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NEB SETS PROCESS TO ADDRESS TRANS MOUNTAIN EXPANSION CONSTITUTIONAL QUESTION

The National Energy Board (NEB) will hold a two-day oral hearing to address a motion filed by Trans Mountain Pipeline ULC which includes constitutional questions.

Trans Mountain filed a request with the NEB on October 26 [Filing A87282] saying it had been unable to secure municipal permits that would allow the company to begin construction work at the Burnaby and Westridge Marine terminals, and to use a temporary work site.

Subsequent correspondence, including the response to the motion from the City of Burnaby, can be found on the NEB's website.

In the letter issued on November 6 [Filing A87592], the NEB outlined a process to address these concerns. The attorneys general of Canada and the provinces have until November 8 to declare their intent to make submissions, and then have until Nov. 24 to file written submissions regarding the constitutional questions. To date, the provinces of Alberta, British Columbia and Saskatchewan have indicated that they will participate.

The Chair of the NEB has assigned a three-member Panel to consider this matter.

In addition to written submissions, the Board will hear cross-examination on affidavits on November 29 and oral summary argument from Trans Mountain, Burnaby, and the participating attorneys general in its Calgary hearing room on December 4.

The National Energy Board is an independent federal regulator of several parts of Canada's energy industry. It regulates pipelines, energy development and trade in the public interest with safety as its primary concern. For more information on the NEB and its mandate, please visit www.neb-one.gc.ca

SOURCE National Energy Board

IRVING OIL NAMED ONE OF CANADA'S TOP 100 EMPLOYERS FOR A SECOND YEAR

Irving Oil is proud to be recognized as one of Canada's Top 100 Employers for 2018.

With more than 3,000 full-time employees across its operations – the majority of which are based in Saint John, New Brunswick, where the company is headquartered – Irving Oil is pleased to be receiving the award for the second year in a row. The company was recognized for its diversity and inclusion programming, training and skills development opportunities, community involvement and safety performance, among other contributing factors.

Now entering its 19th year, the Canada's Top 100 Employers competition is an editorial project that recognizes employers with exceptional human resources programs and forward-thinking workplace policies.

"It is a privilege to be receiving this award along with many other great Canadian companies," says Ian Whitcomb, President of Irving Oil. "Being named one of Canada's Top 100 Employers is a testament to our employees. We often champion our company as a great place to work and build a career, most notably here in Atlantic Canada. We are proud to have that fact recognized nationally."

Irving Oil was among more than 7,500 organizations from across the country to submit applications to be considered for Canada's Top 100 Employers. Submissions were evaluated on key criteria including: Physical Workplace; Work Atmosphere & Social; Health, Financial & Family Benefits; Vacation & Time Off; Employee Communications; Performance Management; Training & Skills Development; and Community Involvement.

"At Irving Oil, it's our people that make this a great place to work, grow and thrive," says Sarah Irving, Executive Vice-President of Irving Oil. "Our employees, and the good energy that they bring to the business every day, drive this company forward. Thanks to their contributions and hard work, we're in a position to receive this honour."

Irving Oil will formally accept its Canada Top 100 Employer 2018 award on November 7, 2017, in Toronto.

ABOUT IRVING OIL

Irving Oil was founded in 1924 and is an international refining and marketing company with a history of long-term partnerships and relationships. Named one of Canada's Top 100 Employers in 2017 and 2018, Irving Oil operates Canada's largest refinery, in Saint John, New Brunswick, which is located 65 miles north of the US border and has reached production rates in excess of 320,000 barrels per day. It also operates Ireland's only refinery, located at Whitegate in southern Ireland, with a capacity of 75,000 barrels per day. With over 900 fuelling locations, operations from a network of distribution terminals, and a delivery fleet of tractor-trailers, Irving Oil serves wholesale, commercial, and retail customers in Atlantic Canada, Quebec, and New England. Learn more at facebook.com/irvingoil or www.irvingoil.com.

ABOUT CANADA'S TOP 100 EMPLOYERS

Founded in 1992, Mediacorp Canada Inc. is the nation's largest publisher of employment periodicals. Since 1999, the Toronto-based publisher has managed the Canada's Top 100 Employers project, which includes 18 regional and special-interest editorial competitions that reach over 13 million Canadians annually through a variety of magazine and newspaper partners, including The Globe and Mail.

