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CONSTRUCTION UNION LAUDS LONG TERM ENERGY PLAN

Mike Gallagher, business manager of Local 793 of the International Union of Operating Engineers, says the Long Term Energy Plan released today by the province is a step in the right direction because it ensures nuclear and renewable energy projects remain part of the mix.

"On behalf of the more than than 14,500 IUOE Local 793 members, I applaud Premier Kathleen Wynne and her Liberal government for showing a continued commitment to both nuclear and renewable energy projects because they provide reliable, near-endless sources of clean, low-cost electricity for families and businesses as well as long-term employment for Operating Engineers."

Gallagher said the plan reaffirms that renewables are increasingly competitive with conventional energy sources and will continue to play a key role in helping Ontario meet its climate change goals, and that Ontario will move forward refurbishing six nuclear units at the Bruce Power plant and four units at

the Darlington Nuclear Generating Station between 2016 and 2033.

"This plan ensures the province will be able to generate the affordable power it needs for current and future demand while reducing greenhouse gases and protecting the health of Ontarians."

In addition to his role as union leader, Gallagher is a director on the Renewable Energy Alliance of Ontario (REAO), which is a broad coalition of employers, labour and industry groups dedicated to ensuring renewable energy continues to play a vital role in Ontario's energy mix. The REAO presented a brief to the Minister of Energy that made five recommendations for the LTEP.

Gallagher said nuclear and renewables are the safest, most economical, environmentally-friendly and healthiest way to produce electricity and are a vital part of the province's energy plan.

"In the plan, the provincial government has committed to supporting the renewable energy sector. By transitioning to renewables, we are improving our air quality and addressing global warming."

Gallagher noted that investments in clean energy are benefitting the

economy, as projects like wind and solar have invested more than \$14 billion in Ontario's economy, creating more than 200,000 good-paying jobs. The renewables sector is forecast to contribute nearly \$5.4 billion to Ontario's gross domestic product and create 56,500 jobs between 2017 and 2021.

"Ontarians need and want renewable energy and the infrastructure that supports it. I am glad that the government has listened to groups like REAO and indicated that renewables are part of the energy plan going forward."

Gallagher also said Ontario's commitment to refurbishment projects at Bruce Power and Darlington Nuclear Generating Station will ensure that families in Ontario have a stable supply of energy for years to come.

The refurbishment at the Bruce is expected to create 22,000 direct and indirect jobs each year over the term of the project while Darlington is expected to create 11,800 jobs each year over the term of the project.

"Ontario's nuclear industry contributes more than \$5 billion annually to Canada's economy and supports about 50,000 Ontario

jobs," he said. "I am hopeful that the Long Term Energy Plan released today helps Ontario move to a lower carbon economy."

Local 793 of the International Union of Operating Engineers represents more than 14,500 highly-skilled crane and heavy equipment operators across Ontario. The union has a head office, banquet hall and training campus in Oakville, and another training campus in Morrisburg.

SOURCE International Union Of Operating Engineers - Local 793

STEELWORKERS RATIFY CONTRACT AT CANADIAN NUCLEAR LABORATORIES

More than 500 members of United Steelworkers (USW) Local 1568 employed at Canadian Nuclear Laboratories (CNL) have reached a new collective agreement improving work standards at the Chalk River facility.

The two-year contract covers employees including technicians, technologists, IT personnel and radiation surveyors at the former Atomic Energy of Canada Limited site. The Crown corporation

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turned over operation of the site to the private sector and the facility is now controlled by an international consortium of corporations including SNC-Lavalin.

The collective agreement for USW Local 1568 members is effective retroactively to April 1 of this year. It includes total wage increases of 3% and provisions to resolve pension issues caused by the federal government's privatization of AECL.

In the event the federal government follows through with plans to remove CNL employees from a public service pension plan, the collective agreement provides for a switch to the Canadian Energy and Related Industries (CERI) Pension Plan, a union-sponsored, multi-employer plan.

The agreement improves contract language affecting issues such as seniority, hours of work and disciplinary matters. It also introduces new provisions recognizing the impact of domestic violence and mental health issues on the workplace.

USW Ontario/Atlantic Director Marty Warren congratulated the Chalk River workers for achieving a new collective agreement under challenging circumstances created by privatization and austerity policies of successive federal governments.

