta Court of Appeal decision upholding random drug and alcohol testing of the union's members at Suncor oil sands operations in Alberta is a gross violation of worker's rights.

"This ruling supports an invasive and degrading policy that violates the fundamental rights of workers," said Unifor National President Jerry Dias. "Safety is always our first priority but we know that random drug testing does not reduce accidents or improve safety."

Today's ruling comes following a long process which began in 2012, when Suncor unilaterally announced the implementation of random drug and alcohol testing in its oil sands operations. Unifor filed a grievance and in March 2014 an Arbitration Panel ruled that Suncor's proposed random testing violated workers' rights. Suncor applied for judicial review and in May, 2016 the Alberta Court of Queen's Bench quashed the Arbitration Decision and remitted the union's grievance to a new arbitration panel. The union then appealed the Queen's Bench decision to the Alberta Court of Appeal which rendered its decision today.

"We are disappointed in today's ruling and stand by the original Arbitration Panel finding that our members have a right to privacy, respect, and dignity in the workplace, and that random testing is not justified," said Joie Warnock,

Unifor Western Regional Director.

The union vowed to continue in its fight against random testing. "We will take all available action to fight this abusive policy, including a potential motion to seek leave to appeal to the Supreme Court of Canada," said Ken Smith, President of Local 707A.

A comprehensive drug and alcohol policy is already in effect at Suncor that includes post-incident and reasonable cause testing. Unifor remains committed to working with Suncor to develop effective safety programs that have a demonstrable impact on safety and respect the rights of employees.

Unifor is Canada's largest union in the private sector, representing more than 315,000 workers in every major area of the economy. The union advocates for all working people and their rights, fights for equality and social justice in Canada and abroad, and strives to create progressive change for a better future.

SOURCE

Unifor

PEMBINA PIPELINE CORPORATION ANNOUNCES PHASE V PIPELINE EXPANSION UPDATE

Pembina Pipeline Corporation ("Pembina" or the "Company") (TSX: PPL; NYSE: PBA) announced today that in order to accommodate incremental volume commitments

from customers, the Company is adding additional infrastructure and increasing operational flexibilities to its previously announced Phase V pipeline expansion ("Phase V"), which included a 20 inch pipeline from Lator to Fox Creek, Alberta. The Company is also revising its capital cost estimate for Phase V by an additional \$135 million for a total capital cost of \$385 million.

The Company's Conventional Pipelines' business has continued to receive customer demand for its transportation services. Since Phase V was originally announced in April 2017, Pembina has secured approximately 30,000 barrels per day in additional volume commitments.

The Phase V capital cost estimate revision is a result of:

\$90 million towards increased receipt station functionality at Lator by adding 40,000 barrels of operational crude and condensate storage, new tie-ins and site modifications, a new pump station near Dawson Creek, British Columbia ("B.C.") and upgrading an existing pump station at Gordondale, Alberta; and \$45 million due to capital cost refinements, including changes to volume receipt locations.

Through the Phase V project enhancements, the pipeline capacity will be increased by an incremental 45,000 barrels per day ("bpd") upstream of Laglace, Alberta. In addition to accommodating



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further customer demand, this will improve operational efficiencies and offer more optionality, which will ultimately provide a better service offering for Pembina's customers.

Phase V is aimed at addressing capacity constraints between Lator and Fox Creek and supporting future growth in the Montney and Deep Basin resource plays. The project is expected to provide additional capacity in this corridor and access to Pembina's downstream capacity at Fox Creek. Clearing and access to the right-of-way is now 90 percent complete with construction expected to commence shortly. The Company continues to anticipate bringing Phase V into service in late-2018. Once operational, Pembina will have three distinct pipelines between Lator and Fox Creek.

The Company also continues to progress regulatory approvals, design and engineering of the two pump stations for its previously announced Phase IV pipeline expansion ("Phase IV"). Phase IV will increase capacity between Fox Creek and Namao, Alberta.

About Pembina
Calgary-based Pembina Pipeline Corporation is a leading transportation and midstream service provider that has been serving North America's energy industry for over 60 years. Pembina owns and operates an integrated system of pipelines that transport various products derived from natural gas and hydrocarbon liquids produced primarily in western Canada. The Company also owns and operates gas gathering and processing facilities and an oil and natural gas liquids infrastructure and logistics business. Pembina's integrated assets and commercial operations along the majority of the hydrocarbon value chain allow it to offer a full spectrum of midstream and marketing services to the energy sector. Pembina is committed to working with its community and aboriginal neighbours, while providing value for investors in a safe, environmentally responsible manner. This balanced approach to operating ensures the trust Pembina builds among all of its stakeholders is sustainable over the long term. Pembina's common shares trade on the Toronto and New York stock exchanges under PPL and PBA, respectively. Pembina's preferred shares also trade on the Toronto stock exchange. For more information, visit www.pembina.com.

Forward-Looking Information and Statements

This news release contains certain forward-looking information and

statements (collectively, "forward-looking statements") that are based on Pembina's current expectations, estimates, projections and assumptions in light of its experience and its perception of historical trends. In this news release, such forward-looking information and statements can be identified by terminology such as "estimate", "will", "expects", "continue", "anticipate", "potential", and similar expressions.