SOURCE Irving Oil

GOLDEN STAR HOSTS AN ANALYST AND INVESTOR SITE VISIT

Golden Star Resources (NYSE American: GSS; TSX: GSC; GSE: GSR) ("Golden Star" or the "Company") is hosting an analyst and investor visit to its two mines in Ghana on November 10 and 11, 2017.

During these two days, the group will visit the Company's two high grade underground mines (Wassa Underground and Prestea Underground) and the two open pit operations (Wassa Main Pit and the Prestea Open Pits). The group will also be given a series of technical presentations, which will cover all aspects of the Company's operations including its exploration program.

The technical presentations are available on the Company's website at: http://www.gsr.com/investors/events-and-presentations/default.aspx

Company Profile:

Golden Star is an established gold mining company that owns and operates the Wassa and Prestea mines situated on the prolific Ashanti Gold Belt in Ghana, West Africa. Listed on the NYSE American, the TSX, and the GSE, Golden Star is strategically focused on increasing operating margins and cash flow through the development of its two high grade, low cost underground mines both in conjunction with existing open pit operations. The Wassa Underground Gold Mine commenced commercial production in January 2017 and the Prestea Underground Gold Mine is expected to achieve commercial production in the fourth quarter of 2017. Gold production in 2017 is expected to be 255,000-280,000 ounces with cash operating costs of US$780-860 per ounce.

SOURCE Golden Star Resources Ltd.

RITCHIE BROS. SELLS US$44+ MILLION OF EQUIPMENT IN HOUSTON, TX

November 2017 auction attracts 4,900+ bidders from 56 countries; 56% of equipment sold online

HOUSTON, TX, Nov. 10, 2017 /CNW/ - This week Ritchie Bros. Auctioneers sold more than 3,800 equipment items and trucks for US$44+ million at its Houston, TX auction site.

More than 4,900 people from 56 countries registered to bid in the two-day auction (Nov. 8 – 9), including 3,350+ online bidders who purchased 56 percent (US$25+ million) of the equipment. U.S. buyers purchased 82 percent of the equipment, including 44 percent purchased by Texas buyers. International buyers from as far away as Germany, Indonesia, and New Zealand purchased 18 percent of the equipment.

"With strong attendance both onsite and online, we achieved solid pricing on both days of the auction," said Alan McVicker, Regional Sales Manager, Ritchie Bros. "There's so much work going on in Texas and the whole Gulf Coast area right now; bidders were active, trying to get all the equipment they need for current and upcoming projects."

Mr. McVicker continued, "I'd like to thank all our consignors and buyers at our Houston auctions this year. Our final Texas auction of 2017 will be in Fort Worth on December 13 & 14 and our IronPlanet weekly featured auctions will continue through the rest of the year."

Equipment in the Houston auction was sold for 590+ owners. The selection included 120+ excavators, 75+ compactors, 55+ skid steers, 50+ loaders, 50+ dozers, 50+ cranes, 335+ truck tractors, 265 trailers and much more. All items were sold without minimum bids or reserve prices.

Sales highlights:

A 1998 Liebherr LR1250 Litronic 275-ton self-erecting crawler crane sold for US$400,000

Two 2013 John Deere 350G LC hydraulic excavators sold for a combined US$305,000

A 2010 Hammel VB950DK Red Giant crawler primary shredder sold for US$275,000

A 2006 Caterpillar 980H wheel loader sold for US$207,500

A 2014 Caterpillar D6T LGP dozer sold for US$200,000

Auction quick facts: Houston, TX (November 2017)

Gross transactional value – US$44+ million

Amount sold to online bidders – US$25+ million

Total registered bidders (onsite and online) – 4,900+

Online registered bidders – 3,350+

Number of lots sold – 3,800+

Number of sellers – 590+

Ritchie Bros. currently has more than 52,000 equipment items listed to sell through onsite auctions, IronPlanet online auctions and its other marketplaces. For detailed equipment info, please visit rbauction.com and IronPlanet.com.

Ritchie Bros. Auctioneers' final Texas auction of the year, in Fort Worth, will be held on December 13 – 14. For those looking to sell equipment in the auction, please contact the site directly at +1.817.237.6544.

