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STATEMENT FROM THE HONOURABLE JIM CARR ON TRANSCANADA'S DECISION TO CANCEL THE ENERGY EAST PIPELINE PROJECT

"The Government of Canada stands firmly behind the energy sector as a source of good, middle-class jobs. We have promised to develop Canada's resources in a way that creates jobs, spurs innovation, contributes to our quality of life and enables us to leave a cleaner planet for future generations.

"TransCanada Pipelines' decision to cancel the Energy East Pipeline project was a business decision.

"Our government has approved two major export pipelines that are now under construction, and a third is expected to start soon. The Trans Mountain expansion and Line 3 projects alone represent over \$11.6 billion in investment and will support thousands of jobs.

"In making the decision to approve these projects, our government took into consideration a wide variety of information, data and scientific evidence, including the National Energy Board's recommendation

report, the views of Canadians and enhanced consultations with Indigenous peoples.

"Our government would have used the same process to evaluate the Energy East Pipeline project that saw the Trans Mountain expansion and Line 3 projects approved. Nothing has changed in the Government's decision-making process.

"While we recognize the current market challenges related to lower commodity prices, we are seeing signs of growth in the sector.

"Canada is open for business. We offer a stable and predictable investment climate, world-class energy reserves, proximity to global markets, a skilled workforce and enabling services and technology.

"Our approach is growing the economy, creating jobs and building strong communities from coast to coast to coast."

The Honourable Jim Carr, P.C., M.P.

Minister of Natural Resources
NRCan's news releases and backgrounders are available at www.news.gc.ca

SOURCE Natural Resources Canada

ENERGY EAST'S DEMISE IS UNWELCOME NEWS FOR WORKERS

Unifor was disappointed to learn that the Energy East pipeline proposal has been withdrawn and says that a national energy strategy is needed more than ever.

"Unlike most other pipeline proposals being discussed today, Energy East had significant benefit for Canadians," said Jerry Dias, Unifor National President. "The National Energy Board's inability to secure this project only underscores how ineffective it has become."

Unifor has supported TransCanada's Energy East pipeline from Hardisty to Saint John. Energy East would have created good, long-term jobs in Canada in the refining industry, something absent from the proposed Keystone XL, Northern Gateway, and the massive expansion of the Transmountain pipeline through Burnaby.

"It's not a matter of saying 'no' to any or all pipelines, but rather assessing which projects deliver a benefit to Canadians over the long term," said Dias. "It would

appear that the National Energy Board has no clue how to manage Canadian oil and gas resources so it's time to overhaul the system."

Unifor is Canada's largest union in the private sector, representing more than 315,000 workers in every major area of the economy. The union advocates for all working people and their rights, fights for equality and social justice in Canada and abroad, and strives to create progressive change for a better future.

SOURCE Unifor

EROS ANNOUNCES JOINT OPERATING AGREEMENT IN SASKATCHEWAN

Eros Resources Corp. (TSX.V: ERC) ("Eros" or the Company") is pleased to announce that it has entered into a Joint Operating Agreement (the "Agreement") with Westcore Energy Ltd. ("Westcore" or "WTR") and Saturn Oil + Gas Inc. ("Saturn" or "SMI") to develop three sections of land near Flaxcombe, Saskatchewan. Under the terms of the Agreement, each of Eros, Westcore and Saturn shall have a one-third (33.33%) working interest in the sections. This

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provides Eros with a direct interest in the future exploration results, reserve assessment and possible development within the Flaxcombe, heavy oil field. The three parties are currently preparing a budget and schedule to develop this ground.

The three sections are contiguous with Westcore's 100%-owned sections 12, 13 and 5, where Eros and Westcore are operating under a well-development agreement. Under this agreement, Eros funded the completion of three wells for \$1.6 million to earn a 90% working interest until the capital investment is repaid, and a 50% working interest thereafter. In addition, Eros has the right of first refusal on two additional, three-well projects for the same consideration. On September 20th, 2017, Eros announced that well 9-13 had completed its initial 30-day production test, showing an average production rate of 80 barrels of oil per day (72 barrels to Eros). The two additional wells have been completed and brought on production. Once they have passed the initial 30-day test period, results will be made available.

