



Sign Up with the Oilfield News Online

www.oilfieldnews.ca

Published By: NEWS COMMUNICATIONS since 1977

Wednesday November 29th 2017

### GEMINI RESTRUCTURES LEADERSHIP AND OPERATIONS

Gemini Corporation (GKX-TSXV) ("Gemini" or the "Company") today announced that it will immediately restructure its Alberta operations to restore profitability by focusing on field operations. The Company's Fort St John, BC environmental office will continue to operate as a profitable stand-alone location.

#### RESTRUCTURING

The challenging Western Canadian service industry business environment has forced the Company to adjust its cost structure in Alberta. Strategically, the Company will focus on its field operations business, comprised of fabrication, construction and maintenance. Support services including engineering and procurement will move to operations sites where they will be embedded in the project process, providing more efficient execution and greater benefits to clients.

Significant personnel reductions will occur primarily in Calgary with the elimination of 22 staff and 15 contractor positions. This will result in cost reductions of approximately

\$6.0 million in annual general & administrative expenses and indirect project costs when combined with other initiatives. One-time costs incurred as a result of restructuring are expected to range between \$2.0 and \$2.5 million, which will be recorded in the fourth quarter of 2017 and will consist primarily of severance.

"Given the continued pressure on gross profit margins due to the current economic environment, we believe reducing overheads and refocusing our resources on our core field operations is an effective way to return us to profitability in 2018. Our strategy will promote a deeper connection to our functional lines of business, ensuring quality, safety and enhanced value to our clients", said Kevin Beingessner, Chairman, Gemini Board of Directors. "Gemini has generated strong revenue backlog to support its restructuring plan and we will deliver on and grow these customer commitments as we enter an exciting new phase of the Company's development."

#### EXECUTIVE DEPARTURES

As part of the restructuring, Mr. Peter Sametz, President and CEO, and Mr. Roger HARRIPERSAD, VP of Human Resources have resigned from Gemini, effective immediately. In

addition, Mr. Terry Martin, COO, has informed the Board of his intention to depart Gemini in the spring of 2018.

"I want to thank Mr. Sametz, Mr. HARRIPERSAD and all other affected employees and contractors for their contributions to Gemini," said Mr. Beingessner. "The decision to proceed with restructuring was not taken lightly, and the Board of Directors have been directly involved in the associated process. We believe this restructuring is the best course for Gemini to ensure that it can meet its client commitments and return to profitability. I wish all of our departing employees the very best in their future endeavors."

Mr. Gary Williams has been named Interim President and CEO of Gemini Corporation, effective immediately. Mr. Williams' diverse experience includes various executive leadership roles in an array of industries, including power, mining, refining, and petrochemical. He has managed companies and projects for some of the world's largest organizations, including Bechtel/Bantrel, Amec Foster Wheeler and SNC-Lavalin.

Coinciding with Mr. Williams' appointment, Gemini's Board has initiated a search for a permanent President and CEO.

#### CREDIT FACILITY AMENDED FOR GREATER FLEXIBILITY IN 2018

On November 28, 2017, the Lender amended the financial covenants until March 31, 2018 to reflect the new plan put forth by Gemini, and has committed to working with management to implement a new covenant package after that date that will reflect the new state of the Company.

#### FORWARD-LOOKING STATEMENTS

This news release may contain forward looking information that represents Gemini's expectations, estimates or beliefs concerning, among other things, the timing of any recovery in oil and gas prices, the recovery of the markets for the Company's products and services, future operating results and various components thereof, or Gemini's future economic performance. All statements other than the statements of historical fact may be forward-looking statements. In some cases, forward-looking statements can be identified by terminology such as "may", "will", "should", "expects" and similar expressions. The estimates and beliefs contained in such forward-looking statements are based on management's

## SCS SAFETY COORDINATION SERVICES

Safety Compliance Health Environmental Learning Leaders

Industrial Safety Training: It's more than your ticket to a job, it's coming home safe at the end of each day. Our instructors provide top quality training, because your life matters.

[www.safetycoordination.com](http://www.safetycoordination.com)

On-site & On-location Training  
7 Days a Week

780-485-3585

7633 50th St NW  
2nd Floor  
Edmonton, AB  
T6A 2W9

[www.leducsafty.com](http://www.leducsafty.com)

1903 - 4th Street, Nisku, AB

P: 780-955-3300 \* F: 780-955-7651

T: 1-800-668-4299

\* First Aid

\* TDG

\* H2S Alive

\* Ground Disturbance

\* Confined Space Entry/Rescue

*Keeping You Safe*



assumptions relating to Gemini's performance and competition within the sectors in which it competes, the continuation of the current regulatory and tax regimes in the jurisdictions in which Gemini operates, and necessarily involve known and unknown risks and uncertainties, including risks and assumptions relating to client service demand, field service costs, labour rates and other factors that may cause actual performance and financial results in future periods to differ materially from any projections of future performance or results expressed or implied by such forward-looking statements. Accordingly, readers are cautioned that events or circumstances could cause results to differ materially from those predicted or suggested. Gemini does not undertake to update any forward-looking information in this document whether as to new information, future events or otherwise.