About Ritchie Bros.

Established in 1958, Ritchie Bros. (NYSE and TSX: RBA) is a global asset management and disposition company, offering customers end-to-end solutions for buying and selling used heavy equipment, trucks and other assets. Operating in a multitude of sectors, including construction, transportation, agriculture, energy, oil and gas, mining, and forestry, the company's selling channels include: Ritchie Bros. Auctioneers, the world's largest industrial auctioneer offers live auction events with online bidding; IronPlanet, an online marketplace with featured weekly auctions and providing its exclusive IronClad Assurance® equipment condition certification; Marketplacee, an online marketplace offering multiple price and timing options; Mascus, a leading European online equipment listing service; and Ritchie Bros. Private Treaty, offering privately negotiated sales. The company also offers sector-specific solutions including GovPlanet, TruckPlanet, Kruse Energy Auctioneers, and Cat® auctions, plus equipment financing and leasing through Ritchie Bros. Financial Services. For more information about the unprecedented choice provided by Ritchie Bros., visit RitchieBros.com.

Photos and video for embedding in media stories are available at rbauction.com/media.

SOURCE Ritchie Bros. Auctioneers

CALFRAC ANNOUNCES EXERCISE OF WARRANTS

Calfrac Well Services Ltd. ("Calfrac" or the "Company") (TSX–CFW) is pleased to announce that Alberta Investment Management Corporation ("AIMCo") has exercised its warrants which were issued in conjunction with the senior secured second lien term loan facility (the "Term Loan") announced on June 10, 2016.

AIMCo was issued 6,934,776 warrants to purchase common shares at a price of $4.14 per common share in conjunction with the funding of the Term Loan. Calfrac intends to use the total proceeds from the exercise of such warrants, being $28.7 million, for the repayment of bank indebtedness.

Calfrac's common shares are publicly traded on the Toronto Stock Exchange under the trading symbol "CFW". Calfrac provides specialized oilfield services to exploration and production companies designed to increase the production of hydrocarbons from wells drilled throughout western Canada, the United States, Russia, Argentina and Mexico.

This press release contains forward-looking statements and forward-looking information within the meaning of applicable securities laws. The use of any of the words "expect", "anticipate", "continue", "estimate", "may", "will", "project", "should", "believe", "plans", "intends" and similar expressions are intended to identify forward-looking information or statements. More particularly and without limitation, this press release contains forward-looking statements and information relating to the use of proceeds from the exercise of the warrants.

These forward-looking statements and information are based on certain key expectations and assumptions made by Calfrac in light of its experience and perception of historical trends, current conditions and expected future developments as well as other factors it believes are appropriate in the circumstances, including, but not limited to, the following: the economic and political environment in which Calfrac operates; Calfrac's expectations for its customers' capital budgets and geographical areas of focus; the effect unconventional oil and gas projects have had on supply and demand fundamentals for oil and natural gas; Calfrac's existing contracts and the status of current negotiations with key customers and suppliers; the effectiveness of cost reduction measures instituted by Calfrac; and the likelihood that the current tax and regulatory regime will remain substantially unchanged.

Although Calfrac believes that the expectations and assumptions on which such forward looking statements and information are based are reasonable, undue reliance should not be placed on the forward-looking statements and information as Calfrac cannot give any assurance that they will prove to be correct. Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, risks associated with: global economic conditions; the level of exploration, development and production for oil and natural gas in Canada, the United States, Russia, Argentina and Mexico; the demand for fracturing and other stimulation services during drilling and completion of oil and natural gas wells; volatility in market prices for oil and natural gas and the effect of this volatility on the demand for oilfield services generally; excess oilfield equipment levels; regional competition; the availability of capital on satisfactory terms; restrictions resulting from compliance with debt covenants and risk of acceleration of indebtedness; direct and indirect exposure to volatile credit markets, including credit rating risk; sourcing, pricing and availability of raw materials, component parts, equipment, suppliers, facilities and skilled personnel; currency exchange rate risk; risks associated with foreign operations; operating restrictions and compliance costs associated with legislative and regulatory initiatives relating to hydraulic fracturing and the protection of workers and the environment; changes in legislation and the regulatory environment; dependence on, and concentration of, major customers; liabilities and risks, including environmental liabilities and risks, inherent in oil and natural gas operations; uncertainties in weather and temperature affecting the duration of the service periods and the activities that can be completed; liabilities and risks associated with prior operations; liabilities relating to legal and/or administrative proceedings; failure to maintain Calfrac's safety standards and record; failure to realize anticipated benefits of acquisitions and dispositions; the ability to integrate technological advances and match advances from competitors; intellectual property risks; third party credit risk; and the effect of accounting pronouncements issued periodically.