"Our federal government continues to make it more difficult for working people to improve their working and living standards and to protect their retirement security," Warren said.

"It is a significant achievement for our members at Canadian Nuclear Laboratories to confront these challenges and to reach a new collective agreement that addresses these issues in their workplace," he said.

"The work of United Steelworkers members is a primary factor in the success of CNL operations and for Canada's standing as a leader in the peaceful use and development of nuclear energy, science and technology."

SOURCE United Steelworkers (USW)

NEW LONG-TERM ENERGY OUTLOOK SHOWS CANADIAN FOSSIL FUEL USE PEAKING

The National Energy Board (NEB) today released its updated long-term energy outlook, which shows Canadians will likely use less fossil fuels in the future, thanks to climate policy and technology. The report also explores additional scenarios for climate policy and new technologies to further impact Canadian energy consumption and production trends.

Canada's Energy Future 2017: Energy Supply and Demand Projections to 2040 explores how possible energy futures might unfold for Canadians over the long term. The report uses economic and energy models to make projections based on certain sets of assumptions given past and recent trends.

The report's baseline outlook is the Reference Case, which is based on a current economic outlook, a moderate view of energy prices, and includes climate and energy policies similar to those announced at the time of analysis. This projection shows Canadian fossil fuel use peaking around 2019, and flattening out in the long term.

The report also looks at two scenarios to examine climate policy and technology trends beyond those included in the Reference Case. The Higher Carbon Price case considers the impact of carbon pricing that continues to increase in the long term. The Technology Case considers increased carbon pricing plus the greater adoption of select emerging production and consumption energy technologies such as electric vehicles and solar power.

All three cases included in Canada's Energy Future 2017 show Canada reducing our fossil fuel consumption trends compared to previous outlooks. And despite these reductions, the outlook for economic

growth and energy production is similar to or higher than in recent Energy Futures outlooks. The results also suggest that more action will be needed to meet Canada's climate change commitments. This highlights the importance of ongoing dialogue and discussion of new ideas to continue driving Canada towards a low carbon future, which is a key component of the Government of Canada's recent Generation Energy initiative.

As the only publically available, long-term energy supply and demand outlook covering all energy commodities and all provinces and territories, the NEB's Canada's Energy Future series provides Canadians with a key reference point for discussing the country's energy future.

In addition to the report, Canadians can review this information with the NEB's leading edge data visualizations tool. With a few clicks, Canadians can explore the type and quantity of energy produced and required in every province and territory, and what that energy mix is forecast to look like decades into the future. Users can now also compare how the energy mix in each region changes over time. With millions of unique possibilities, each user can tell the story that most interests them.

Report highlights:

The Energy Futures 2017 Reference Case is the first Reference Case in the Energy Futures series where fossil fuel consumption peaks within the projection period.

Canadian fossil fuel consumption in the Higher Carbon Price Case is eight per cent lower than in the Reference Case, and 13 per cent lower in the Technology Case by 2040.

Renewable capacity grows quickly, with wind capacity doubling and solar more than tripling by 2040 in the Reference Case.

Despite different energy outcomes, Canadian real gross domestic product (GDP) growth is similar in all three scenarios in Energy Futures 2017.

Future policies and technology trends, both domestically and globally, will shape Canada's sustainable energy future.

Quote:

"Energy Futures 2017 shows that real progress is being made towards a low carbon future. Canadian fossil fuel use peaks and then begins to decline, with the extent of that decline depending on future policy and technology assumptions. Still, there is more work to be done and new ideas will be required."

- Shelley Milutinovic, Chief Economist, National Energy Board.

SOURCE National Energy Board

FRONTERA ANNOUNCES THE SALE OF PETROELECTRICA DE LOS LLANOS FOR \$56 MILLION

Frontera Energy Corporation (TSX: FEC) ("Frontera" or the "Company") announces today that it has entered into an agreement to sell its interest in Petroeléctrica de los Llanos ("PEL") to an affiliate of Eléctricas de Medellín - Ingeniería y S.A.S ("EDEMESA").