About Eros

Eros Resources Corp. is a well-financed Canadian public company focused on the exploration and development of resource projects in North America. Eros has as its prime business objective the identification, acquisition and exploration of advanced resource projects with a North American focus. A secondary focus of the Company is to make strategic investments with a global focus and a diverse commodity base. The Company's expertise in the resource sector supports the selection of these strategic investments.

On behalf of the Board of Directors of Eros Resources Corp.,
Ron Stewart
President & CEO
Cautionary note regarding forward-looking statements

Certain statements made and information contained herein may constitute "forward looking information" and "forward looking statements" within the meaning of applicable Canadian and United States securities legislation, including, among other things, this press release includes references to mineral resources and future potential forecast economics of extracting those resources. There is no certainty that any portion of the resources will be confirmed with greater certainty. If confirmed, there is no certainty that it will be

commercially viable to extract any portion of the resource. There is no certainty that access to the resource area will be re-established, and if access to the resource area is blocked for an extended period of time, or permanently, there is no certainty that any compensation will be received by the Company. Forward-looking information involves known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those expressed or implied by such forward-looking information, including the re-establishment of physical access to the property, the availability of adequate and secure sources of funding to construct the extraction facilities required to extract the mineral resources, prevailing commodity prices, the receipt of regulatory approvals, environmental risks and the performance of personnel. While the Company considers its assumptions to be reasonable as of the date hereof, forward-looking statements and information are not guarantees of future performance and readers should not place undue importance on such statements as actual events and results may differ materially from those described herein. The Company does not undertake to update any forward-looking statements or information except as may be required by applicable securities laws.

Oil and Gas Advisory Production rates disclosed herein are preliminary and are not determinative of the rates at which the wells will continue to produce and decline thereafter and may not necessarily be indicative of the long-term performance or estimated ultimate recovery.

Neither TSX Venture Exchange nor the Investment Industry Regulatory Organization of Canada accepts responsibility for the adequacy or accuracy of this release.

SOURCE Eros Resources Corp.

ENERGY EAST PIPELINE PROJECT - CANADA'S BUILDING TRADES UNIONS

The failure of the Energy East Pipeline Project could not come at a worse time for those people who make a living in the construction and maintenance industries in Canada particularly those in the West and in New Brunswick. This is deeply disappointing to our industry and to those who make a living in that industry. The project would have

eliminated Canadian dependence on foreign oil and would have given the ability to Canadian producers to ship their product from tidewater.

Robert Blakely, the Canadian Operating Officer of Canada's Building Trades Unions said today in Ottawa;

"Perhaps the time has come to decide what opportunities are really important for us as Canadians and to decide what sort of regulatory system and what sort of certainty that industry can look forward to when seeking project approvals.

It is clear that Canada needs and wants a regulatory system that is second to none and most of us thought that we had that. If we have a way to deal with our issues perhaps we need to stick to that. We do not need to have the rules of the game to be changed in midstream. That is neither fair nor appropriate; we ought not to ask a proponent to take a multi-billion-dollar gamble on a process that changes simply because a dog barked on Upper Teacup Road.

The Building Trades regrets the opportunities that have been lost in Atlantic Canada, Québec, Ontario and on the Prairies. What have been lost are high quality, high paying jobs in all of those regions on the construction of this world-class, nation building project. The continuing jobs on maintenance and upgrading are not just jobs for a short term but jobs for the life of the asset. What has been gained seems to be things like the continuity of oil tankers on the St. Lawrence River, railcars loaded with hydrocarbons

passing through our cities, paying for gas at the pump using of the world price and not the made in Canada price and the continued reliance on expensive foreign oil sources. We lose the environmental advantages that the pipeline could have provided. This does not seem to be a rational balance"

Canadians need to understand that at the end of the day project approvals are a political decision; a political decision seems to have been made here and it is not one that is necessarily in the interests of Canadians particularly our members.

