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ENERGY COUNCIL OF CANADA PRESENTS 2017 CANADIAN ENERGY PERSON OF THE YEAR AWARD

The Energy Council of Canada presented Al Monaco, President and CEO of Enbridge, with the 2017 Canadian Energy Person of the Year Award yesterday evening at a gala in Toronto.

"Mr. Monaco is being recognized for his outstanding leadership, including the recent merger between Enbridge and Spectra Energy, as well as helping to shape the public conversation on energy and its future use," said Graham Campbell, President of the Energy Council of Canada. "As the head of the largest energy infrastructure company in North America, Mr. Monaco is leading the public conversation on striking the balance between meeting our collective need for affordable energy while making the transition to a lower-carbon future."

Mr. Monaco acknowledged that receiving this award is a tremendous honour – one that could not have been possible without the strong team at Enbridge. "This award reflects the efforts of the

15,000 members of the Enbridge team across North America in delivering the energy that fuels our quality of life and drives our economy," said Mr. Monaco. "I'm honoured to join the previous recipients – all of whom have contributed to the development of Canada's world class energy industry."

In honour of this year's recipient, the Energy Council of Canada is making a charitable donation to Pathways to Education, which is an organization that helps youth in low-income communities graduate from high school and successfully transition onto post-secondary education, training, or employment.

The Canadian Energy Person of the Year Award was established by the Energy Council of Canada in 2001 to recognize and pay tribute to a Canadian energy leader who has made a significant impact at national and international levels within the energy sector.

Nominations for the Canadian Energy Person of the Year Award are based upon the nominee's remarkable accomplishments in the business or public sectors and the community at large. A foremost characteristic of the nominee is their strong sense of social responsibility and their commitment to give back

to the community. Their forward thinking and innovative spirit enable these leaders to promote, inform and contribute to the Canadian energy sector. These distinguished individuals play an ongoing role supporting the aims and activities of the Energy Council of Canada.

The 2017 Award Ceremony was held on November 16 at the InterContinental Toronto Centre.

The Energy Council is Canada's national energy association made up 74 member organizations representing all forms of energy, the federal and seven provincial governments, all major energy industry associations, and companies providing legal and business services to the energy industry. Its events and activities can be found at www.energy.ca

SOURCE Energy Council of Canada.

MANITOK ENERGY INC. UPDATES ON THE ACQUISITION OF QUESTFIRE ENERGY INC.'S ASSETS

Manitok Energy Inc. ("Manitok" or the "Corporation") (TSXV: MEI) provides the following update related to its transaction with Questfire Energy

Corp. ("Questfire") and various other corporate matters it is pursuing. As announced by Questfire on November 16, 2017, Questfire's lenders are seeking a court order to place Questfire in receivership. As a result, Manitok's previously announced plan of arrangement transaction with Questfire is terminated.

Manitok has been aware of this possibility and has taken steps to preserve its ability to complete the acquisition of Questfire's assets. Manitok has communicated with Questfire's receiver and its potential financiers regarding the dynamics involved with the Questfire creditors and regulations now involved. Manitok continues to progress its two financing alternatives, one involving debt alone and the other equity combined with debt, to the later stages of completion. Both options are at the final stages of due diligence and once due diligence is completed successfully, would require about 10 to 14 days to finalize the definitive agreements.

About Manitok
Manitok is a public oil and gas exploration and development company focusing on Lithic Glauconitic light oil in southeast Alberta and Cardium light oil in west central Alberta. The Corporation

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utilizes its expertise, combined with the latest recovery techniques, to develop the remaining oil and liquids-rich natural gas pools in its core areas of the Western Canadian Sedimentary Basin.

Forward-looking Information
Cautionary Statement

This press release contains forward-looking statements. More particularly, this press release contains statements concerning the timing of Manitok's financing alternatives.

The forward-looking statements in this press release are based on certain key expectations and assumptions made by Manitok, including expectations and assumptions concerning the prevailing market conditions, the intentions of its lender, commodity prices, and the availability of capital.

