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Published By: NEWS COMMUNICATIONS since 1977 Wednesday October 18th 2017

## WESTERN ENERGY SERVICES CORP. ANNOUNCES THE CLOSING OF DEBT FINANCING, PRIVATE PLACEMENT, BOUGHT DEAL FINANCING, AND CREDIT FACILITY AMENDMENTS

Western Energy Services Corp. ("Western") (TSX: WRG) is pleased to announce that it has completed its previously announced financings with Alberta Investment Management Corporation ("AIMCo") providing for a $215 million second lien senior secured term loan facility (the "Second Lien Facility") and a private placement (the "Private Placement") of 9.1 million common shares of Western ("Common Shares") at a price of $1.25 per Common Share for gross proceeds of $11,375,000. In conjunction with the closing of the Second Lien Facility, Western has issued 7,099,546 warrants to purchase Common Shares to AIMCo (the "Warrants"). Each Warrant will entitle AIMCo to acquire one Common Share at an exercise price per Common Share equal to $1.77 at any time prior to October 17, 2020. Western has also closed its previously announced bought deal offering of Common Shares (the "Bought Deal"). Pursuant to the Bought Deal, Western issued 9.1 million Common Shares at a price of $1.25 per Common Share for gross proceeds of $11,375,000. The syndicate of underwriters for the Bought Deal was led by Peters & Co. Limited.

Additionally, Western has completed a number of amendments to its credit facilities, led by HSBC Bank Canada, including the following:

Extended the maturity of its revolving credit facility (the "Revolving Facility") and its committed operating line (the "Operating Facility" and together with the Revolving Facility, the "Credit Facilities") to December 17, 2020;

Increased the limit of the Revolving Facility from $50.0 million to $70.0 million, while the $10.0 million Operating Facility limit remains unchanged;

The interest coverage and current ratio covenants have been permanently removed;

A debt service coverage covenant has been added, which is calculated based on EBITDA, as defined in the Credit Facilities agreement, divided by the sum of interest expense and scheduled long term debt principal repayments. This covenant will only be tested when the outstanding principal under the Credit Facilities exceeds $40.0 million or net book value of property and equipment is less than $500.0 million. If applicable, the debt service coverage ratio must meet or exceed 1.0 as at and prior to March 31, 2018, 1.25 as at June 30, 2018, 1.5 as at September 30, 2018 and December 31, 2018, and 2.0 thereafter; and

The Revolving Facility will continue to include an accordion feature, whereby an incremental $50.0 million of borrowing would be available, subject to approval of the lenders.

Western expects that the net proceeds of the Second Lien Facility, Private Placement and Bought Deal Financing, along with cash on hand and funds available under the Credit Facilities, will be used to redeem its outstanding 77/8% senior unsecured notes (the "Senior Notes") in the first quarter of 2018 when the Senior Notes will be redeemable at par. Further updates on the timing and mechanics of the Senior Notes redemption will be provided in due course.

About Western

Western is an oilfield service company which provides contract drilling services in Canada through its Horizon Drilling division and in the United States through its wholly-owned subsidiary, Stoneham Drilling Corporation. In Canada, Western also provides well servicing through its Eagle Well Servicing division and provides oilfield rental services through its Aero Rental Services division.

About AIMCo

AIMCo is one of Canada's largest and most diversified institutional investment managers with more than $100 billion of assets under management. Established on January 1, 2008, AIMCo's mandate is to provide superior long-term investment results for its clients. AIMCo operates at arm's-length from the Government of Alberta and invests globally on behalf of 32 pension, endowment and government funds in the Province of Alberta.

Forward Looking Statements and Information

This press release contains forward-looking statements and forward-looking information within the meaning of applicable securities laws. The use of any of the words "expect", "anticipate", "continue", "estimate", "may", "will", "project", "should", "believe", "plans", "intends" and similar expressions are intended to identify forward-looking information or statements. More particularly and without limitation, this press release contains forward-looking statements and information relating to the use of the net proceeds of the Second Lien Facility, Private Placement and Bought Deal, and the expected redemption of all remaining Senior Notes. These forward-looking statements and information are based on certain key expectations and assumptions made by Western. Although Western believes that the expectations and assumptions on which such forward-looking statements and information are based are reasonable, undue reliance should not be placed on the forward-looking statements and information as Western cannot give any assurance that they will prove to be correct. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, risks associated with general economic conditions, the demand for Western's services, volatility in market prices for oil and natural gas and the effect of this volatility on the demand for oilfield services generally, currency exchange rate risk, compliance with covenants and/or repayment obligations under the Credit Facilities and the indenture governing the Senior Notes, changes in legislation, dependence on, and concentration of, major customers, and the creditworthiness and performance by the Western's counterparties and customers.