Readers are cautioned that the foregoing list of risks and uncertainties is not exhaustive. Additional information on these and other risk factors that could affect Calfrac's operations or financial results are included in Calfrac's annual information form and may be accessed through the SEDAR website (www.sedar.com). The forward-looking statements and information contained in this press release are made as of the date hereof and Calfrac does not undertake any obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.

SOURCE Calfrac Well Services Ltd.

CHEVRON CANADA LIMITED ANNOUNCES KAYBOB DUVERNAY DEVELOPMENT PROGRAM

Chevron Canada Limited (Chevron) announced today it is moving into development on a portion of its leaseholdings in the Kaybob Duvernay area of west-central Alberta. The decision follows a successful three-year appraisal program by Chevron.

It is anticipated this initial development program will comprise approximately 55,000 acres of Chevron's operated position in the Duvernay resource in the area known as East Kaybob. The program will utilize long-term infrastructure development and service agreements with Pembina Pipeline Corporation and Keyera Corporation, with service expected to be available during the second half of 2019.

"The Duvernay formation is one of the most prospective liquids-rich shale plays in North America. Chevron Canada looks forward to realizing the value of this resource from our industry-leading position while delivering economic benefits to local communities, Alberta and Canada," said Jeff Gustavson, president, Chevron Canada Limited.

"Chevron is committed to collaborating with aboriginal peoples and local communities to build long-term, trusting and mutually beneficial relationships related to the Kaybob Duvernay development," added Gustavson.

Chevron has a net 70 percent operated interest in approximately 330,000 acres in the Duvernay formation near Fox Creek, approximately 260 km northwest of Edmonton.

ABOUT CHEVRON CANADA

At Chevron Canada, we utilize our global resources to provide the energy that drives human progress. Coupled with our determination and ingenuity, we are meeting today's complex energy challenges.

Since 1938, Chevron Canada Limited has been exploring for, developing, producing and marketing crude oil, natural gas and natural gas liquids. Headquartered in Calgary, Alberta, Chevron Canada has interests in oil sands projects and shale acreage in Alberta; exploration, development and production projects offshore Newfoundland and Labrador; a proposed liquefied natural gas (LNG) project and shale acreage in British Columbia; and exploration and discovered resource interests in the Beaufort Sea region of the Northwest Territories.

For more information about Chevron Canada, go to www.chevron.ca.

CAUTIONARY STATEMENTS RELEVANT TO FORWARD-LOOKING INFORMATION FOR THE PURPOSE OF "SAFE HARBOR" PROVISIONS OF THE PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995

Some of the items discussed in this press release are forward-looking statements about Chevron Canada Limited. Words such as "agreement to acquire," "anticipates," "expects," "intends," "plans," "targets," "forecasts," "projects," "believes," "seeks," "schedules," "estimates," "budgets," "outlook" and similar expressions are intended to identify such forward-looking statements. The statements are based upon management's current expectations, estimates and projections; are not guarantees of future performance or events; and are subject to certain risks, uncertainties and other factors, many of which are beyond the company's control and are difficult to predict, such as closing conditions in the acquisition agreement. The reader should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Unless legally required, Chevron undertakes no obligation to update publicly any forward-looking statements, whether as a result of new information, future events or otherwise.

SOURCE Chevron Canada Limited

PETROWEST RECEIVERSHIP: PACKAGE OF EQUIPMENT ASSET FOR SALE

Ernst & Young Inc., in its capacity as Court-appointed Receiver and Manager (the "Receiver") of Petrowest Corporation and its affiliates (collectively, "Petrowest"), is seeking parties interested in acquiring a package of heavy construction equipment and rolling stock assets of Petrowest.

