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**PEMBINA PIPELINE CORPORATION
DECLARES QUARTERLY PREFERRED
SHARE DIVIDENDS, ANNOUNCES THIRD
QUARTER 2017 RESULTS CONFERENCE
CALL AND WEBCAST DETAILS AND APPOINTS
NEW BOARD MEMBERS**

Pembina Pipeline Corporation ("Pembina" or the "Company") (TSX: PPL; NYSE: PBA) announced today that its Board of Directors declared quarterly dividends for the Company's preferred shares, Series 1, 3, 5, 7, 9, 11, 13, 15, 17 and 19. Series 1, 3, 5, 7, 9, 11 and 13 preferred share dividends are payable on December 1, 2017 to shareholders of record on November 1, 2017. Series 15, 17 and 19 preferred share dividends are payable on December 29, 2017 to shareholders of record on December 15, 2017

These dividends are designated "eligible dividends" for Canadian income tax purposes.

Dividends on the preferred shares Series 1, 3, 5, 7, 9, 11 and 13 are

payable on the first day of March, June, September and December in each year, if, as and when declared by the Board of Directors to shareholders of record on the first day of the preceding month, or, if such payment or record date is not a business day, the last preceding business day prior to the weekend or holiday. Dividends on the preferred shares Series 15, 17 and 19 are payable on the last day of March, June, September and December in each year, if, as and when declared by the Board of Directors to shareholders of record on the fifteenth day of the same month, or, if such payment or record date is not a business day, the next succeeding business day after the weekend or holiday.

Conference Call and Webcast Details for Third Quarter 2017 Results

Pembina will release its third quarter 2017 results on Thursday, November 2, 2017 after markets close. A conference call and webcast have been scheduled for Friday, November 3, 2017 at 8:00 a.m. MT (10:00 a.m. ET) for interested investors, analysts, brokers and media representatives.

The conference call dial-in numbers for Canada and the U.S. are 647-427-7450 or 888-231-8191. A recording of

the conference call will be available for replay until November 10, 2017 at 11:59 p.m. ET. To access the replay, please dial either 416-849-0833 or 855-859-2056 and enter the password 15481006.

A live webcast of the conference call can be accessed on Pembina's website at www.pembina.com under Investor Centre, Presentation & Events, or by entering: http://event.on24.com/r.htm?e=1307572&s=1&k=FDC4D235F6A00EF6BE8D08BC522465AB in your web browser. Shortly after the call, an audio archive will be posted on the website for a minimum of 90 days.

Appointment of New Directors
Pembina has announced today that Ms. Maureen Howe, Mr. Henry Sykes and Mr. Doug Arnell have been appointed to the Board of Directors effective October 2, 2017.

Ms. Howe, formerly a Managing Director at RBC Capital Markets in equity research, specialized in the area of energy infrastructure, which included power generation, transmission and distribution, oil and gas transmission and distribution, gas processing, and alternative energy. Prior to joining RBC Capital Markets, Ms. Howe held finance

positions in the utility industry, investment banking and portfolio management. Ms. Howe is a director and Chair of the Audit Committee at TimberWest Forest Corp., a private timber company, a director and Chair of the Investment Committee at the Insurance Corporation of British Columbia, Chairperson of the University of British Columbia Phillips, Hager & North Centre for Financial Research, and is a director of the Canadian Securities Institute Research Foundation. Ms. Howe holds a Bachelor of Commerce (Honours) from the University of Manitoba and a Ph.D. in Finance from the University of British Columbia.

Mr. Sykes was the President and a director of MGM Energy Corp., a Canadian public energy company focused on the acquisition and development of hydrocarbon resources in Canada's Northwest Territories and Arctic regions, from January 2007 to June 2014. Mr. Sykes was President of ConocoPhillips Canada from 2001 to 2006. Prior thereto, he was Executive Vice-President, Business Development of Gulf Canada Resources. Mr. Sykes began his career as a lawyer and specialized in mergers and acquisitions, securities

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and corporate law. Mr. Sykes is Chair of the board of Arts Commons and Chair of the Board of The Arctic Institute of North America, as well as a director of a number of private companies involved in the oil and gas industry. Mr. Sykes has a Bachelor of Arts in economics from McGill University and a law degree from the University of Toronto.