Readers are cautioned that the foregoing list of risks and uncertainties is not exhaustive. Additional information on these and other risk factors that could affect Western's operations or financial results are included in Western's annual information form and may be accessed through the SEDAR website (www.sedar.com). The forward-looking statements and information contained in this press release are made as of the date hereof and Western does not undertake any obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

The securities referenced herein have not been and will not be registered under the U.S. Securities Act of 1933, as amended, or any state securities laws. This press release is not an offer of any securities for sale in the United States. The securities may not be offered or sold in the United States absent registration or an exemption from registration. The securities will not be publicly offered in the United States.

SOURCE Western Energy Services Corp.

## CALGARY AND EDMONTON SWEEP TOP SPOTS IN ECONOMIC GROWTH IN 2017

Calgary and Edmonton are forecast to be the fastest growing census metropolitan areas (CMAs) in Canada this year, according to The Conference Board of Canada's Metropolitan Outlook: Autumn 2017.

"The worst appears to be over for Calgary and Edmonton. Alberta's economy has been getting stronger thanks to a rebound in drilling and increases in oil production, which has helped to fuel renewed economic growth in the province's largest cities," said Alan Arcand, Associate Director, Centre for Municipal Studies. "But with oil prices struggling to rise above US $50 per barrel, Edmonton and Calgary should expect to see more moderate growth in 2018."

Highlights

Calgary's economy is on track to surge by 4.6 per cent this year, before slowing to 2.1 per cent growth in 2018.

Edmonton's real GDP is expected to increase by 3.9 per cent in 2017 and slow to 2.2 per cent next year.

While oil prices have improved over the past year, they are expected to remain below pre-recession highs. This will keep oil companies from investing in large-scale developments and limit growth in drilling.

Calgary

Calgary's economy is expected to expand by 4.6 per cent this year, making it the growth leader among the 13 CMAs in the report. Renewed investment and increased drilling are spurring growth in the primary and utilities and manufacturing sectors, while the construction industry is slowly recovering. On the services side, strong job gains are encouraging consumers to open their purse strings, raising wholesale and retail output by 7.0 per cent. Meanwhile, the transportation and warehousing industry is receiving a lift from rising goods sector activity, while the finance, insurance, and real estate industry is benefitting from a housing market recovery.

However, with oil prices expected to rise only gradually, Calgary's real GDP growth is expected to slow to 2.1 per cent next year. Employment is expected to follow suit, with job growth moderating from 2.7 per cent in 2017 to 1.1 per cent in 2018. Although Calgary's unemployment rate is expected to fall to 7.7 per cent by 2018, down from a 22-year high of 9.4 per cent last year, it will remain above the national average.

Edmonton

Like Calgary, Edmonton's economy is benefiting from higher oil prices and increased investment and drilling plans. Both the local primary and utilities industry and manufacturing are expected to post strong output gains of 7.2 per cent and 5.6 per cent respectively this year. At the same time, output in the construction sector is also bouncing back. Despite still-high inventories, builders have come back to Edmonton's housing market.

Housing starts are set to increase from 10,000 units last year to 11,700 units this year, before falling back to just under 11,000 units in 2018. Non-residential construction has been busy with several non-energy projects, such as the new Valley Line LRT, the MacEwan Centre for the Arts, and a new Premium Outlet mall.

The near-term outlook for the economy is more modest, in line with expected gradual increases in oil prices. This will keep oil companies from making new large-scale investments and dampen growth in drilling. As a result, Edmonton's economic growth is forecast to slow to 2.2 per cent in 2018.

Despite only a modest rise in employment this year, disposable income gains, still low interest rates, and brighter economic prospects have helped to encourage consumer spending. Retail sales have been robust and are expected to push growth in wholesale and retail trade above 4 per cent in 2017. Job growth is projected to improve next year, but consumer spending will slow in step with the overall economy. Thus, wholesale and retail trade output growth will also slow. Edmonton's unemployment rate is expected fall next year but to remain above the national average.