The forward-looking statements contained in this news release are expressly qualified by this cautionary statement.

#### ABOUT GEMINI

Gemini operates in western Canada and is headquartered in Calgary with offices in Ponoka, Fort Saskatchewan and Fort St. John. The Company is celebrating its 35th anniversary in 2017.

The Company provides fabrication, construction, maintenance, environmental and regulatory support to customers involved in oil and gas, heavy oil, oil

sands, midstream and pipeline facilities, hydrocarbon processing, power and other industrials.

Shares of Gemini trade on the TSX Venture Exchange under the symbol "GKX". For more information about the Company and its services, go to [www.geminiinc.com](http://www.geminiinc.com).

The TSX Venture Exchange does not accept responsibility for the adequacy or accuracy of this release.

SOURCE Gemini Corporation

### RETURN ENERGY ANNOUNCES \$899,000 FLOW-THROUGH PRIVATE PLACEMENT

Return Energy Inc. ("Return" or the "Company") (TSX-V: "RTN") is pleased to announce that it intends to complete a non-brokered private placement (the "Offering") of common shares (the "Flow-Through Shares") at a price of \$0.10 per Flow-Through Share for aggregate gross proceeds of up to \$899,000. The Flow-Through Shares will be issued on a Canadian-exploration expense flow-through basis under the Income Tax Act (Canada).

The proceeds of the Offering will be used by Return to further its development activities in the Rycroft, Gordondale and Valhalla areas of Alberta.

The Company intends to close the Offering on or around December 15, 2017. The Company may pay finder's fees consisting of cash and/or common shares pursuant

to the closing of the Offering.

The completion of the Offering is subject to the Company receiving all necessary regulatory approvals, including approval from the TSX Venture Exchange.

For further information

This news release is reproduced on Return's website at [www.returnenergyinc.com](http://www.returnenergyinc.com). For this and further information about Return please visit the website or contact Ken Tompson (President & CEO) at 403-265-8011 ext. 224.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

Reader Advisories

Forward-Looking Statements. This news release contains forward-looking statements and information. More particularly, this document contains statements and information concerning the closing of the Offering and the use of proceeds. Forward-looking information is frequently characterized by words such as "plan", "expect", "project", "intend", "will", "believe", "anticipate", "estimate", "scheduled", "potential", or other similar words, or statements that certain events or conditions "may", "should" or "could" occur. The forward-looking statements and information are based on certain key expectations and assumptions made by Return, including expectations and assumptions concerning timing

of receipt of required regulatory approval, the completion of the Offering and the use of proceeds from the Offering. Although Return believes that the expectations and assumptions on which the forward-looking statements are based are reasonable, undue reliance should not be placed on the forward-looking statements because Return can give no assurance that they will prove to be correct. Since forward-looking statements address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, risks that required regulatory approvals are not obtained and that the Offering is not completed due to other closing conditions not being satisfied. There is no certainty that the Offering will be completed. The reader is cautioned that assumptions used in the preparation of such information, although considered reasonable by the Company at the time of preparation, may prove to be incorrect and readers are cautioned not to place undue reliance on forward-looking information, which speaks only as of the date hereof. The Company does not undertake any obligation to release publicly any revisions to forward-looking information contained herein to reflect events or circumstances that occur after the date hereof or to reflect the occurrence of unanticipated events, except as may be required under applicable securities laws.

## WILDHORSE COMPRESSION AUCTION

**Location: CAROLINE, AB.**

**From Caroline 4 Miles East to Hwy 22, 4 Miles South to TWP RD 254, 1 Mile East 3/4 Mile South**

**Wednesday, December 13, 2017 @10AM**

Selling Natural Gas Engine & Compression Service Equipment & Inventory, 2008 Fleetwood 48 FT Park Mobile Trailer, 2011 Toyota 8FGU25 4500 Lb Forklift, Cletrac BGS Crawler, 40 FT C-Can, Pallet Racking, All Shop Tools, Welders & Equipment,