About CBTU - The North America-wide Building Trades coordinates activities and provides resources to 15 affiliated trade unions in the construction, maintenance and fabrication industries. In Canada, CBTU represents 500,000 skilled trades workers.

SOURCE Building & Construction Trades Department, AFL-CIO

IRVING OIL RESPONDS TO TRANSCANADA'S DECISION TO TERMINATE ENERGY EAST PIPELINE PROJECT

This morning, Irving Oil's joint venture partner, TransCanada, announced it will be terminating the Energy East project as a result of changing circumstances around the project.

"We are disappointed with this



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The Morinville Hotel and Plaza offers 30 units single, double, and king accommodations with 7 monthly suites consisting of 2 bedrooms. Former banquet hall now leased as a church. Other leases include chinese restaurant, clothing store, tattoo parlour. Former pizza space for lease opportunity.

The hotel sits on 78,000 sq ft of land. The buildings take up over 32,000 sq ft.

Beside the hotel suites there is a U-Haul depot, a 5000 sq ft storage compound consisting of 84 units.

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decision,” says Ian Whitcomb, President of Irving Oil. “This is a sad day for Canada. The construction of the Energy East pipeline was a once-in-a-lifetime opportunity. This was a \$15-billion private-sector investment that would have enabled further investment and development in our country, creating thousands of skilled jobs and generous tax revenues and royalties for all levels of government along with creating energy security for our country.”

Irving Oil has worked together with TransCanada on this project since it was first announced in 2013.

“We are proud of the hard work and commitment to the Energy East project shown by our employees and TransCanada over the last four years,” says Whitcomb. “While this is not the result we hoped for, we will continue to drive our business forward to ensure a positive and prosperous future for our region, our communities and our company.”

“Irving Oil wishes to thank the countless organizations, companies and individuals who supported this project and believed in its value for our country,” says Whitcomb. “Given the potential benefits of this project for our nation, we believe the reasons for its demise should be carefully examined and discussed in an effort to protect and ensure a strong and secure Canadian economy in the future.”

About Irving Oil
Irving Oil was founded in 1924 and is an international refining and marketing company with a history of long-term partnerships and relationships. Named one of Canada's Top 100 Employers in 2017, Irving Oil operates Canada's largest refinery, in Saint John, New Brunswick, which is located 65 miles north of the US border and has reached production rates in excess of 320,000 barrels per day. It also operates Ireland's only refinery, located at Whitegate in southern Ireland, with a capacity of 75,000 barrels per day. With over 900 fueling locations, operations from a network of distribution terminals, and a delivery fleet of tractor-trailers, Irving Oil serves wholesale, commercial, and retail customers in Atlantic Canada, Quebec, and New England.

SOURCE Irving Oil

SOLACE POWER APPOINTS MICHAEL GOTLIEB NEW CEO

Solace Power is pleased to announce that it has appointed Michael Gotlieb Chief Executive Officer, effective October 2, 2017. The announcement was made at the Wireless Power

Summit in Denver where Solace is showcasing its award-winning RC²™ wireless power technology.

“Michael's experience driving commercial opportunities and executing corporate strategy make him an ideal fit to lead Solace through the next stage of growth,” said Gordon Conlin, Chair of Solace's Board of Directors. “Under Michael's leadership, we have a strong team in place that's focused on increasing market opportunities,” he added.

Michael Gotlieb joins Solace from wireless power solutions provider, NuCurrent, where he led all customer interactions and guided the strategy and product roadmap. Gotlieb's 25-year global technology career includes experience in embedded electronics, analog/power, software and services across a multitude of end markets. Gotlieb has served in several strategic leadership roles including Motorola and its IPO spin out, Freescale Semiconductor. At Freescale, Gotlieb was instrumental in creating the turnaround strategy resulting in the sale of the company for \$17.6 billion.