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SOURCE Conference Board of Canada

## VERMILION ENERGY INC. ANNOUNCES $0.215 CDN CASH DIVIDEND FOR NOVEMBER 15, 2017 PAYMENT DATE

Vermilion Energy Inc. ("Vermilion") (TSX, NYSE: VET) is pleased to announce a cash dividend of $0.215 CDN per share payable on November 15, 2017 to all shareholders of record on October 31, 2017. The ex-dividend date for this payment is October 30, 2017. This dividend is an eligible dividend for the purposes of the Income Tax Act (Canada).

Vermilion is an international energy producer that seeks to create value through the acquisition, exploration, development and optimization of producing properties in North America, Europe and Australia. Our business model emphasizes organic production growth augmented with value-adding acquisitions, along with providing reliable and increasing dividends to investors. Vermilion is targeting growth in production primarily through the exploitation of light oil and liquids-rich natural gas conventional resource plays in Canada and the United States, the exploration and development of high impact natural gas opportunities in the Netherlands and Germany, and through oil drilling and workover programs in France and Australia. Vermilion currently holds an 18.5% working interest in the Corrib gas field in Ireland. Vermilion pays a monthly dividend of Canadian $0.215 per share, which provides a current yield of approximately 6.0%.

Vermilion's priorities are health and safety, the environment, and profitability, in that order. Nothing is more important to us than the safety of the public and those who work with us, and the protection of our natural surroundings. We have been recognized as a top decile performer amongst Canadian publicly listed companies in governance practices, as a Climate "A" List performer by the CDP, and a Best Workplace in the Great Place to Work® Institute's annual rankings in Canada, France and the Netherlands. In addition, Vermilion emphasizes strategic community investment in each of our operating areas.

Employees and directors hold approximately 6.5% of our fully diluted shares, are committed to consistently delivering superior rewards for all stakeholders, and have delivered over 20 years of market outperformance. Vermilion trades on the Toronto Stock Exchange and the New York Stock Exchange under the symbol VET.

SOURCE Vermilion Energy Inc.

## CSA GROUP NOW RECOGNIZED TO ISSUE APPROVALS TO HELP MANUFACTURERS ACCESS THE JAPANESE HAZARDOUS LOCATIONS (HAZLOC) MARKET

Manufacturers now have a viable option for placing products on the Japanese HazLoc market in a faster and cost-effective way as CSA Group has received recognition to issue certificates to Japanese requirements.

The global market for equipment required for use in hazardous locations (HazLoc) is expected to experience continued growth, with several research studies citing an $8.2 billion value by 2022. Due to political, social and economic developments, Japan represents an estimated $120 million of this market. In spite of this, the country presents significant challenges as an export destination for manufacturers of HazLoc equipment.

Historically, manufacturers wanting to export their products to Japan had only one choice in acquiring the necessary certification. This process often took months - sometimes years - for product approvals to be provided to customers based outside of Japan. This delay, coupled with limited insight into the progress or the national requirements for certifications, caused manufacturers considerable frustration. As a result of this significant barrier to trade and global export, many companies decided to abandon any plans of certifying their products for the Japanese market.

CSA Group's recognition from the Ministry of Health, Labor and Welfare (MHLW) in October 2017 enables them to independently issue certificates to Japanese requirements. The recognition is held at CSA Group's UK location, where a large team of experienced engineers are qualified to work on Japanese approvals and can achieve this process in weeks rather than months or years. This is due in part to a reliance on IECEx test data as the basis – therefore making it possible to realize a project turnaround time much quicker than what manufacturers have historically experienced. To read more about the process, download our white paper.

About CSA Group Testing, Inspection and Certification

CSA Group is a global organization providing testing, inspection and certification services for products in many market sectors, including home and commercial, industrial, healthcare, and emerging technologies. CSA Group also provides functional safety, cybersecurity, and management systems certification. CSA Group is one of the largest providers of safety and environmental certification for Canada and the U.S., and the CSA mark appears on billions of products worldwide. For more information about CSA Group, please visit www.csagroup.org.