In particular, this news release contains forward-looking statements, relating to planning, construction, capital expenditure estimates, schedules, expected capacity, incremental volumes, in-service dates, rights, activities and operations with respect to planned new construction of, or expansions in relation to Pembina's Phase IV and V pipeline expansions; expectations around continuing producer activity and development; the ongoing utilization and expansions of and additions to Pembina's business and asset base, growth and growth potential; expectations regarding future demand for transportation services; expectations regarding synergies and integration of growth and development projects with Pembina's existing business and asset base. These forward-looking statements are being made by Pembina based on certain assumptions that Pembina has made in respect thereof as at the date of this news release, regarding, among other things: the ability of Pembina and any required third parties to effectively engage with stakeholders; oil and gas industry exploration and development activity levels; the success of Pembina's operations and growth projects; prevailing commodity prices, margins, volumes and exchange rates; that Pembina's future results of operations will be consistent with past performance and management expectations in relation thereto; the continued availability of capital at attractive prices to fund future capital requirements relating to existing assets and projects, including but not limited to future capital expenditures relating to expansion, upgrades and maintenance shutdowns; that any third party projects relating to Pembina's growth projects will be sanctioned and completed as expected; that any required commercial agreements can be reached; that all required regulatory and environmental approvals can be obtained on the necessary terms in a timely manner; that counterparties to material agreements will continue to perform in a timely manner; that there are no unforeseen events preventing the performance of contracts; and that there are no unforeseen

material construction, integrity or other costs related to current growth projects or current operations.

Although Pembina believes the expectations and material factors and assumptions reflected in these forward-looking statements are reasonable as of the date hereof, there can be no assurance that these expectations, factors and assumptions will prove to be correct. Readers are cautioned that events or circumstances could cause results to differ materially from those predicted, forecasted or projected. By their nature, forward-looking statements involve numerous assumptions, known and unknown risks and uncertainties that contribute to the possibility that the predictions, forecasts, projections and other forward-looking statements will not occur, which may cause actual performance and financial results in future periods to differ materially from any projections of future performance or results expressed or implied by such forward-looking statements and information. These known and unknown risks and uncertainties, include, but are not limited to: the regulatory environment and decisions; the ability of Pembina to raise sufficient capital (or to raise sufficient capital on favourable terms) to fund future expansions and growth projects and satisfy future commitments; failure to negotiate and conclude any required commercial agreements or failure to obtain project sanctioning; increased construction costs, or construction

delays, on Pembina's expansion and growth projects; labour and material shortages; non-performance of agreements in accordance with their terms; the impact of competitive entities and pricing; reliance on key industry partners, alliances and agreements; the strength and operations of the oil and natural gas production industry and related commodity prices; the continuation or completion of third-party projects; actions by governmental or regulatory authorities including changes in tax laws and treatment, changes in royalty rates or increased environmental regulation; adverse general economic and market conditions in Canada, North America and elsewhere; construction delays; labour and material shortages; and certain other risks detailed from time to time in Pembina's public disclosure documents including, among other things, those detailed under the heading "Risk Factors" in Pembina's management's discussion and analysis and annual information form for the year ended December 31, 2016, which can be found at www.sedar.com.

The forward-looking statements are expressly qualified by the above statements, and speak only as of the date of this document. Pembina does not undertake any obligation to publicly update or revise any forward looking statements or information contained herein, except as required by applicable laws.

SOURCE Pembina Pipeline Corporation

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CALFRAC ANNOUNCES EXTENSION AND AMENDMENT OF CREDIT FACILITIES

Calfrac Well Services Ltd. ("Calfrac" or the "Company") (TSX-CFW) is pleased to announce that it has entered into an agreement with its lenders which amends and extends its credit facilities (the "Credit Facilities"). The principal amendments to the Credit Facilities include, among others, the following items:

an extension of the maturity date from September 27, 2018 to June 1, 2020;

a voluntary reduction in the Credit Facilities from \$300 million to \$275 million, which is still anticipated to provide Calfrac with more than sufficient liquidity and will result in lower stand-by fees;

the continued inclusion of the equity cure provision which permits the previously funded equity cure to be utilized at any time prior to the extended maturity date, subject to the same conditions which were included in the December 2015 amendments;

a reduction in the maximum funded debt-to-EBITDA ratio to 3.0x;

the continued inclusion of a borrowing base which limits advances under the Credit Facilities based on North American accounts receivable, cash on hand and fixed asset values;

the removal of the pricing levels which were added in the December 2015 amendments, although provision was made for increased pricing of up to 100 basis points during periods where the net total debt-to-EBITDA ratio exceeds 5.0x; and

a prohibition on utilizing advances under the Credit Facilities to redeem or repay subordinated debt while net total debt-to-EBITDA exceeds 5.0x.