“Solace provides compelling technology for a diverse set of customers and applications. I look forward to helping deliver on Solace's full potential and on the differentiated advantages of RC²,” said Michael Gotlieb, Solace CEO. “Wireless power is experiencing tremendous expansion in awareness, product exploration and first-generation implementation. Next generation solutions, like Solace's, will ignite a much larger movement to re-architect and reconsider existing power transfer solutions.” he added.

Michael Gotlieb joins Solace's executive team comprised of seasoned leaders in the commercialization of disruptive technologies:

Kris McNeil, Solace founder, will continue as President.

Neil Chaulk, VP of Business Development, is responsible for driving licensing opportunities and developing new markets.

Magnus Nyberg, VP of Engineering, brings engineering and product management from previous roles at Ericsson and Saab AB/Swedish Space Corporation.

Frank Iadipaolo has over 30 years' operational and senior financial experience as Chief Financial Officer.

Solace recently announced a Series A round of funding to fuel the company's growth, including expanding Solace's team and scaling international business development opportunities. The

Series A round is coupled with a recent investment by Lockheed Martin of \$2.3M USD to accelerate commercialization of RC². Solace also recently signed a licensing agreement with Byrne, a leading power and data solutions company.

About Solace Power

Solace Power is a wireless power research and development company that licenses its patented RC² technology for the UAV, aerospace and defense, business/office systems, medical devices and automotive markets. RC² uses electric fields, which enable a high degree of spatial freedom with flexible and conformal end product design. RC² has won numerous awards, including the Sikorsky Entrepreneurial Challenge and the ACADA Innovation Leader Award. www.solace.ca or twitter.com/solacepower

SOURCE Solace Power

SDX ENERGY INC. - (“SDX” OR THE “COMPANY”) - OIL DISCOVERY AT RABUL 2 WELL, WEST GHARIB CONCESSION, EGYPT

SDX Energy Inc. (TSXV, AIM: SDX), the North Africa focused oil and gas company, is pleased to announce that an oil discovery has been made by the Rabul 2 Well in the West Gharib Concession in Egypt (SDX 50% Working Interest & Joint Operator).

The well encountered approximately

101.5 feet of net heavy oil pay across the Yusr and Bakr sand formations, with an average porosity of 20%. Evaluation is ongoing, after which the Company expects that the well will be completed as a producer in the Bakr and connected to the central processing facilities at Meseda.

The Rabul 2 well is the last of the commitment wells in the West Gharib concession and was drilled as an offset to the first commitment well Rabul 1, which was drilled in July 2017. Rabul 1 encountered 14.5 feet of net heavy oil pay with an average porosity of 21.2% in the Yusr sands and was subsequently completed as an oil producer in the Yusr sands.

Paul Welch, President and CEO of SDX, commented:

“This was our final commitment well in the West Gharib concession and we are encouraged by the result, which reaffirms our view of the area's significant development potential. The well came in ahead of expectations, based upon the results of the offset Rabul 1 location. The ultimate potential in this new Bakr structure is currently under review and will be better understood once the well is completed and tested.

“Today's news is also further evidence of the high activity levels right across the SDX portfolio including the filing of the fast track development plan in South Disouq Egypt. I look forward to providing further updates shortly on that filing, our development drilling campaign currently underway in Morocco and the production



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- Material testing and selection

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results at our Rabul 2 discovery.”

About SDX

SDX is an international oil and gas exploration, production and development company, headquartered in London, England, UK, with a principal focus on North Africa. In Egypt, SDX has a working interest in two producing assets (50% North West Gemsa & 50% Meseda) located onshore in the Eastern Desert, adjacent to the Gulf of Suez. In Morocco, SDX has a 75% working interest in the Sebou concession situated in the Rharradj Basin. These producing assets are characterised by exceptionally low operating costs making them particularly resilient in a low oil price environment. SDX's portfolio also includes high impact exploration opportunities in both Egypt and Morocco.