Mr. Arnell is the President and Chief Executive Officer of Helm Energy Advisors Inc., a private company founded by Mr. Arnell in March 2015 that provides advisory services to the global energy sector. From September 2010 to March 2015, Mr. Arnell was employed with Golar LNG Ltd., a U.S. public company focused on owning and operating LNG midstream floating assets, and was Chief Executive Officer from February 2011 to March 2015. From 2003 to 2010, Mr. Arnell held various senior positions within the BG Group of companies and with other energy companies prior to that. Mr. Arnell has a Bachelor of Science Degree in Mechanical Engineering from the University of Calgary.

About Pembina Calgary-based Pembina Pipeline Corporation is a leading transportation and midstream service provider that has been serving North America's energy industry for over 60 years. Pembina owns and operates an integrated system of pipelines that transport various products derived from natural gas and hydrocarbon liquids produced primarily in western Canada. The Company also owns and operates gas gathering and processing facilities and an oil and natural gas liquids infrastructure and logistics business. Pembina's integrated assets and commercial operations along the majority of the hydrocarbon value chain allow it to offer a full spectrum of midstream and marketing services to the energy sector. Pembina is committed to working with its community and aboriginal neighbours, while providing value for investors in a safe, environmentally responsible manner. This balanced approach to operating ensures the trust Pembina builds among all of its stakeholders is sustainable over the long-term. Pembina's common shares trade on the Toronto and New York stock exchanges under PPL and PBA, respectively. For more information, visit www.pembina.com.

Forward-Looking Information and Statements

This news release contains certain forward-looking information and statements that are based on Pembina's current expectations,

estimates, projections and assumptions in light of its experience and its perception of historical trends. In this news release, such forward-looking information and statements can be identified by terminology such as "should", "may", "will", "continue", "if", "to be", "expects", and similar expressions.

In particular, this news release contains forward-looking statements and information relating to: future dividends which may be declared on Pembina's preferred shares, the dividend payment and the tax treatment thereof. These forward-looking statements are being made by Pembina based on certain assumptions that Pembina has made in respect thereof as at the date of this news release, regarding, among other things: oil and gas industry exploration and development activity levels; the success of Pembina's operations, growth projects and the integration of acquisitions; prevailing commodity prices, margins, volumes and exchange rates; that Pembina's future results of operations will be consistent with past performance and management expectations in relation thereto; the continued availability of capital at attractive prices to fund future capital requirements relating to existing assets and projects, including but not limited to future capital expenditures relating to expansion, upgrades and maintenance shutdowns; the success of growth projects; future operating costs; that any third party projects relating to Pembina's growth projects will be sanctioned and completed as expected; that any required commercial agreements can be reached; that all required regulatory and environmental approvals can be obtained on the necessary terms in a timely manner; that counterparties to material agreements will continue to perform in a timely manner; that there are no unforeseen events preventing the performance of contracts; and that there are no unforeseen material construction, integrity or other costs related to current growth projects or current operations. These forward-looking statements are not guarantees of future performance and are subject to a number of known and unknown risks and uncertainties, including, but not limited to: the regulatory environment and decisions; non-performance of agreements in accordance with their terms; the impact of competitive entities and pricing; reliance on key industry partners, alliances and agreements; the strength and operations of the oil and natural gas production industry and related commodity prices; the continuation or completion of third-party

projects; actions by governmental or regulatory authorities including changes in tax laws and treatment, changes in royalty rates or increased environmental regulation; adverse general economic and market conditions in Canada, North America and elsewhere; fluctuations in operating results; construction delays; labour and material shortages; and certain other risks detailed from time to time in Pembina's public disclosure documents including, among other things, those detailed under the heading "Risk Factors" in Pembina's management's discussion and analysis and annual information form for the year ended December 31, 2016, which can be found at www.sedar.com.