Consideration for the sale will be \$56 million in cash, of which \$50 million will be used as the first payment to the International Finance Corporation and related parties (the "IFC Parties"), in connection with the purchase of the IFC Parties' common shares in Pacific Midstream Limited ("PML") (the "IFC Transaction"). Further details on the IFC Transaction can be found in the Company's press release dated October 16, 2017.

PEL owns a 260-kilometre power transmission line with 192 MW of authorized electricity demand which supplies power to the Rubiales and Quifa oil fields and the Oleoducto de los Llanos ("ODL") pipeline. The disposition of PEL is not expected to result in any material change to the power consumption costs for the Company at Quifa or for the ODL.



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The sale of PEL represents another non-core asset disposition for Frontera. Within the past 12 months, Frontera's disposition of non-core assets has resulted in ~\$148 million of cash proceeds, a reduction in exploration or environmental commitments of ~\$147 million and the elimination of ~\$52 million in stand-by letters of credit commitments.

Gabriel de Alba, Chairman of Frontera, commented, "We continue to execute on non-core asset sales such that proceeds can be used for more strategic initiatives while maintaining a strong cash position on our balance sheet."

Barry Larson, Chief Executive Officer, commented, "Our Corporate Development team continues to be able to generate value from assets whose value is under appreciated by the market. This is the second step in a series of transactions expected to result in lower transportation costs and more flexible transportation options for the Company in the future."

Jorge Fonseca, Vice President of Corporate Development, commented, "We would like to congratulate EDEMSA who was the successful bidder in our competitive process for PEL. We continue to evaluate all our assets in an effort to help reduce the discount between our core 2P reserves value and the Company's enterprise value."

About Frontera:
Frontera is a Canadian public company and a leading explorer

and producer of crude oil and natural gas, with operations focused in Latin America. The Company has a diversified portfolio of assets with interests in more than 25 exploration and production blocks in Colombia and Peru. The Company's strategy is focused on sustainable growth in production and reserves and cash generation. Frontera is committed to conducting business safely, in a socially and environmentally responsible manner.

The Company's common shares trade on the Toronto Stock Exchange under the ticker symbol "FEC".

If you would like to receive News Releases via e-mail as soon as they are published, please subscribe here: <http://fronteraenergy.mediaroom.com/subscribe>

A d v i s o r i e s :

The financial information contained herein is reported in United States dollars.

Cautionary Note Concerning Forward-Looking Statements

This news release contains forward-looking statements. All statements, other than statements of historical fact, that address activities, events or developments that the Company believes, expects or anticipates will or may occur in the future (including, without limitation, statements regarding estimates and/or assumptions in respect of production, revenue, cash flow and costs, reserve and resource

estimates, potential resources and reserves, the Company's exploration and development plans and objectives are forward-looking statements. These forward-looking statements reflect the current expectations or beliefs of the Company based on information currently available to the Company. Forward-looking statements are subject to a number of risks and uncertainties that may cause the actual results of the Company to differ materially from those discussed in the forward-looking statements, and even if such actual results are realized or substantially realized, there can be no assurance that they will have the expected consequences to, or effects on, the Company. Factors that could cause actual results or events to differ materially from current expectations include, among other things: uncertainty of estimates of capital and operating costs, production estimates and estimated economic return; uncertainties associated with estimating oil and natural gas reserves; failure to establish estimated resources or reserves; volatility in market prices for oil and natural gas; fluctuation in currency exchange rates; inflation; changes in equity markets; perceptions of the Company's prospects and the prospects of the oil and gas industry in Colombia and the other countries where the Company operates or has investments as the result of the completion of the Company's comprehensive restructuring transaction or otherwise; uncertainties relating to the availability and costs of financing needed in the future; the uncertainties involved in interpreting drilling results and other geological data; and the other risks disclosed under the heading "Risk Factors" and elsewhere in the Company's annual information form dated March 14, 2017 filed on SEDAR at www.sedar.com. Any forward-looking statement speaks only as of the date on which it is made and, except as may be required by applicable securities laws, the Company disclaims any intent or obligation to update any forward-looking statement, whether as a result of new information, future events or results or otherwise. Although the Company believes that the assumptions inherent in the forward-looking statements are reasonable, forward-looking statements are not guarantees of future performance and accordingly undue reliance should not be put on such statements due to the inherent uncertainty therein.