For further information, please see the website of the Company at www.sdxenergy.com or the Company's filed documents at www.sedar.com.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as such term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

Forward-Looking Information

Certain statements contained in this press release may constitute “forward-looking information” as such term is used in applicable Canadian securities laws. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, objectives, assumptions or future events or are not statements of historical fact should be viewed as forward-looking information. In particular, statements regarding the completion of the Rabul 2 well, the development potential of the West Gharib concession area, the Company's understanding of the Bakr structure, and the Company's plans to provide future updates on its activity all should be regarded as forward-looking information.

The forward-looking information contained in this document is based on certain assumptions and although management considers these assumptions to be reasonable based on information currently available to them, undue reliance should not be placed on the forward-looking information because SDX can give no assurances that they may prove to be correct. This includes, but is not limited to, assumptions related to, among other things, commodity prices and interest and foreign exchange rates; planned synergies, capital efficiencies and cost savings; applicable tax laws; future production

rates; the sufficiency of budgeted capital expenditures in carrying out planned activities; and the availability and cost of labor and services.

All timing given in this announcement, unless stated otherwise is indicative and while the Company endeavors to provide accurate timing to the market, it cautions that due to the nature of its operations and reliance on third parties this is subject to change often at little or no notice. If there is a delay or change to any of the timings indicated in this announcement, the Company shall update the market without delay.

Forward-looking information is subject to certain risks and uncertainties (both general and specific) that could cause actual events or outcomes to differ materially from those anticipated or implied by such forward-looking statements. Such risks and other factors include, but are not limited to political, social and other risks inherent in daily operations for the Company, risks associated with the industries in which the Company operates, such as: operational risks; delays or changes in plans with respect to growth projects or capital expenditures; costs and expenses; health, safety and environmental risks; commodity price, interest rate and exchange rate fluctuations; environmental risks; competition; ability to access sufficient capital from internal and external sources; and changes in legislation, including but not limited to tax laws and environmental regulations. Readers are cautioned that the foregoing list of risk factors is not exhaustive and are advised to reference SDX's Management's Discussion & Analysis for the three and twelve months ended December 31, 2016, which can be found on SDX's SEDAR profile at www.sedar.com, for a description of additional risks and uncertainties associated with SDX's business, including its exploration activities.

The forward-looking information contained in this press release is as of the date hereof and SDX does not undertake any obligation to update publicly or to revise any of the included forward-looking information, except as required by applicable law. The forward-looking information contained herein is expressly qualified by this cautionary statement.

Oil and Gas Advisory

Certain disclosure in this news release constitute “anticipated results” for the purposes of National Instrument 51-101 of the Canadian Securities Administrators because the disclosure in question may, in

the opinion of a reasonable person, indicate the potential value or quantities of resources in respect of the Company's resources or a portion of its resources. Without limitation, the anticipated results disclosed in this news release include estimates of pay thickness and hydrocarbon content attributable to the resources of the Company. Anticipated results are subject to certain risks and uncertainties, including those described above and various geological, technical, operational, engineering, commercial and technical risks. In addition, the geotechnical analysis and engineering to be conducted in respect of such resources is not complete. Such risks and uncertainties may cause the anticipated results disclosed herein to be inaccurate. Actual results may vary, perhaps materially.

Competent Persons Statement

In accordance with the guidelines of the AIM Market of the London Stock Exchange the technical information contained in the announcement has been reviewed and approved by Paul Welch, President and Chief Executive Officer of SDX. Mr. Welch, who has over 30 years of experience, is the qualified person as defined in the London Stock Exchange's Guidance Note for Mining and Oil and Gas companies. Mr. Welch holds a BS and MS in Petroleum Engineering from the Colorado School of Mines in Golden, CO, USA and an MBA in Finance from SMU in Dallas, TX USA and is a member of the Society

of Petroleum Engineers (SPE).