SOURCE CSA Group

## PACKERS PLUS PARTNERS WITH GRAN TIERRA FOR IMPROVED CONVENTIONAL RESOURCE DEVELOPMENT IN COLOMBIA

Packers Plus Energy Services Inc. is pleased to have partnered with Gran Tierra Energy to optimize well performance as the company advances its conventional development program in Colombia. Using a Packers Plus multi-stage completion system, the operator successfully stimulated the targeted reservoir through a horizontal wellbore with a 10-stage completion.

“Gran Tierra is focused on growth and creating value in the proven hydrocarbon producing basins of Colombia,” says Gary Guidry, Gran Tierra Energy President and CEO. “We look forward to more positive results as we continue to collaborate with Packers Plus, building a record of success in Colombia in a transparent, safe, and responsible way.”

Packers Plus has been at the forefront of pushing completion capability boundaries in Latin America for over a decade. An innovative, field-proven technology, the Packers Plus multi-stage completion system allows for exact placement of the acid treatment in one continuous pumping operation. This technology has been an efficient and cost-effective method for both conventional and unconventional resource development in several key energy markets around the world.

“As more operators focus their efforts on opportunities in Colombia, our goal is to introduce and accelerate new technology and completion capabilities to enhance well performance,” says Packers Plus President, Ian Bryant. “We look forward to working with other companies in Latin America, helping the region develop both conventional and unconventional resources.”

About Packers Plus

Packers Plus is an industry leader in designing and manufacturing lower completions solutions for a variety of technically challenging applications. Known for its innovative, high-quality and responsive style, the privately held company has run over 16,000 completion systems, accounting for over 240,000 fracture stages since it started operations in 2000. Today, Packers Plus has employees around the world, maintaining an influential role in key markets and remaining true to its roots—an innovative company with a focused niche, enabling it to be one of the best in the industry. Learn more at packersplus.com.

SOURCE Packers Plus Energy Services Inc.

## SYNEX INTERNATIONAL INC. SETS THE RECORD STRAIGHT

The Special Committee of Synex International Inc. (TSX:SXI) (the “Company” or “Synex”) wishes to correct accusations made by Daniel Russell (the “Dissident” or “Russell”) and provide shareholders with more information about his supposed plans for the Company. The Special Committee is concerned about the continued misleading information being put forth by Russell. His claim of shareholder support consists primarily of his own and related family members’ shares. Don’t let the Dissident speak for you. After reading the following facts, the Special Committee is confident that you will join the rest of your fellow shareholders and vote the WHITE proxy.

STILL NO UNDERSTANDING OF THE BUSINESS

Russell has characterized himself as being on the sidelines, powerless to intercede or influence the Company’s past performance. To the contrary, Russell is and has been a director with the full access that is provided to such persons. As a director, Russell has thwarted change or progress by the Company. Management has recently presented to the board for evaluation, several business and financing alternatives, only to have each rejected by Russell.

An example of Russell’s failure to understand the business of the Company is exemplified by the following statement in his dissident circular

“Additionally, management continues to spend valuable cash reserves on development projects (McKelvie Hydro Project, Newcastle Hydro Project and Victoria Lake Hydro Project) despite such projects being marred in regulatory uncertainty in British Columbia.”

The Facts

The Special Committee believes there is significant near-term growth for Synex expected through the Newcastle and McKelvie Hydro Projects and that ceasing work in order to conserve cash resources would be short-sighted and could put the value of these development projects at risk.

In addition, Russell, in his dissident circular states:

“When challenged by Daniel Russell over critical strategic business matters, the President’s immediate reaction was to appoint a friendly director and nominate another to the board in order to insulate himself from scrutiny in a desperate act of entrenchment.”

The Facts

The president of a public company cannot appoint a director to its board, such an appointment requires the approval of a majority of the directors. Russell and Tanya DeAngelis (his spouse and also a director) failed to oppose the motion to appoint Mr. Stephens as a director when, by doing so, they could have prevented that appointment.

Also, Russell suggests impropriety on the part of management when he states:

“The President, together with another director, also exercised options to increase the number of votes they would have at the Meeting, while denying that same opportunity to Mr. Russell and another optionholder.”

The Facts

Russell claims to have been denied the opportunity to exercise options prior to the record date for the shareholder meeting. The Special Committee understands that the simple fact is that Russell failed to complete and submit the required documentation to exercise his options in a timely manner.