SOURCE Frontera Energy Corporation

SYNCRUDE ANNOUNCES NEW TOP EXECUTIVE

Syncrude is undergoing an executive change at the end of this year with the retirement of Syncrude President and CEO Mark Ward; and Doreen Cole replacing him as the incoming Managing Director, effective December 11, 2017.

Ward is returning to his home state of Texas to spend more time with family and travel after a career of nearly 40 years working in the oil and gas industry across the world, including the United States, Venezuela, Indonesia, Qatar, Nigeria and Canada.

"The oil sands is an exciting and challenging business. But the quality of people here is what stands out and that's what I'll miss most," said Ward. "There are many examples of employees pulling together to meet a common goal, but I'm most proud of how Syncrude responded during the 2016 wildfire. As an organization, Syncrude employees showed their commitment to doing what's right by supporting each other and our communities while also protecting our business through a successful safe park and subsequent restart."

Cole brings 24 years of experience and a track record of performance improvement in the Alberta oil sands, refining, power and utility industries. She was most recently Suncor's Senior Vice President, Regional Maintenance and Reliability, based in Fort McMurray. Cole has a degree in Chemical Engineering from the University of Toronto and has held a variety of leadership roles with Shell Canada, including managing the Scotford Refinery in Fort Saskatchewan and leading the downstream business strategy and growth organization in Calgary. Before joining Suncor in 2014, she led EPCOR's Electricity division in Edmonton.

Cole joins Syncrude immediately to ensure a successful transition with the outgoing CEO. She has a strong foundation of knowledge of the operation and its people through her working relationship as an executive at Suncor, the largest Joint Venture (JV) Participant in the Syncrude Project.

"Syncrude has a long and proud history, with employees who are committed to responsible oil sands development," said Cole. "It's an honour to have the opportunity to lead this organization."

As a resident of Fort McMurray with her husband and one of her two



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daughters, Cole is deeply involved in the community. She served as a member of the Keyano College Board of Governors from 2014 to 2017 and was recently appointed to the Wood Buffalo Community Foundation Board.

The Syncrude Project is a joint venture undertaking among Imperial Oil Resources Limited; Mocal Energy Limited; Nexen Oil Sands Partnership; Sinopec Oil Sands Partnership; and Suncor Energy Inc. (with the Suncor interest held by Canadian Oil Sands Partnership #1 and Suncor Energy Ventures Partnership, both wholly owned affiliates of Suncor Energy Inc.).

SOURCE Syncrude Canada Ltd.

SAN ANGELO OIL LIMITED ANNOUNCES FILING OF FILING STATEMENT AND APPROVAL OF BUSINESS COMBINATION BY SHAREHOLDERS OF CABRAL GOLD LTD.

San Angelo Oil Limited ("San Angelo" or the "Company") (NEX: SAO.H) announces that it has filed a filing statement (the "Filing Statement") on SEDAR pursuant to TSX Venture Exchange (the "Exchange") requirements in connection with its previously announced business combination (the "Transaction") with Cabral Gold Ltd. ("Cabral").

The Transaction will be structured as a three-cornered amalgamation pursuant to which Cabral will amalgamate with a wholly-owned subsidiary of San Angelo to form an amalgamated entity, which will continue as a wholly

owned subsidiary of San Angelo (the "Amalgamation"). Details respecting the Transaction are set out in the Filing Statement, which can be reviewed on San Angelo's SEDAR profile at www.sedar.com.

The Company is also pleased to announce that the shareholders of Cabral voted to approve the Amalgamation at a special meeting of the shareholders of Cabral. 100% of the shares represented at the special meeting of Cabral were voted in favour of the special resolution approving the Amalgamation.

Completion of the Transaction is subject to a number of conditions, including but not limited to receipt of all required regulatory consents, including TSX Venture Exchange acceptance, and satisfaction of other customary closing conditions. There can be no assurance that the Transaction will be completed as proposed or at all.

Investors are cautioned that, except as disclosed in the Filing Statement prepared in connection with the Transaction, any information released or received with respect to the Transaction may not be accurate or complete and should not be relied upon. Trading in the securities of San Angelo remains halted on the TSX Venture Exchange and should be considered highly speculative.