SOURCE SDX Energy Inc.

ENERPLUS ANNOUNCES CONFERENCE CALL FOR THIRD QUARTER 2017 RESULTS

Enerplus Corporation (“Enerplus”) (TSX & NYSE: ERF) will be releasing operating and financial results for the quarter ended September 30, 2017 prior to market open on Thursday, November 9, 2017. A conference call will be hosted by Enerplus' President & CEO, Mr. Ian C. Dundas, at 9:00 AM MT (11:00 AM ET) to discuss these results. Details of the conference call are as follows:

Electronic copies of Enerplus' 2016 year-end MD&A and Financial Statements, along with other public information including investor presentations, are available on its website at www.enerplus.com. Shareholders may request a hard copy of Enerplus' complete audited financial statements at any time free of charge. For further information, please contact Investor Relations at 1-800-319-6462 or email investorrelations@enerplus.com.

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Ian C. Dundas

President & Chief Executive Officer

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LITHIUM X EXPANDS BRINE FIELD AND ESTABLISHES FAVOURABLE WELL FIELD CONDITIONS

Lithium X Energy Corp. (TSXV: LIX) (OTCQX: LIXXF) ("Lithium X" or the "Company") is pleased to announce the results of the recently completed drill program at its wholly owned Sal de los Angeles project, which covers 95% of the Salar de Diablillos, Salta province, Argentina. The drill program consisted of three exploratory diamond drill holes targeting undrilled portions of the basin north of the existing brine resource, and two sonic drill holes in known areas to enhance porosity and stratigraphic data..

Paul Matysek, Executive Chairman of the Board of Directors of Lithium X, commented "The positive results from our recently completed work program both expand the known brine areas to the north, past our current resource boundary, and confirm positive conditions for the establishment of a well field. Once all samples have been received we will have all the necessary information to complete a comprehensive dynamic model of the entire basin to support a feasibility study and reserve estimates. We are very pleased to have successfully demonstrated potential resource expansion and favourable well-field conditions."

Diamond drill holes DDD-08 to DDD-10

Three diamond drill holes were completed to bedrock depths covering the northern basin extension defined by the previously completed seismic survey. (Refer to Figure 1: Sal de los Angeles Drill Program.)

DDD-09, drilled in the center of the northern basin extension intersected 564 mg/l Li over 179.5 metres starting at 84 metres below surface. The horizon is comprised of a single aquifer dominated by sands and gravels down to the basement interface at 244 metres, where highly fractured bedrock material hosts brine down to 263.5 metres. Brine sampling was conducted using drive point technology to ensure in-situ sampling and corroborated using a packer system.

Diamond drill holes DDD-08 and DDD-10 were drilled on the edges of the northern basin extension and intersected the same sand and gravel dominated aquifer. The drill holes intersected brine intervals of 400 mg/l over 7.5 metres and 581 mg/l over 68 metres. Average magnesium to lithium and sulphate to lithium ratios in the three drill holes range from 3.5 to 4.1 and

9.1 to 14.0 respectively, showing very similar brine characteristics to established resource brines. These drill holes successfully demonstrate brine continuity throughout the northern portion of the basin all the way to the basin margins.

Drill recoveries during the program ranged from 40% to 100%, showing a marked improvement over historical recoveries in the basin. 93 samples consisting of 15 cm intervals of drill core were collected and sent from Relative Brine Release Capacity ("RBRC") testing. RBRC testing provides valuable porosity data to help determine specific yield of the aquifer materials.