Although Manitok believes that the expectations and assumptions on which the forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because Manitok can give no assurance that it will prove to be correct. Since forward-looking statements address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, risks associated with adverse market conditions, the inability of Manitok to complete the financing alternatives at all or on the terms announced, not obtaining the required court, shareholder and regulatory approvals, a lender not approving the extension or amendment to a credit facility and the risks associated with the oil and gas industry in general (e.g., operational risks in development, exploration and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserves estimates; the uncertainty of estimates and projections relating to production, costs and expenses; and health, safety and environmental

risks), uncertainty as to the availability of labour and services, commodity price and exchange rate fluctuations, unexpected adverse weather conditions, general business, economic, competitive, political and social uncertainties, capital market conditions and market prices for securities and changes to existing laws and regulations. More information about certain of these risks are set out in the documents filed from time to time with the Canadian securities regulatory authorities, available on Manitok's SEDAR profiles at www.sedar.com.

Forward-looking statements are based on estimates and opinions of management of Manitok at the time the statements are presented. Manitok may, as considered necessary in the circumstances, update or revise such forward-looking statements, whether as a result of new information, future events or otherwise, but Manitok undertakes no obligation to update or revise any forward-looking statements, except as required by applicable securities laws.

This press release shall not constitute an offer to sell or the solicitation of an offer to buy any securities nor shall there be any sale of securities in any jurisdiction in which such offer, solicitation or sale would be unlawful.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

SOURCE Manitok Energy Inc.

TRANS MOUNTAIN EXPANSION DETAILED ROUTE HEARINGS ANNOUNCED FOR INTERIOR B.C.

The National Energy Board (NEB) announced today that detailed route hearings for Segments 3 & 4 of the Trans Mountain Expansion Project are expected to begin in February, 2018. Hearings will take place in Valemount and Clearwater, B.C.

Previously, the NEB announced detailed route hearings for Segments 1 & 2 in Alberta, and for Segment 7 in the Burnaby, B.C. area. Hearings for the remaining Segments 5 & 6 (Kamloops, B.C. through to the Lower Mainland) will be announced at a later date.

The NEB received 22 statements of opposition to Trans Mountain Pipeline ULC's proposed detailed route through Segments 3 & 4. A total of 20 detailed route hearings for this section of the pipeline were granted and two statements of opposition were withdrawn.

Approximately 150 kilometres of detailed route plans within Segments 3 & 4 that were not opposed by landowners or affected persons have now been approved by the NEB. Prior to beginning construction in these areas, the company must satisfy all applicable NEB pre-construction conditions.

The 1,147 km pipeline project was approved by the Government of Canada in November 2016 along an approximate 150 metre-wide pipeline corridor. The detailed route approval process will determine the exact placement of the new pipeline within the approved corridor.

The NEB also placed 157 conditions on the project. While many conditions address the full lifespan of the pipeline, there are 98 pre-construction conditions applicable to various phases and components of the project. Canadians can monitor Trans Mountain's condition compliance through the NEB's interactive condition compliance tracker.

Participants in detailed route hearings may submit a claim directly to Trans Mountain for reasonable costs of their participation, and advance funding arrangements may be available.

Quick facts:

The Federal Government approved the Trans Mountain expansion project last November, following a NEB recommendation in May 2016 that the project be approved subject to 157 conditions.

The National Energy Board Act (NEB Act) sets out a process for the Board in determining the specific location for a new pipeline, and the methods of acquisition of land rights needed to be obtained by the pipeline companies from affected landowners.

The process starts with Trans Mountain providing notice to directly affected landowners and those who believe their lands could be adversely affected by the route of the pipeline. All statements of opposition that meet the requirements of the NEB Act are granted a detailed route hearing.