Calfrac's Chief Financial Officer, Mike Olinek, commented: "We are very pleased to report a 20-month extension to the Credit Facilities with our lending syndicate. Business conditions have continued to improve significantly for Calfrac in 2017, and our management team is highly focused on achieving further progress in revenue growth, cost management and margin expansion. The announced extension of our Credit Facilities is one important element of our ongoing financing plan, and positions Calfrac to advance our strategy in the context of an improving business environment over the next three years leading up to the maturity of our long-term indebtedness."

Calfrac's common shares are

publicly traded on the Toronto Stock Exchange under the trading symbol "CFW". Calfrac provides specialized oilfield services to exploration and production companies designed to increase the production of hydrocarbons from wells drilled throughout western Canada, the United States, Russia, Argentina and Mexico.

This press release contains forward-looking statements and forward-looking information within the meaning of applicable securities laws. The use of any of the words "expect", "anticipate", "continue", "estimate", "may", "will", "project", "should", "believe", "plans", "intends" and similar expressions are intended to identify forward-looking information or statements. More particularly and without limitation, this press release contains forward-looking statements and information relating to Calfrac's liquidity, business environment and financing strategy.

These forward-looking statements and information are based on certain key expectations and assumptions made by Calfrac in light of its experience and perception of historical trends, current conditions and expected future developments as well as other factors it believes are appropriate in the circumstances, including, but not limited to, the following: the economic and political environment in which Calfrac operates; Calfrac's expectations for its customers' capital budgets and geographical areas of focus; the effect unconventional oil and gas projects have had on supply and demand fundamentals for oil and natural gas; Calfrac's existing contracts and the status of current negotiations with key customers and suppliers; the effectiveness of cost reduction measures instituted by Calfrac; and the likelihood that the current tax and regulatory regime will remain substantially unchanged.

Although Calfrac believes that the expectations and assumptions on which such forward looking statements and information are based are reasonable, undue reliance should not be placed on the forward-looking statements and information as Calfrac cannot give any assurance that they will prove to be correct. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, risks associated with: global economic conditions; the level of exploration, development and production for

oil and natural gas in Canada, the United States, Russia, Argentina and Mexico; the demand for fracturing and other stimulation services during drilling and completion of oil and natural gas wells; volatility in market prices for oil and natural gas and the effect of this volatility on the demand for oilfield services generally; excess oilfield equipment levels; regional competition; the availability of capital on satisfactory terms; restrictions resulting from compliance with debt covenants and risk of acceleration of indebtedness; direct and indirect exposure to volatile credit markets, including credit rating risk; sourcing, pricing and availability of raw materials, component parts, equipment, suppliers, facilities and skilled personnel; currency exchange rate risk; risks associated with foreign operations; operating restrictions and compliance costs associated with legislative and regulatory initiatives relating to hydraulic fracturing and the protection of workers and the environment; changes in legislation and the regulatory environment; dependence on, and concentration of, major customers; liabilities and risks, including environmental liabilities and risks, inherent in oil and natural gas operations; uncertainties in weather and temperature affecting the duration of

the service periods and the activities that can be completed; liabilities and risks associated with prior operations; liabilities relating to legal and/or administrative proceedings; failure to maintain Calfrac's safety standards and record; failure to realize anticipated benefits of acquisitions and dispositions; the ability to integrate technological advances and match advances from competitors; intellectual property risks; third party credit risk; and the effect of accounting pronouncements issued periodically.

Readers are cautioned that the foregoing list of risks and uncertainties is not exhaustive. Additional information on these and other risk factors that could affect Calfrac's operations or financial results are included in Calfrac's annual information form and may be accessed through the SEDAR website (www.sedar.com). The forward-looking statements and information contained in this press release are made as of the date hereof and Calfrac does not undertake any obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

SOURCE Calfrac Well Services Ltd.

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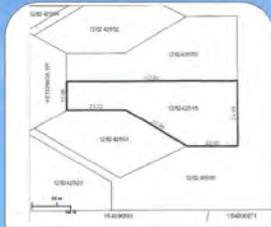
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5 bedrooms, 3 season cabin
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 amazing views & beautiful sunset
 Fully furnished, open concept
 Deck in front and back
 Double detached garage

MLS® SK612899



Turtle Lake
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 MOONLIGHT BAY PLACE
\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS® SK606156



Turtle Lake

216 Bruce
\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch

MLS® SK605867



TURTLE LAKE

1308 Kewatin Lane

\$119,000

Lot & Garage
 24x26 built in 2001
 Electric Heat and 16ft Door
 Plus 10x10 Coverall
 MLS® SK700896



Brightsand Lake

114 Peterson Way - Eastview Beach
\$99,900

.22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST

MLS® SK598570



Turtle Lake

1313 Kewatin Drive
 Sunset View
\$279,000

Cozy 1296 sq ft
 2 beds, 2 baths
 Laminate flooring & Carpets
 Huge front & back deck

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TURTLE LAKE

2406 Spruce-Indian Pt
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1,340 sq. ft. year round cabin
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Turtle Lake Lot 1

Sunshine Kivimaa
 Moonlight Bay Place
\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drice

MLS® SK600788

RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

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RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
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RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
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