The asset package being offered for sale includes articulated rock trucks, graders, dozers, excavators, earth compactors, wheel loaders, power units, bed trailers, office and utility trailers, picker trucks, service trucks, containers and assorted attachments.

The deadline for delivery of binding offers is 12:00 pm noon (Mountain Time) on November 30, 2017.

Interested parties are invited to contact the Receiver by phone or email, or to go to the Receiver's website at www.ey.com/ca/petrowest for further information on the Petrowest sales process.

Ernst & Young Inc., in its capacity as Court-appointed Receiver and Manager of Petrowest Corporation and its affiliates

2200, 215 2nd Street SW, Calgary, Alberta T2P 1M4

SOURCE Petrowest Corporation

TORONTO HYDRO CORPORATION TO ISSUE $200 MILLION AGGREGATE PRINCIPAL AMOUNT OF SENIOR UNSECURED DEBENTURES (SERIES 13)

Toronto Hydro Corporation (the "Corporation") announced today that it has agreed to issue $200 million principal amount of senior unsecured debentures ("Series 13") due February 28, 2048, that will bear interest at the rate of 3.485% per year, payable semi-annually in arrears. The Series 13 debentures will be issued at a price of 999.29 per $1,000 principal amount, and the offering is expected to close on or about November 14, 2017

The Series 13 debentures are being sold on an agency basis under the Corporation's base shelf prospectus program through a syndicate co-led by RBC Dominion Securities Inc. and CIBC World Markets Inc. The syndicate also includes TD Securities Inc., BMO Nesbitt Burns Inc., National Bank Financial Inc. and Scotia Capital Inc.

The Corporation will file a pricing supplement to its previously filed base shelf prospectus dated May 8, 2017 with the securities regulators in each of the provinces of Canada. Details of the offering will be set out in the pricing supplement which will be available at www.sedar.com under the Corporation's profile.

This news release does not constitute an offer to sell or a solicitation of an offer to buy any securities in any jurisdiction. The Series 13 debentures have not been approved or disapproved by any regulatory authority nor has any such authority passed upon the accuracy or adequacy of the base shelf prospectus or pricing supplement.

This news release is not an offer for sale within the United States of any debt or other securities of the Corporation. Securities of the Corporation may not be offered or sold in the United States absent registration under U.S. securities laws, or unless exempt from registration under such laws. The Canadian offering described in this news release is not being made in the United States and has not been, and will not be, registered under U.S. securities laws, and accordingly, the Series 13 debentures may not be offered or delivered, directly or indirectly, or sold in the United States except in certain transactions exempt from the registration requirements under U.S. securities laws.

QUICK FACTS

The net proceeds from the sale of the Series 13 debentures will be used to repay certain existing indebtedness of the Corporation and for general corporate purposes

This issuance marks the lowest coupon rate for Toronto Hydro's long-dated debentures

QUOTES

"This issuance improves our debt maturity profile by increasing our weighted term to maturity and reducing our weighted fixed coupon, and helps fund much needed investment in our infrastructure to support the growth of our city."

- Sean Bovingdon, Executive Vice-President and Chief Financial Officer, Toronto Hydro

ABOUT TORONTO HYDRO

The Corporation is a holding company which wholly-owns two subsidiaries:

Toronto Hydro-Electric System Limited (THESL) – which distributes electricity and engages in Conservation and Demand Management activities

Toronto Hydro Energy Services Inc. (THESI) – which provides streetlighting services in the city of Toronto

The principal business of the Corporation and its subsidiaries is the distribution of electricity by THESL, which owns and operates the electricity distribution system for Canada's largest city. A leader in conservation and demand management, it has 765,000 customers located in the city of Toronto and distributes approximately 19% of the electricity consumed in Ontario.

This news release contains forward-looking statements that are based on certain assumptions and reflect the Corporation's current expectations. Forward-looking statements are subject to a number of risks and uncertainties that could cause actual results or events to differ materially from current expectations. Some of the material factors that could cause actual results to differ materially from current expectations are discussed in materials filed by the Corporation from time to time with the securities regulatory authorities. The Corporation does not undertake any obligation to update publicly or to revise any of the forward-looking statements contained in this news release, whether as a result of new information, future events or otherwise, except as required by law.