The Special Committee has decided that it will recommend that the Board appoint: (i) a Strategic Operations Committee, which will be empowered to be responsible for considering and making recommendations in regard to the Company’s strategic direction and planning with a view to enhancing corporate and shareholder value; and (ii) an empowered Corporate Governance, Nomination and Compensation Committee comprised of three independent directors.

Positive change is on the side of the incumbent nominees, not Russell.

STILL NO PLAN

Russell has now had plenty of time and many opportunities to provide shareholders with his clear vision for the direction and future of the Company; however, he has failed to do so. If Russell wants to take control of the Company and install his own handed-pick slate of directors, shouldn’t he,

give shareholders a well-reasoned and detailed plan?

provide details of his ideas for the future of the Company?

provide shareholders with some notion of his transition strategy?

These are critical questions, questions which Russell has failed to answer. By not answering these questions, Russell has failed to demonstrate that a wholesale board change is warranted and that his nominees are more likely to affect positive change – the minimum requirements to support a dissident as recommended by ISS (a well-known proxy advisory firm).

STILL NO LEADERSHIP

Russell has yet again failed to

address who will lead the Company on a day-to-day basis going forward. Shareholders have a right to know who the future executive leaders of the Company will be. Shareholders are effectively being asked by Russell to board a flight without a known pilot or even a flight plan. Who will replace the extensive knowledge and experience of senior management and/or key personnel if they leave or are replaced? Russell's unwillingness to tell shareholders about his plans for the executive leadership of the Company is troubling and should be worrisome to shareholders.

Russell's lack of plan is also revealed at the Board level. The shareholders of the Company have previously set the size of the Board at six, yet Russell has proposed only five nominees. In fact, at the shareholder meeting, the six nominees with the most votes will be elected to the Board. Russell's dissident proxy circular indicates that he intends "to reduce the board to five (5) at the next opportunity." Again, Russell provides no details as to who may depart from the Board or how these changes may occur or be implemented. Russell's "plan" not only provides no clear picture about the strategic direction of the Company, its business plans or who will be part of the day-to-day management team, Russell's "plan" also includes uncertainty about who will actually be on the Board following the shareholder meeting.

MANAGEMENT SLATE STRENGTH

Management and the management nominees have experience which is directly relevant to the business of a public company operating and developing independent power projects in British Columbia. Unlike the Dissident and certain of his nominees, management and the management slate have:

strong local connections, extensive industry experience and substantial public company governance experience.

a history of successfully designing, building and operating medium-sized hydroelectric plants – a complex set of tasks that require specialized and diverse skill sets.

broad-based support from shareholders, unlike the Dissident's primary support from his spouse and members of his family.

Management's slate (as found on your WHITE proxy) includes Tanya DeAngelis, who is the Dissident's spouse, in recognition of the fact that Russell, as a large shareholder, should have representation on the Board and the access and influence available to a director.

The nominees listed in your WHITE proxy represent the best choice for the Company who will act in the best interests of all shareholders.

VOTE TO PROTECT YOUR INVESTMENT IN SYNEX

Annual General Meeting

The Annual General Meeting of Synex's shareholders is scheduled for 10:00 a.m. (Vancouver time) on Friday, November 3, 2017 at the offices of Clark Wilson LLP, 900 – 885 West Georgia Street, Vancouver, British Columbia.

The Special Committee Recommendations

Your vote is extremely important.

The Special Committee unanimously recommends that Synex shareholders vote only the WHITE proxy or voting instruction form FOR the management nominees.

Shareholders who have previously voted the Dissident's proxy or voting instruction form and wish to support the management nominees have the right to change their vote by simply voting the WHITE proxy or voting instruction form. It is the later dated proxy which will count.

For more information, Synex shareholders are encouraged to access the Management Information Circular of Synex on its website at www.synex.com or under Synex's profile at www.sedar.com.

VOTE TODAY. Time is of the essence and Synex shareholders are urged to vote online by following the instructions found on the WHITE proxy or voting instruction form to ensure votes are received in a timely manner. Vote no later than the deadline of November 1, 2017 at 10:00 a.m. (Vancouver time).

SOURCE Synex International Inc.