Sonic drill holes DSO-01 and DSO-02

Two sonic drill holes were completed within known resource limits. DSO-01 was drilled just north of the salar surface where the proposed well-field is contemplated. The hole was drilled to the rig's maximum depth of 179 metres, encountering brine from 47 metres below surface to the end of the hole. The 132 metres intersection averaged 571 mg/l Li with the bottom 54 metres averaging 637 mg/l Li. Magnesium to lithium and sulphate to lithium ratios averaged 3.5 and 9.6 respectively over the 132 metre brine column. DSO-01 intersected a single aquifer dominated by sands and gravels, lithologies typically possessing favourable pumping conditions.

DSO-02 was drilled in the southern portion of the basin, with the primary purpose of providing additional stratigraphic and porosity data in order to enhance the confidence level of this area, where a large portion of the inferred resource is located. Both sonic drill holes averaged over 87% recovery and a total of 76 samples were sent for RBRC testing. Final brine sample results for DSO-02 and all RBRC results have not been received by the Company. These additional results will be released as received by the Company.

Further to false rumours circulating, the Company can confirm that sustained artesian conditions resulting in well blow-outs were not encountered during this drill program nor during any other activities on the Project during Lithium X's ownership or control of SDLA. All permits received in regards to the completed work programs (drilling, pumping tests, and seismic surveys) and the construction of the Initial Ponding Facility are in good standing and have not been revoked, suspended or in any way materially affected by any government agency or other authority. The Company continues to develop the Project in accordance with these permits.

The technical information contained in this news release has been reviewed and approved by William Randall, P.Geo, who is a Qualified Person as defined under NI 43-101. As Vice-President Project Development of the Company, Mr. Randall is not considered independent. The drill program was jointly designed and supervised by the Company and FloSolutions Chile.

About Lithium X Energy Corp.

Lithium X Energy Corp. is a lithium exploration and development company with a goal of becoming a low-cost supplier for the burgeoning lithium battery industry. The Company holds two projects in the prolific "Lithium Triangle" in mining friendly Salta province, Argentina as well as participating in the Clayton Valley in Nevada through its ownership interest in Pure Energy Metals ("Pure Energy"). The Company's wholly-owned flagship project is the Sal de los Angeles lithium brine project. The project

consists of 8,154 hectares covering 95% of Salar de Diablillos, and has a 43-101 mineral resource estimate of 1.037 million tonnes of lithium carbonate equivalent in the indicated category and 1.007 million tonnes of lithium carbonate equivalent in the inferred category. The Company's second Argentinian project, the Arizaro lithium brine project, consists of 33,846 hectares covering part of the western and eastern portions of the Salar de Azario, one of the largest known salt lakes in the world. In Nevada, the Company consolidated its Clayton Valley holdings with those held by Pure Energy, in the process becoming Pure Energy's largest shareholder, holding 19.9% of Pure Energy's outstanding common shares and share purchase warrants that, if exercised immediately, would increase its ownership interest to 22.5%. Pure Energy's combined holdings in Clayton Valley consist of more than 10,500 hectares (approximately 26,300 acres).