The TSX Venture Exchange has in no way passed upon the merits of the proposed Transaction and has neither approved nor disapproved the contents of this news release.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as such term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the

adequacy or accuracy of this release.

Forward-looking Statements

This news release contains certain forward-looking information and forward-looking statements within the meaning of applicable securities legislation (collectively "forward-looking statements"). The use of any of the word "will" and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. Such forward-looking statements should not be unduly relied upon. This news release contains forward-looking statements and assumptions pertaining to the following: completion of the Transaction, receipt of required shareholder and regulatory approvals, strategic plans and future operations, results of exploration, capital expenditures and objectives. Actual results achieved may vary from the information provided herein as a result of numerous known and unknown risks and uncertainties and other factors. The Company believes the expectations reflected in those forward-looking statements are reasonable, but no assurance can be given that these expectations will prove to be correct.

SOURCE San Angelo Oil Limited

ECOPETROL S.A. APPROVES ESTABLISHMENT OF ENERGY MARKETING COMPANY

The Ecopetrol S.A. board of directors approved the establishment of Sociedad Ecopetrol Energía

S.A.S. E.S.P, which is directly and indirectly wholly owned by Ecopetrol.

The main purpose of the new Bogota-based company will be energy generation, conversion and marketing, as well as providing services related, connected or complementary to electricity generation, conversion and marketing for the Ecopetrol Business Group and third parties, subject to Laws 142 and 143 of 1994.

The establishment of the new subsidiary is aimed at reducing electricity costs to optimize the costs of Business Group Ecopetrol S.A.

This company's authorized share capital will be three billion Colombian pesos (3,000 MM COP). As a step prior to establishing the company, Ecopetrol S.A. must process and obtain the corresponding national government approval; once obtained, this will allow it to establish the company, which will be reported to the market by this same method.

This release contains statements that may be considered forward looking statements within the meaning of Section 27A of the U.S. Securities Act of 1933 and Section 21E of the U.S. Securities Exchange Act of 1934. All forward-looking statements, whether made in this release or in future filings or press releases or orally, address matters that involve risks and uncertainties, including in respect of the Company's prospects for growth and its ongoing access to capital to fund the Company's business plan, among others. Consequently, changes in the following factors, among others, could cause actual results to differ materially from those included in the forward-looking statements: market prices of oil &

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gas, our exploration and production activities, market conditions, applicable regulations, the exchange rate, the Company's competitiveness and the performance of Colombia's economy and industry, to mention a few. We do not intend, and do not assume any obligation to update these forward-looking statements.

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 SOURCE Ecopetrol S.A.

PATTERN ENERGY ANNOUNCES CLOSING OF PUBLIC OFFERING OF ITS CLASS A COMMON STOCK

Pattern Energy Group Inc. (the "Company" or "Pattern Energy") (NASDAQ: PEGI) (TSX: PEGI) today announced that it has closed the previously announced underwritten public offering of 9,200,000 shares, or approximately US\$215.3 million, of its Class A common stock at a public offering price of US\$23.40 per

share, inclusive of shares purchased by the underwriters pursuant to the exercise, in full, of the underwriters' option to purchase an additional 1,200,000 shares of Class A common stock granted by the Company to cover over-allotments.

The Company intends to use the net proceeds from the offering for general corporate purposes, which may include: funding acquisitions, including from third parties or drop downs of Mont Sainte-Marguerite, El Cabo, Belle River, Otsuki Wind, Futtu Solar, Kanagi Solar, Ohorayama and Tsugaru from the identified ROFO list included in the Company's Quarterly Report on Form 10-Q for the fiscal quarter ended June 30, 2017; funding investments, including any capital call requests from Pattern Energy Group 2 LP; or depending on the timing, sequencing and significance of any potential acquisitions from the identified ROFO list, the repayment of indebtedness.

The offering was made through an underwriting group led by Morgan Stanley and BofA Merrill Lynch, as book-running managers of the offering and the representatives of the underwriters.