Accordingly, readers are cautioned that events or circumstances could cause results to differ materially from those predicted, forecasted or projected. Such forward-looking statements are expressly qualified by the above statements. Pembina does not undertake any obligation to publicly update or revise any forward looking statements or information contained herein, except as required by applicable laws.

SOURCE Pembina Pipeline Corporation.

MINISTER CARR KICKS OFF CLEAN ENERGY CONVERSATION OF A GENERATION

Transforming how our society makes, moves and uses energy will redefine Canada's energy future, resulting in good, middle-class jobs and a cleaner planet for future generations.

Canada's Minister of Natural Resources, the Honourable Jim Carr, today said it is this generation's responsibility to act now to develop an affordable and reliable path to the low-carbon economy of the future.

Carr made his comments in Winnipeg, Manitoba, as he kicked off Generation Energy, a two-day forum pulling together experts, industry representatives, traditional and emerging energy sectors, Indigenous and community leaders from across the country and around the globe. More than 700 registered.

Billed as "The Conversation of a Generation," the forum is the culmination of a six-month engagement that touched 350,000 people in Canada and abroad through online participation, as well as in-person panels and workshops. Canadians from coast to coast to coast shared their visions for Canada's low-carbon energy future.

The Generation Energy Forum will include leading global thinkers such as Fatih Birol, Executive Director of the International Energy Agency; Jeremy Rifkin, President of the Foundation on Economic Trends; Eldar Saetre, CEO of Statoil; César Hernández, Mexico's Undersecretary of Electricity and Ministry of Energy; Rainer Baake, German State Secretary, Federal Ministry for Economic Affairs and Energy as well as Canadian Indigenous leaders Perry Bellegarde, National Chief, Assembly of First Nations; Clément Chartier, President, Métis National Council and Duane Smith, Chair and CEO of the Inuvialuit Regional Corporation.

Participants, from world-



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renowned experts to students; from energy executives to environmentalists, will spend the next two days debating and trying to answer key questions, including:

How do we meet our climate change goals and ensure the next generation has access to clean, reliable, affordable energy?

How can we make our country a leader in providing energy resources and clean technologies to the world?

How do we create, good middle-class jobs in the energy sector?

The feedback from the forum, as well as that gathered over the last six months, will help to define Canada's energy future for the next generation, as the Government develops an energy policy direction to complement the work being done by the provinces and territories.

Q u o t e s

"The arc of a nation's history is often measured in decades, but it is defined by key moments. I believe that this is such a moment. The discussions here will help set Canada's energy path for generations to come."

Jim Carr
Canada's Minister of Natural Resources

"Our government understands that the future of clean energy begins with science. That's why we are making significant investments in fundamental research that may lead to new discoveries, innovations and technologies that support our future energy goals. I'm proud to serve a government that believes in evidence-based decision making and the hard work of our scientists whose contributions are paving the way to a brighter, more sustainable future for all people."

Kirsty Duncan
Canada's Minister of Science
SOURCE Natural Resources Canada

CO2 SOLUTIONS PROVIDES AN UPDATE ON THE VALORISATION CARBONE QUÉBEC PROJECT

CO2 Solutions Inc. (or the "Corporation") (TSXV: CST) today provided an update on the Valorisation Carbone Québec project (VCQ), which was first announced by Mr. David Heurtel, the Quebec Minister of Sustainable Development, the Environment and Climate Change, and is supported through a Quebec government grant of \$15 million. Built around the Corporation's industry-leading

proprietary enzymatic CO2 capture technology, the VCQ project goals are to promote the development and demonstration of commercially viable solutions to capture and utilize CO2 in value-added applications.

This exciting project is progressing on schedule, with the following activities having already been completed or commenced:

1) Start-up of the CO2 capture unit
The Corporation's 10 tonne-CO2 per day capture unit, which was relocated over the summer from Valleyfield (QC) to the Parachem facility in Montreal-East (QC), was successfully started up in late August. Certain process improvements were implemented during reassembly and the Corporation is pleased to report that the capture unit's performance results are meeting or exceeding all expectations. Further upgrades will be installed to the unit this fall to reflect the Corporation's continued innovation. Over the coming months, CO2 Solutions intends to continue to operate the unit and optimize its output to supply the CO2 utilization technologies to be installed adjacent to the unit.