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CNC PIPE PROFILER: 2008 Vernon 5 Axis **WELDING MANIPULATOR:** 2012 LJ Welding Automation Subarc unit, model MN9-300
MODULARS: (2) 2012 Campcorp 72' x 60' modular office complex; (5) 2014 Campcorp 12' x 42' office; (2) 2012 Campcorp 12' x 60'; (2) 2006 Norco 10' x 20' lavatory; 12 x 60 ft. tool crib; 1998 Atco 10' x 30 office; 10' x 20' office **WHEEL LOADER:** 2008 John Deere 624J **FORKLIFT:** 2006 Manitou M50.4, 11M # cap., diesel, 4x4; **SKID STEER LOADER:** Case Model 70XT, S/N J44402158 **TRUCK TRACTOR:** 1998 Kenworth T800 **TRAILERS / SAND SPREADER:** (2) Oasis f/d trailer, tri-axle, 20 ft.; (2) plastic tank trs; Sorenson sand spreader **WELDERS:** Lincoln 300D port. Diesel; (6) Lincoln 455 M-STT w/ feeder; (2) Lincoln 6 pack 450; (2) Lincoln S350; 3) Miller XMT 350 CC/CV; (2) Red-D-Arc Extreme 360 CC/CV **WELDING POSITIONERS & PIPE STANDS:** (9) LJ Welding Automation 3M # to 12M #; **PIPE ROLLER SUPPORTS:** (20) LJ Welding Automation 4M # to 16M # **RIG MATS:** (9) 40' x 8'; (15) 20' x 8' **FABRIC SHELTERS:** 100' x 40' & 40' x 26' **SEACANS:** (8) 40'; (7) 20' **SUPPORT EQUIP:** Modern Hydraulics unified hyd. jacking power unit; OH crane, 10T bridge & hoist; Komatsu WA250-5 grapple attach; Ridgid 535; (8) Frost Fighter heaters, IDF-500; Port. Gen. 8KW; Spreader bars & gantries; Devilbiss 15hp; 100's of power & hand tools; Scaffolding; Tarps; Ladders; Plastic stg. Tanks; Steel pipe inventory, flanges, nuts & bolts etc. **OVER 1000 LOTS!**

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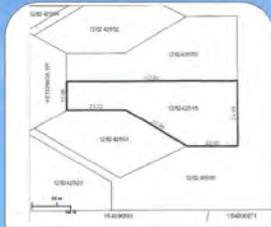
www.remaxbattlefords.com

Office: 306-446-8800



Of the Battlefords

Turtle Lake & Brightsand Lake, SK Properties
 Each Office Individually Owned and Operated



BRIGHTSAND LAKE

110 Peterson Way - Eastview Beach
\$104,900

Total of .29 acre water front lot
 Amazing view & Easy Access to the Lake
 Buyer Responsible for GST

MLS® SK598567



TURTLE LAKE

Rm of Mervin
\$249,000

1,208 sq. ft. bungalow home
 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS® SK585316



TURTLE LAKE

808 Lakeshore Drive
\$215,000

Year round 2 bedroom cabin
 Large 73x103 ft. fenced lot
 Open floor plan
 32x8.5 ft. deck
 Attached storage shed

MLS® SK612359



TURTLE LAKE

608 Kenderdine
 Sunset View Boulevard
\$325,000

Lakefront property
 56 x 136 ft. lot
 2 bedroom cabin
 Potable water & nat gas

MLS® SK612899



TURTLE LAKE

Foley Williams
\$499,900

5 bedrooms, 3 season cabin
 Sandy BEACH FRONT with
 amazing views & beautiful sunset
 Fully furnished, open concept
 Deck in front and back
 Double detached garage

MLS® SK612899



Turtle Lake
 1 ZULYNIK-KIVIMAA
 MOONLIGHT BAY PLACE
\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS® SK606156



Turtle Lake
 216 Bruce
\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch
 MLS® SK605867



TURTLE LAKE
 1308 Kewatin Lane

\$119,000

Lot & Garage
 24x26 built in 2001
 Electric Heat and 16ft Door
 Plus 10x10 Coverall
 MLS® SK700896



Brightsand Lake
 114 Peterson Way - Eastview Beach
\$99,900

.22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST

MLS® SK598570



Turtle Lake
 1313 Kewatin Drive
 Sunset View
\$279,000

Cozy 1296 sq ft
 2 beds, 2 baths
 Laminate flooring & Carpets
 Huge front & back deck

MLS® SK608094



TURTLE LAKE
 2406 Spruce-Indian Pt
 Golden Sands Crescent
\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS® SK600788



Turtle Lake Lot 1
 Sunshine Kivimaa
 Moonlight Bay Place
\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drice

MLS® SK600788

RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

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RE/MAX OF THE BATTLEFORDS
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RE/MAX OF THE BATTLEFORDS
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