## SURGE ENERGY INC. CONFIRMS OCTOBER 2017 DIVIDEND

Surge Energy Inc. ("Surge" or the "Company") (TSX: SGY) confirms that a cash dividend to be paid on November 15, 2017 in respect of October 2017 production, for the shareholders of record on October 31, 2017 will be $0.007917 per share.

The dividend is an eligible dividend for the purposes of the Income Tax Act (Canada).

Surge Energy Inc. is an oil-weighted production and development company with high quality, large oil in place, crude oil reservoirs. Management is focused on delivering to its shareholders solid per share organic growth, sustainable monthly dividends, and further growth through accretive acquisitions of additional elite oil reservoirs.

Neither the TSX nor its Regulation Services Provider (as that term is defined in the policies of the TSX) accepts responsibility for the adequacy or accuracy of this release.

SOURCE Surge Energy Inc.

1391-100th Street
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Email: remax.nb@sasktel.net

**www.remaxbattlefords.com**

# Office: 306-446-8800

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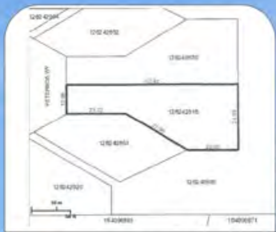

**BRIGHTSAND LAKE**
110 Peterson Way - Eastview Beach
**$104,900**
Total of .29 acre water front lot
Amazing view & Easy Access to the Lake
Buyer Responsible for GST
MLS ® SK598567

**TURTLE LAKE**
Rm of Mervin
**$249,000**
1,208 sq. ft. bungalow home
2 bedrooms, 1 bath
Bright cozy sunroom 16x6
Oak kitchen cabinets &
built in china cabinet
MLS ® SK585316

**TURTLE LAKE**
808 Lakeshore Drive
**$215,000**
Year round 2 bedroom cabin
Large 73x103 ft. fenced lot
Open floor plan
32x8.5 ft. deck
Attached storage shed
MLS® SK612359

**TURTLE LAKE**
608 Kenderdine
Sunset View Boulevard
**$325,000**
Lakefront property
56 x 136 ft. lot
2 bedroom cabin
Potable water & nat gas
MLS® SK612899

**TURTLE LAKE**
Foley Williams
**$499,900**
5 bedrooms, 3 season cabin
Sandy BEACH FRONT with
amazing views & beautiful sunset
Fully furnished, open concept
Deck in front and back
Double detached garage
MLS® SK612899

**Turtle Lake**
1 ZULYNIK-KIVIMAA
MOONLIGHT BAY PLACE
**$245,600**
768 sq. ft. cabin
1 bedrooms, 1 bath
Open floor plan
F / S & storage included
MLS® SK606156

**Turtle Lake**
216 Bruce
**$212,500**
600 sq. ft. cabin
2 bedrooms, 1 bath
Large 95 x 143 ft. lot
Close to playgrounds,
beach & boat launch
MLS ® SK605867

**TURTLE LAKE**
1308 Kewatin Lane
**$119,000**
Lot & Garage
24x26 built in 2001
Electric Heat and 16ft Door
Plus 10x10 Coverall
MLS® SK700896

**Brightsand Lake**
114 Peterson Way - Eastview Beach
**$99,900**
.22 acre water front lot on the
west side os Brightsand Lake
Amazing View & Easy
Access to Lake
Buyer Responsible for GST
MLS® SK598570

**Turtle Lake**
1313 Kewatin Drive
Sunset View
**$279,000**
Cozy 1296 sq ft
2 beds, 2 baths
Laminate flooring & Carpets
Huge front & back deck
**MLS® SK608094**

**TURTLE LAKE**
2406 Spruce-Indian Pt
Golden Sands Crescent
**$439,900**
1,340 sq. ft. year round cabin
3 bedrooms, 2 baths
Deck and fire pit in private backyard
F/S/W/D & storage shed included
**MLS® SK600788**

**Turtle Lake Lot 1**
Sunshine Kivimaa
Moonlight Bay Place
**$130,000**
65 x 130 ft bare lot
Corner of Sunshine Place
&
Lake Shore Drice
MLS® SK600788

RE/MAX OF THE BATTLEFORDS
REMAX OF BATTLEFORD
INDEPENDENTLY OWNED AND OPERATED

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