2) Agreement with Kiverdi
On September 14, 2017, the Corporation announced it was welcoming Kiverdi, a corporation based in Hayward, California, to the VCQ project. Kiverdi has developed a proprietary bio-process that converts CO2 into high-value oils, protein, and bio-based products. Under the terms of the agreement, CO2 Solutions, through the VCQ Project, will fund the construction of a Kiverdi CO2 conversion unit, as well as fund its subsequent operation at the Parachem site. The market for bio-based products is predicted to grow to an estimated US\$375 to US\$441 billion dollars by 2020, making its inclusion in the VCQ project a great opportunity for the emerging carbon utilization economy.

3) Addition of Methanol and Dimethyl Ether (DME)
Recently, the Corporation included a utilization technology that converts CO2 into methanol and DME. Methanol is an important commodity in the chemical industry, representing a global market estimated at US\$8 billion dollars annually. DME is a clean-burning fuel with similar properties to propane. When obtained from CO2 emissions, these two important chemicals significantly contribute to the reduction of GHG's.

4) Agreement with Carbon Consult Group Inc. ("CCG")
Carbon Consult Group Inc., experts in the field of GHG emission reduction

strategies and consulting, has been appointed as the official partner for measuring and validating the impact on greenhouse gases of the carbon capture and utilization technologies being tested within the VCQ project. As such, CCG will be the authority confirming the quantity of CO2 mitigated by the Corporation's CO2 capture technology and the various utilization partners' technologies. "We are very excited to be associated with a project bringing together so many new technologies," said Jean Paquin, Executive Vice-President for CCG. "VCQ is a fantastic platform to demonstrate CO2 capture and utilization, and represents an opportunity for these technologies to validate their merits in a real operating environment."

5) Nomination of Denis Roy as Chair of the Management committee
Mr. Denis Roy, from Suncor Energy (TSX: SU), has been confirmed as the Chair of the VCQ Management Committee. Mr. Roy is currently Director of Operations, Eastern Canada for Suncor Energy. "I am happy to take on the position of Chair of the VCQ Management Committee," said Mr. Roy. "I believe that this project will allow for the creation of a new carbon economy, through the commercial development of innovative ways to utilize CO2, and I look forward to contributing to its success."

6) Change in the Scientific Committee
Dr. Philippe Tanguy, VP R&D Partnerships at Total and member

of the Scientific Committee has resigned from his position on the VCQ Scientific Committee to pursue other opportunities. Dr. Shaffiq Jaffer, VP - Corporate Science and Technology Projects at Total, has accepted to replace Dr. Tanguy on the five-person committee. "I am thrilled to bring my contribution to the VCQ Scientific Committee," Said Dr. Jaffer, "To participate in a project demonstrating new technologies is exciting and a great opportunity to make a difference in the fight against climate change."

"We have been able to identify and sign up a number of very exciting technology partners for the VCQ project, and we are very pleased with its progress to date," stated Louis Fradette, VCQ Project Director. "Kiverdi, CCG, as well as our engineering partner Hatch all are making major contributions towards achieving the end goal of the project, which is to demonstrate the technical and economic potential of combining CO2 Solutions' capture technology with various conversion technologies, while at the same time reducing GHG emissions."

About the Valorisation Carbone Québec (VCQ) Project

The objective of the VCQ project is to develop and demonstrate commercially viable end-to-end solutions to capture and utilize CO2 in various applications while at the same time reducing greenhouse gas (GHG) emissions. Under the leadership of CO2 Solutions, a world-