SOURCE Toronto Hydro Corporation.

1391-100th Street
North Battleford, SK S9A 0V9
Email: remax.nb@sasktel.net

www.remaxbattlefords.com

Office: 306-446-8800

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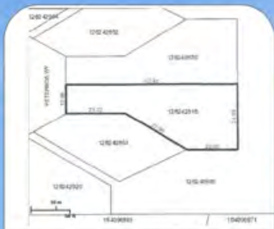

BRIGHTSAND LAKE
110 Peterson Way - Eastview Beach
$104,900
Total of .29 acre water front lot
Amazing view & Easy Access to the Lake
Buyer Responsible for GST

MLS ® SK598567

TURTLE LAKE
Rm of Mervin
$249,000
1,208 sq. ft. bungalow home
2 bedrooms, 1 bath
Bright cozy sunroom 16x6
Oak kitchen cabinets &
built in china cabinet

MLS ® SK585316

TURTLE LAKE
808 Lakeshore Drive
$215,000
Year round 2 bedroom cabin
Large 73x103 ft. fenced lot
Open floor plan
32x8.5 ft. deck
Attached storage shed

MLS® SK612359

TURTLE LAKE
608 Kenderdine
Sunset View Boulevard
$325,000
Lakefront property
56 x 136 ft. lot
2 bedroom cabin
Potable water & nat gas

MLS® SK612899

TURTLE LAKE
Foley Williams
$499,900
5 bedrooms, 3 season cabin
Sandy BEACH FRONT with
amazing views & beautiful sunset
Fully furnished, open concept
Deck in front and back
Double detached garage

MLS® SK612899

Turtle Lake
1 ZULYNIK-KIVIMAA
MOONLIGHT BAY PLACE
$245,600
768 sq. ft. cabin
1 bedrooms, 1 bath
Open floor plan
F / S & storage included
MLS® SK606156

Turtle Lake
216 Bruce
$212,500
600 sq. ft. cabin
2 bedrooms, 1 bath
Large 95 x 143 ft. lot
Close to playgrounds,
beach & boat launch
MLS® SK605867

TURTLE LAKE
1308 Kewatin Lane

$119,000
Lot & Garage
24x26 built in 2001
Electric Heat and 16ft Door
Plus 10x10 Coverall
MLS® SK700896

Brightsand Lake
114 Peterson Way - Eastview Beach
$99,900
.22 acre water front lot on the
west side os Brightsand Lake
Amazing View & Easy
Access to Lake
Buyer Responsible for GST
MLS® SK598570

Turtle Lake
1313 Kewatin Drive
Sunset View
$279,000
Cozy 1296 sq ft
2 beds, 2 baths
Laminate flooring & Carpets
Huge front & back deck

MLS® SK608094

TURTLE LAKE
2406 Spruce-Indian Pt
Golden Sands Crescent
$439,900
1,340 sq. ft. year round cabin
3 bedrooms, 2 baths
Deck and fire pit in private backyard
F/S/W/D & storage shed included
MLS® SK600788

Turtle Lake Lot 1
Sunshine Kivimaa
Moonlight Bay Place
$130,000
65 x 130 ft bare lot
Corner of Sunshine Place
&
Lake Shore Drice

MLS® SK600788

RE/MAX OF THE BATTLEFORDS
REMAX OF BATTLEFORD
INDEPENDENTLY OWNED AND OPERATED

Wally Lorenz - Agent
Tel: 306-843-3296
Cel: 306-843-7898
email: znerol.w@sasktel.net
http://wallylorenz.point2agent.com

RE/MAX OF THE BATTLEFORDS
REMAX OF BATTLEFORD
INDEPENDENTLY OWNED AND OPERATED

Dorothy Lehman- Agent
Tel:306-446-8800
Cel: 306-441-7782
Fax: 306-445-3513
email: jd.leh@sasktel.net

RE/MAX OF THE BATTLEFORDS
REMAX OF BATTLEFORD
INDEPENDENTLY OWNED AND OPERATED

Kayla Petersen - Agent
Tel: 306-446-8800
Cel: 306-481-5780
email: kmb@sasktel.net