As cited in the NEB Act, statements of opposition that do not set out the grounds for opposition in regard to the detailed route, or the methods or timing of construction, or relate to issues outside of the Board's jurisdiction, or that are found to be frivolous, vexatious or not made in good faith, or that are filed late, will not be granted a hearing.

The NEB also offers Alternative Dispute Resolution (ADR) for landowners and companies. ADR processes related to the detailed route hearings are underway, and are expected to continue throughout the detailed route hearing process, with the intent to facilitate mutually agreeable solutions between the parties.

Q u o t e :

"The detailed route hearing process is a very important part of the NEB's regulatory oversight role. It focuses on the specific concerns of landowners or affected persons directly impacted by the proposed route. By listening to their concerns, the NEB can ensure that the pipeline is placed in the best possible location."

- Peter Watson, Chair & CEO, National Energy Board.

Associated links:

Detailed Route Hearing Order for Segments 3 & 4 [A87886]

Detailed Route Hearing video

Rights & responsibilities of landowners snapshot

Alternate Dispute



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Reed Newnham, Associate
780.429.7573
reed.newnham@avisonyoung.com

Resolution snapshot
Landowners' guide
to Land Agreements

The National Energy Board is an independent federal regulator of several parts of Canada's energy industry. It regulates pipelines, energy development and trade in the public interest with safety as its primary concern. For more information on the NEB and its mandate, please visit www.neb-one.gc.ca

SOURCE National Energy Board

GET READY FOR 2018: RITCHIE BROS. SELLING 250+ CRANES BEFORE END OF THE YEAR

Highlighted by an auction in Eagan, MN on Dec. 5, Ritchie Bros. will sell many big-ticket cranes through both its onsite auctions and IronPlanet

VANCOUVER, Nov. 16, 2017 / CNW/ - With less than two months left in 2017, Ritchie Bros. still has more than 250 cranes listed to sell through its onsite auctions and IronPlanet. Highlights include 100+ rough terrain cranes, 50+ crawler cranes, 40+ hydraulic truck cranes, 40+ all-terrain cranes, and more.

Cranes will be sold for dozens of owners at several large upcoming unreserved crane events, including Panama City, Panama on Nov. 21 – 22; Eagan, MN on Dec. 5; Edmonton, AB on Dec. 7 – 8; Dubai, UAE on Dec. 11 – 12; and Fort Worth, TX on Dec. 13 – 14, as well as through Ritchie Bros.' online marketplace IronPlanet.

"Today we offer more ways to buy and sell cranes than ever before," said Doug Olive, Senior Vice President, Pricing. "We offer buyers a massive selection of cranes to choose from—all makes and models—and multiple selling solutions to help our consignors realize the best results for their assets. In the past three years alone we've sold more than 5,600 cranes for \$460 million."

Specific crane highlights:

A 2005 Demag AC500-2SSL 600-ton all-terrain crane will sell in Eagan, MN on Dec. 5

A 2009 Grove 6350B 350-ton all-terrain crane will sell in Eagan, MN on Dec. 5

A 1999 Demag AC400 500-ton 14x6x12 all-terrain crane will sell in Eagan, MN on Dec. 5

A 2008 Manitowoc 2250 300-ton self-erecting crawler crane will sell in Eagan, MN on Dec. 5

A 2001 Demag CC2800 600-ton crawler crane will sell in Edmonton, AB on Dec. 7

A 2015 Manitowoc 18000 660-ton crawler crane located in Houston, TX is being sold by private treaty

A 2011 Kobelco CK1100 G 110-ton crawler crane located in Fort Meade, FL is currently being sold on IronPlanet.com, with the sale closing on Nov. 25

A 2014 Liebherr LTM1160-5.1 160-ton all-terrain crane located in South Australia is currently being sold on IronPlanet.com, with the sale closing on Dec. 2

Visit rbauction.com and IronPlanet.com to see a complete list of cranes and other equipment available in upcoming Ritchie Bros. auctions.