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class leader in this field, the VCQ project also includes the participation of Laval University and the Quebec government. Joining the initial members are Parachem, a limited partnership jointly owned by Suncor Energy Inc. (51%) and Société Investissement Québec (49%), and Hatch Ltd., a global consulting and engineering firm specialized in the design and realization of major industrial engineering projects and services throughout the world and the supplier of engineering services to the VCQ project. The VCQ project is headed by Dr. Louis Fradette, former CTO at CO2 Solutions, as its Project Director. The demonstration phase of the VCQ project includes the design, construction, installation and operation, at Parachem's industrial site in Montreal-East (Quebec), of a CO2 capture unit using the Corporation's enzymatic process, and CO2 utilization units provided by utilization partners. The development phase aims to advance one or several second-generation CO2 utilization processes based on the work already initiated at various universities and public or private research centres. The VCQ project is supported by a \$15M grant from the Québec government and monetary investments and/or in-kind contributions by the partners.

About Carbon Consult Group Inc. CCG is an independent consulting company in carbon management and climate change. CCG assists organizations and businesses in defining risks associated with greenhouse gas (GHG) emissions, and supports them in reducing their carbon footprint through strategic mitigation measures. CCG has global expertise in compliance and risk management, GHG emissions services, adaptation planning, and energy efficiency. CCG works with the private and public sectors. CCG encompasses four business units: carbon management, verification, adaptation, and financial services. Further information can be found at www.carbonconsultgroup.com.

About CO2 Solutions Inc. CO2 Solutions is an innovator in the field of enzyme-enabled carbon capture and has been actively working to develop and commercialize the technology for stationary sources of carbon pollution. CO2 Solutions' technology lowers the cost barrier to Carbon Capture, Sequestration and Utilization (CCSU), positioning it as a viable CO2 mitigation tool, as well as enabling industry to derive profitable new products from these emissions. CO2 Solutions has built an extensive patent portfolio covering the use of carbonic anhydrase, or

analogues thereof, for the efficient post-combustion capture of carbon dioxide with low energy aqueous solvents. Further information can be found at www.co2solutions.com

CO2 Solutions Forward-looking Statements

Certain statements in this news release may be forward-looking. These statements relate to future events, including statements relating to the liquidation of Akermin, or CO2 Solutions' future economic performance, and reflect the current assumptions and expectations of management. Factors that could cause actual results to differ materially from such forward-looking statements include, but are not limited to, general business and economic uncertainties, third party events and adverse market conditions as well as those risks set out in the Corporation's public documents filed on SEDAR. Readers are cautioned not to place undue reliance on such forward-looking statements. CO2 Solutions undertakes no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise, except as may be required under applicable law.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

SOURCE CO2 Solutions Inc.

AIR-CONDITIONING RESEARCH AT XJTLU COULD LEAD TO BIG ENERGY SAVINGS

Mehdi Pazhoohesh, a postgraduate student at Xi'an Jiaotong-Liverpool University, has been conducting research into air-conditioning technology that could lead to increased comfort for occupants of shared spaces and energy savings of 11 to 41 percent.

The research, completed as a successful PhD project at XJTLU, is related to the topic of smart buildings, an important area for innovation in the built environment. The specific aim of Mehdi's research is to keep occupants satisfied while saving energy.

"Most of the energy consumption inside buildings is related to cooling and heating systems," said Mehdi, who is from Iran. "That's why we focused on this area. However, my methods could be applied to lighting systems as well."

The principle of his method is to collect data on the occupants

of buildings - their 'occupancy patterns' or what areas of buildings people occupy and at what times, and their 'thermal preferences' or how hot or cold people prefer particular rooms to be - and to feed this data into computers that control Heating, Ventilation, and Air-Conditioning systems (HVAC).

Machine learning algorithms can then determine when rooms are occupied by particular people, with HVAC settings being automatically adjusted to suit their preferences. It can also be determined when rooms are unoccupied so that air-conditioners can be automatically turned off.

Mehdi completed a masters degree in energy and sustainability with electrical engineering at the University of Southampton, UK, before deciding to pursue at PhD at XJTLU. He chose to conduct his research in China due to the relatively low cost of equipment, but also because of the support XJTLU offers for interdisciplinary research projects.