The offering of securities to which this communication relates was made in the United States pursuant to an effective shelf registration statement (including a prospectus) filed with the Securities and Exchange Commission (the

"SEC") and, in Canada, pursuant to a supplement to the Company's MJDS shelf prospectus filed with Canadian securities regulatory authorities. You can get copies of these documents for free by visiting EDGAR on the SEC website at www.sec.gov and SEDAR at www.sedar.com. Alternatively, copies of these documents may be obtained from the underwriters as follows:

This press release shall not constitute an offer to sell or the solicitation of an offer to buy, nor shall there be any sale of these securities in any state or jurisdiction in which such offer, solicitation, or sale would be unlawful prior to registration or qualification under the securities laws of any such state or jurisdiction.

About Pattern Energy

Pattern Energy is an independent power company focused on owning and operating power projects with stable long-term cash flows in attractive markets with potential for continued growth of our business. Pattern Energy holds interests in 20 wind power projects, including the Mont Sainte-Marguerite wind power project it has committed to acquire, with a total owned interest of 2,736 MW in the United States, Canada and Chile that use proven and best-in-class technology. Pattern Energy's wind power facilities generate stable, long-term cash flows in attractive markets and provide a solid foundation for the continued growth of the business.

Cautionary Statement Concerning Forward-Looking Statements

Certain statements contained in this press release constitute "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995 and "forward-looking information" within the meaning of Canadian securities laws, including statements regarding the proposed use of proceeds. These forward-looking statements represent the Company's expectations or beliefs concerning future events, and it is possible that the results described in this press release will not be achieved. These forward-looking statements are subject to risks, uncertainties and other factors, many of which are outside of the Company's control, which could cause actual results to differ materially from the results discussed in the forward-looking statements.

Any forward-looking statement speaks only as of the date on which it is made, and, except as required by law, the Company does not undertake any obligation to update or revise any forward-looking statement, whether as a result of

new information, future events or otherwise. New factors emerge from time to time, and it is not possible for the Company to predict all such factors. When considering these forward-looking statements, you should keep in mind the risk factors and other cautionary statements contained or incorporated by reference in the prospectus supplement filed with the SEC or the supplement to the Company's MJDS shelf prospectus filed with Canadian securities regulatory authorities, the Company's Annual Report on Form 10-K for the year ended December 31, 2016 and the Company's Quarterly Reports on Form 10-Q for the quarters ended March 31, 2017 and June 30, 2017. The risk factors and other factors noted in these documents could cause actual events or the Company's actual results to differ materially from those contained in any forward-looking statement.

SOURCE Pattern Energy Group Inc.

49 NORTH RESOURCES INC. ANNOUNCES THE RESULTS OF ITS ANNUAL AND SPECIAL MEETING OF SHAREHOLDERS

49 North Resources Inc. ("49 North" or "Company") (TSX Venture: FNR) is pleased to announce that at the Annual and Special Meeting of Shareholders held October 25, 2017 (the "Meeting"), the Company's shareholders re-elected Tom MacNeill, Andrew Davidson, Norman Betts and Andrew Cook as the Company's directors. 49 North also reports the resolutions re-appointing Davidson & Company LLP as auditors for the Company and approving the continuation of the Company's stock option plan were all approved.

The shareholders of the Company showed strong support for the matters brought before the Meeting, with the resolutions passing with support of at least 98% of the votes cast.

49 North is a Saskatchewan focused resource investment company. 49 North's diversified portfolio of assets includes investments in shares and other securities of junior and intermediate mineral and oil and gas exploration companies. Additional information about 49 North is available at www.sedar.com.

Neither TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

SOURCE 49 North Resources Inc.



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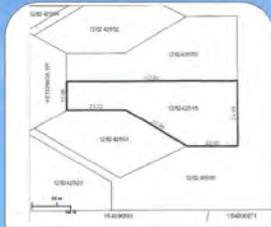
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Turtle Lake

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600 sq. ft. cabin
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TURTLE LAKE

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Turtle Lake

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 Huge front & back deck

MLS® SK608094



TURTLE LAKE

2406 Spruce-Indian Pt
 Golden Sands Crescent
\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

MLS® SK600788



Turtle Lake Lot 1

Sunshine Kivimaa
 Moonlight Bay Place
\$130,000

65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drice

MLS® SK600788

RE/MAX
 OF THE BATTLEFORDS

REMAX OF BATTLEFORD
 INDEPENDENTLY OWNED AND OPERATED

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RE/MAX
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