About Ritchie Bros.:

Established in 1958, Ritchie Bros. (NYSE and TSX: RBA) is a global asset management and disposition company, offering customers end-to-end solutions for buying and selling used heavy equipment, trucks and other assets. Operating in a multitude of sectors, including construction, transportation, agriculture, energy, oil and gas, mining, and forestry, the company's selling channels include: Ritchie Bros. Auctioneers, the world's largest industrial auctioneer offers live auction events with online bidding; IronPlanet, an online marketplace with featured weekly auctions and providing its exclusive IronClad Assurance® equipment condition certification; Marketplace, an online marketplace offering multiple price and timing options; Mascus, a leading European online equipment listing service; and Ritchie Bros. Private Treaty, offering privately negotiated sales. The company also offers sector-specific solutions including GovPlanet, TruckPlanet, Kruse Energy Auctioneers, and Cat® auctions, plus equipment financing and leasing through Ritchie Bros. Financial Services. For more information about the unprecedented choice provided by Ritchie Bros., visit RitchieBros.com.

Photos and video for embedding in media stories are available at rbauction.com/media.

SOURCE Ritchie Bros. Auctioneers

NEB ISSUES INFORMATION ADVISORY TO ALL REGULATED COMPANIES BASED ON FINDINGS FROM NEW AUDIT PROCESS

The National Energy Board (NEB) has released a series of audit reports along with an associated Information Advisory (IA) expecting all regulated

companies to use the audit findings to improve their management systems. This is the first time the NEB has issued an IA making this type of request to regulated industry.

Using a newly developed focused audit process, the NEB completed nine audit reports looking at eight companies. These NEB audits focused on two management system elements:

Investigating and Reporting Incidents and Near-misses, Inspection Measurement and Monitoring

In general, the companies audited demonstrated that they were conducting activities and identifying preventive actions required by regulations. Within the audit samples, the NEB noted some common areas for improvement such as: updating processes, enhancing training programs, improving documentation and records management. All companies audited have submitted Corrective Action Plans (CAP) to the NEB, and are already in the process of addressing the issues identified. The NEB will follow-up on all corrective actions.

The pattern of findings identified in the audits have highlighted the potential for similar issues across industry. As a result, the NEB is asking all regulated companies (not just those audited) to:

Review the all information in the audit reports and consider all learnings;

Compare the information in the audit reports against their

management system; and

Use those findings to ensure their infrastructure meets the NEB's regulatory requirements and consider any improvements.

This proactive measure supports our goal of zero harm to people and the environment, and supports our commitment to preventing incidents before they happen.

New focused audit process NEB-regulated companies are expected to have a robust management system in place supported by a strong safety culture. This focused audit process takes an innovative approach to reviewing company management systems. It will enable us to take a snapshot in time, therefore mapping out a clear picture of common issues across industry.

Rather than looking at one company's entire management system, the new protocol looks at one requirement across multiple companies - essentially using our existing compliance data in a new targeted way that puts a spotlight on any systemic problems. The goal was to create a more flexible audit process that could be completed faster, with the ability to easily trend data and compare findings. These reports are also shorter and plain language, making them more accessible to Canadians.

Quick Facts

The NEB has introduced a new focused audit process.



LABORATORY SERVICES

Skystone's state of the art material testing laboratory has been designed to meet the needs of the oil and gas industry. Our engineers have performed thousands of investigations to determine causes of component failures and to prevent future incidents.

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- Cut-out evaluations
- Fitness-for service assessments
- Finite elemental analyses (FEA) and design verification
- Sweet to sour conversions
- Material testing and selection

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NEB audits offer the regulator the ability to verify compliance and reinforce the importance of companies' management systems as the basis for improvement.

The goal of a focused audit is to use them to drive management system improvements across regulated companies as they relate to specific issues or trends.

The NEB will still continue to conduct full scale company audits, as they are necessary to assess an individual companies' performance.