"XJTLU is a young and vibrant university where academic staff are open-minded and willing to do multidisciplinary research collaborations," said Dr Zhang from the Department of Civil Engineering at XJTLU, principle supervisor

of Mehdi's PhD project. "That's how Mehdi's research could be successfully done with support from experts from the departments of Electrical and Electronic Engineering and Computer Science and Software Engineering."

Founded in 2006, Xi'an Jiaotong-Liverpool University is the largest international joint venture university in China, a partnership between Xi'an Jiaotong University and the University of Liverpool.

Our vision is to become a researched international university in China and a Chinese university recognised internationally for its unique features.

SOURCE Xi'an Jiaotong-Liverpool University

SHELL DIVESTS ITS INTEREST IN COMGÁS FOR A HEADLINE OF US\$380 MILLION

Shell Gas BV, Shell Brazil Holding BV and Integral Investments BV ("Shell") today announce they have signed an agreement with Cosan Ltd. to execute an existing Put Option Agreement, which allows Shell to sell all of its 16.8% interest in Companhia de Gas de São Paulo ("Comgás") to Cosan Ltd. Under the agreement, Shell will exchange its ~21.8 million

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common shares in Comgás for Cosan S.A. Indústria e Comércio ("Cosan SA") shares plus cash.

The headline for the transaction is approximately US\$380 million. The transaction is expected to be completed by year-end, subject to customary closing conditions, regulatory approvals and certain consents. Shell's share position in Cosan SA will be managed for value realization over time.

Comgás is Brazil's largest gas distributor with Cosan currently a 63.4% shareholder.

"This transaction allows us to focus our efforts in Brazil on areas where we see the most strategic value for Shell longer-term," said Shell's Integrated Gas and New Energies Director, Maarten Wetselaar. "Brazil is an important country to Shell, and our portfolio of high quality assets and development opportunities positions us well for the future."

Shell retains diverse operations in Brazil that are not affected by this transaction, including its Deep Water portfolio and Downstream business, which includes participation in Raizen, one of the leading biofuel producers in Brazil.

Notes to editors

Comgás is a gas distribution company in the São Paulo state of Brazil, primarily serving power, commercial, industrial and residential users. The Company is the largest piped natural gas distribution company in Brazil, with over 14,000 km of pipeline and over 1.7 million customers in 87 municipalities.

Other shareholders include Cosan SA with a 63.4% interest and public investors.

Cautionary note

The companies in which Royal Dutch Shell plc directly and indirectly owns investments are separate legal entities. In this announcement "Shell", "Shell group" and "Royal Dutch Shell" are sometimes used for convenience where references are made to Royal Dutch Shell plc and its subsidiaries in general. Likewise, the words "we", "us" and "our" are also used to refer to subsidiaries in general or to those who work for them. These expressions are also used where no useful purpose is served by identifying the particular company or companies. "Subsidiaries", "Shell subsidiaries" and "Shell companies" as used in this announcement refer to companies over which Royal Dutch Shell plc either directly or indirectly has control. Entities and unincorporated arrangements over which Shell has joint control are generally referred to as "joint

ventures" and "joint operations" respectively. Entities over which Shell has significant influence but neither control nor joint control are referred to as "associates". The term "Shell interest" is used for convenience to indicate the direct and/or indirect ownership interest held by Shell in a venture, partnership or company, after exclusion of all third-party interest.

This announcement contains forward-looking statements concerning the financial condition, results of operations and businesses of Royal Dutch Shell. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Forward-looking statements are statements of future expectations that are based on management's current expectations and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance or events to differ materially from those expressed or implied in these statements. Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management's expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as "anticipate", "believe", "could", "estimate", "expect", "goals", "intend", "may", "objectives", "outlook", "plan", "probably", "project", "risks", "schedule", "seek", "should", "target", "will" and similar terms and phrases. There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from those expressed in the forward-looking statements included in this announcement, including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for Shell's products; (c) currency fluctuations; (d) drilling and production results; (e) reserves estimates; (f) loss of market share and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including regulatory measures addressing climate change; (k) economic and financial market conditions in

various countries and regions; (l) political risks, including the risks of expropriation and renegotiation of the terms of contracts with governmental entities, delays or advancements in the approval of projects and delays in the reimbursement for shared costs; and (m) changes in trading conditions. There can be no assurance that future dividend payments will match or exceed previous dividend payments. All forward-looking statements contained in this announcement are expressly qualified in their entirety by the cautionary statements contained or referred to in this announcement. Readers should not place undue reliance on forward-looking statements. Additional risk factors that may affect future results are contained in Royal Dutch Shell's 20-F for the year ended December 31, 2016 (available at www.shell.com/investor and www.sec.gov). These risk factors also expressly qualify all forward looking statements contained in this announcement and

should be considered by the reader. Each forward-looking statement speaks only as of the date of this announcement, October 10, 2017. Neither Royal Dutch Shell plc nor any of its subsidiaries undertake any obligation to publicly update or revise any forward-looking statement as a result of new information, future events or other information. In light of these risks, results could differ materially from those stated, implied or inferred from the forward-looking statements contained in this announcement.

We may have used certain terms, such as resources, in this announcement that United States Securities and Exchange Commission (SEC) strictly prohibits us from including in our filings with the SEC. U.S. Investors are urged to consider closely the disclosure in our Form 20-F, File No 1-32575, available on the SEC website www.sec.gov

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 Email: remax.nb@sasktel.net

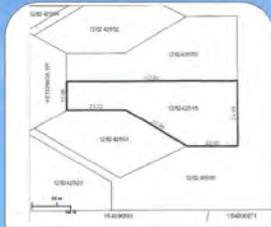
www.remaxbattlefords.com

Office: 306-446-8800



Of the Battlefords

Turtle Lake & Brightsand Lake, SK Properties
 Each Office Individually Owned and Operated



BRIGHTSAND LAKE

110 Peterson Way - Eastview Beach
\$104,900

Total of .29 acre water front lot
 Amazing view & Easy Access to the Lake
 Buyer Responsible for GST

MLS® SK598567



TURTLE LAKE

Rm of Mervin
\$249,000

1,208 sq. ft. bungalow home
 2 bedrooms, 1 bath
 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

MLS® SK585316



TURTLE LAKE

808 Lakeshore Drive
\$215,000

Year round 2 bedroom cabin
 Large 73x103 ft. fenced lot
 Open floor plan
 32x8.5 ft. deck
 Attached storage shed

MLS® SK612359



TURTLE LAKE

608 Kenderdine
 Sunset View Boulevard
\$325,000

Lakefront property
 56 x 136 ft. lot
 2 bedroom cabin
 Potable water & nat gas

MLS® SK612899



TURTLE LAKE

Foley Williams
\$499,900

5 bedrooms, 3 season cabin
 Sandy BEACH FRONT with
 amazing views & beautiful sunset
 Fully furnished, open concept
 Deck in front and back
 Double detached garage

MLS® SK612899



Turtle Lake
 1 ZULYNIK-KIVIMAA
 MOONLIGHT BAY PLACE
\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS® SK606156



Turtle Lake
 216 Bruce
\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch
 MLS® SK605867



TURTLE LAKE
 1308 Kewatin Lane

\$119,000

Lot & Garage
 24x26 built in 2001
 Electric Heat and 16ft Door
 Plus 10x10 Coverall
 MLS® SK700896



Brightsand Lake
 114 Peterson Way - Eastview Beach
\$99,900

.22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST

MLS® SK598570



Turtle Lake
 1313 Kewatin Drive
 Sunset View
\$279,000

Cozy 1296 sq ft
 2 beds, 2 baths
 Laminate flooring & Carpets
 Huge front & back deck

MLS® SK608094



TURTLE LAKE
 2406 Spruce-Indian Pt
 Golden Sands Crescent
\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS® SK600788



Turtle Lake Lot 1
 Sunshine Kivimaa
 Moonlight Bay Place
\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drice

MLS® SK600788

RE/MAX OF THE BATTLEFORDS
 REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

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RE/MAX OF THE BATTLEFORDS
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RE/MAX OF THE BATTLEFORDS
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