Q u o t e s

"Always seeking to improve in a way that prevents harm to people and the environment is a key attribute we not only expect from regulated companies, but also ourselves. We now have a tool that provides us with the ability to proactively address potential issues faster while enhancing safety outcomes for everyone."

Peter Watson, CEO
Related Products
FAQ - Focused Audits
Associated Links

Audit Reports: Inspection
Measurement and Monitoring
Audit Reports: Investigating and
Reporting Incidents and Near-misses
Information Advisory

The National Energy Board is an independent federal regulator of several parts of Canada's energy industry. It regulates pipelines, energy development and trade in the public interest with safety as its primary concern. For more information

on the NEB and its mandate, please visit www.neb-one.gc.ca.

SOURCE National Energy Board

CEDA ACQUIRES JOE LOOMIS TRUCKING LTD.

Alberta - CEDA, a leading provider of maintenance and turnaround services in the upstream and downstream oil & gas and petrochemicals market has completed the necessary steps to acquire Joe Loomis Trucking Ltd. (JLT). JLT operates a high quality fleet of hydro vacuum and combination vacuum units out of Dawson Creek, British Columbia in the heart of the prolific Montney natural gas formation.

Since 2006, JLT has built a strong and established market position in production and completions work with blue chip oil and gas operators in the region. The combination with CEDA will provide JLT with an expanded suite of maintenance and turnaround services and technical resources for significant growth opportunities in the Montney region that currently produces one third of Western Canada's natural gas.

"Joe Loomis Trucking has built an excellent reputation around safety, service quality and client satisfaction," said Kevin Fleury, President and Chief Executive Officer of CEDA. "We have pursued this acquisition with great enthusiasm and we are confident that it will provide CEDA an opportunity to expand our respective offerings to existing clients, as well as a stronger capability and track record for us to pursue new clients in the prolific Montney/Deep Basin play."

JLT Chief Executive Officer Joe Loomis, who will become the operational Vice President of this new region for CEDA, said: "We are excited to announce this transformational deal with CEDA. Our business in the Dawson Creek area becomes a key part of a highly respected North American group, offering exciting opportunities for a suite of new services to our current customers and growth opportunities for the talented team here at Joe Loomis Trucking."

About CEDA

With approximately 2,000 employees, CEDA is a leading industrial services company providing maintenance, turnaround, construction and project services to clients in the oil & gas, pipeline, power, pulp & paper, chemical, mining, municipal and steel markets for over 44 years. CEDA has offices throughout North America, and delivers more than 120 distinct services to support critical operations at its clients' facilities. CEDA is committed to delivering world-class solutions through innovative technologies, equipment and processes, always with safety top of mind. For more information, visit www.ceda.com.

About Joe Loomis Trucking Ltd.

Joe Loomis Trucking, based in Dawson Creek, British Columbia, owns and operates a high quality fleet of hydro vacuum and combination vacuum units. The team at Joe Loomis Trucking is dedicated to providing a first class customer experience based on safety and integrity to oil and gas operators throughout the region. For more information, visit www.joeloomistrucking.com.

SOURCE CEDA

AUSENCO EXPANDS ITS ENVIRONMENTAL CONSULTING BUSINESS THROUGH ACQUISITION OF HEMMERA

Ausenco Engineering Canada Inc. ("Ausenco") today announced the 100% acquisition of Hemmera Envirochem ("Hemmera"), a leading environmental consultancy in Canada. This acquisition supports Ausenco's goal to augment and expand its consulting offerings and deliver a broader range of solutions to clients.

Hemmera is an innovative environmental consultancy that provides customized environmental and social sciences solutions to clients across Canada with recognized experts in site assessment and remediation, environmental planning and ecology,

and community engagement and social sciences. "The acquisition of Hemmera significantly strengthens our existing suite of consulting offerings and will enable us to offer value-added environmental solutions to our clients throughout the Americas," said Zimi Meka, CEO, Ausenco. We are thrilled to welcome Hemmera and the tremendous talent they bring to the team.

"Ausenco is recognized globally for their technical expertise and innovative approach to delivering cost-effective end-to-end solutions for their clients," said Paul Hemsley, Hemmera's President. "Joining Ausenco is an incredible opportunity for our team and for our clients and we look forward to working together."

Paul Hemsley will remain as President, Hemmera reporting directly to Chris King-Sidney, Ausenco's President, Consulting.

C o n t a c t

Mr. Zimi Meka
Chief Executive Officer
A u s e n c o
T: +61 7 3169 7000
E: Zimi.Meka@ausenco.com

Mr. Patrick O'Connor
Company Secretary
A u s e n c o
T: +61 7 3169 7185
E: Patrick.OConnor@ausenco.com

About Ausenco

Ausenco is a global diversified company providing consulting, project delivery and asset management solutions to the minerals & metals, oil & gas and industrial sectors. We add value to our clients' projects and deliver results, even in the most challenging environments. Our global team is based across 21 offices in 14 countries and many project locations. For more information visit Ausenco.com.

About Hemmera

The firm's highly respected multi-disciplinary professionals are leaders in environmental and social sciences and engineering; they know the regulatory environment and understand the related business implications. Hemmera provides quality services to industry, First Nations, and government. The firm brings over 187 technical consultants with primary office locations in Vancouver, Victoria, Calgary, Whitehorse, and Toronto. For more information visit Hemmera.com.

SOURCE Ausenco



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TURTLE LAKE

Rm of Mervin
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 Bright cozy sunroom 16x6
 Oak kitchen cabinets &
 built in china cabinet

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808 Lakeshore Drive
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Year round 2 bedroom cabin
 Large 73x103 ft. fenced lot
 Open floor plan
 32x8.5 ft. deck
 Attached storage shed

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608 Kenderdine
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\$325,000

Lakefront property
 56 x 136 ft. lot
 2 bedroom cabin
 Potable water & nat gas

MLS® SK612899



TURTLE LAKE

Foley Williams
\$499,900

5 bedrooms, 3 season cabin
 Sandy BEACH FRONT with
 amazing views & beautiful sunset
 Fully furnished, open concept
 Deck in front and back
 Double detached garage

MLS® SK612899



Turtle Lake
 1 ZULYNIK-KIVIMAA
 MOONLIGHT BAY PLACE
\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS® SK606156



Turtle Lake
 216 Bruce
\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
 beach & boat launch
 MLS® SK605867



TURTLE LAKE
 1308 Kewatin Lane

\$119,000

Lot & Garage
 24x26 built in 2001
 Electric Heat and 16ft Door
 Plus 10x10 Coverall
 MLS® SK700896



Brightsand Lake
 114 Peterson Way - Eastview Beach
\$99,900

.22 acre water front lot on the
 west side os Brightsand Lake
 Amazing View & Easy
 Access to Lake
 Buyer Responsible for GST

MLS® SK598570



Turtle Lake
 1313 Kewatin Drive
 Sunset View
\$279,000

Cozy 1296 sq ft
 2 beds, 2 baths
 Laminate flooring & Carpets
 Huge front & back deck

MLS® SK608094



TURTLE LAKE
 2406 Spruce-Indian Pt
 Golden Sands Crescent
\$439,900

1,340 sq. ft. year round cabin
 3 bedrooms, 2 baths
 Deck and fire pit in private backyard
 F/S/W/D & storage shed included

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Turtle Lake Lot 1
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 Cel: 306-843-7898
 email: znerol.w@sasktel.net
<http://wallylorenz.point2agent.com>

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Dorothy Lehman - Agent
 Tel: 306-446-8800
 Cel: 306-441-7782
 Fax: 306-445-3513
 email: jd.leh@sasktel.net

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Kayla Petersen - Agent
 Tel: 306-446-8800
 Cel: 306-481-5780
 email: kmb@sasktel.net