**For more details or to view equipment see  
[www.montgomeryauctions.com](http://www.montgomeryauctions.com)  
403-885-5149 (Don) or 780-990-9444 (Ron)  
Subject to Additions & Deletions – Errors or Omission  
10% Buyers Fee  
13% Online Buyers Fee**

Bid on site or on-line @

**BidSpotter.com**

**MONTGOMERY AUCTION SERVICES**

1-800-371-6963 BLACKFALDS, ALBERTA 403-885-5149

[www.montgomeryauctions.com](http://www.montgomeryauctions.com)

**mirtterra**corp.

PO Box 239 St. Albert, AB  
Ron Victor (780) 990-9444

This news release shall not constitute an offer to sell or the solicitation of an offer to buy, nor shall there be any sale of securities in the United States or in any province, state or jurisdiction in which such offer, solicitation or sale would be unlawful prior to the registration or qualification under securities laws of any such province, state or jurisdiction. The securities referenced herein may not be offered or sold in the United States except in transaction exempt from or not subject to the registration requirements of the United States Securities Act of 1933, as amended, and applicable state securities laws. This news release is not to be disseminated in the United States.

SOURCE Return Energy Inc

**NATIONAL ENERGY BOARD HEARING ON TRANS MOUNTAIN MOTION AND CONSTITUTIONAL QUESTION BEGINS NOVEMBER 29**

The National Energy Board (NEB) is holding an oral hearing on a motion from Trans Mountain Pipeline ULC which includes a notice of constitutional question. The oral hearing will begin at 12:30 pm (MST) on November 29 at the National Energy Board's offices in Calgary.

On October 26, 2017 Trans Mountain filed a notice of motion and notice of constitutional question with the NEB regarding the Trans Mountain Expansion Project. In its motion, Trans Mountain asked the NEB to issue an order declaring that certain sections of the City of Burnaby's bylaws do not apply to work the company will carry out at its Burnaby Terminal and Westridge Marine Terminal, or its use of a temporary worksite.

The company also asked the NEB to declare that it is not required to meet a prior commitment to comply with such bylaws in these circumstances. Trans Mountain indicated that it intends to raise constitutional questions related to the applicability and operability of some of Burnaby's municipal bylaws in relation to the project. The full text of Trans Mountain's motion is available on the NEB website.

Before deciding on this motion, the Board will hear from Trans Mountain, the City of Burnaby and the attorneys general of Alberta, British Columbia and Saskatchewan.

The oral hearing is scheduled for two days. On Wednesday, November 29, 2017 the National Energy Board will question Trans Mountain and the City of Burnaby. On Monday,

December 4, 2017 Trans Mountain, Burnaby and the three participating attorneys general will provide oral argument. The hearing will be broadcast via a live audio feed on the NEB's website at [www.neb-one.gc.ca/TransMountainExpansion](http://www.neb-one.gc.ca/TransMountainExpansion) and transcripts will also be posted online.

Media accreditation is required for all journalists who wish to attend the hearing in-person. Media must be able to present government issued photo ID along with a business card and/or a letter requesting accreditation on official letterhead of a media organization, signed by the Publisher, Editor-in-chief, or Assignment Editor (along with their contact information). More information on media accreditation is available on the NEB website. Please note that no video or photography will be permitted during the hearing.

Quick Facts

The Federal Government approved the Trans Mountain Expansion Project last November, following a NEB recommendation in May 2016 that the project be approved subject to 157 conditions.

As this motion included a notice of a constitutional question, in accordance with section 57 of the Federal Courts Act, it was served on the Attorney General of Canada and all provincial attorneys general. The attorneys general of Alberta, British Columbia and Saskatchewan indicated that they wished to participate in the hearing.

Associated Links  
 Hearing Process letter [A87592]  
 List of Parties [A87709]  
 Notice of Constitutional Question - Filings  
 Trans Mountain Expansion Project web page

The National Energy Board is an independent federal regulator of several parts of Canada's energy industry. It regulates pipelines, energy development and trade in the public interest with safety as its primary concern. For more information on the NEB and its mandate, please visit [www.neb-one.gc.ca](http://www.neb-one.gc.ca)

SOURCE National Energy Board

**ENERGY STORAGE PROJECTS SELECTED TO PROVIDE ESSENTIAL GRID-BALANCING SERVICE**

Ontario's Independent Electricity System Operator (IESO) announced today that two new energy storage facilities have been selected through a competitive process to help support

the reliability, flexibility and efficiency of the province's electricity grid.

The successful parties, Hecate Energy Ontario Storage VII, LP and Saturn Power Inc., will provide a combined 55 megawatts (MW) of regulation service, an important grid-balancing function that corrects for short-term changes in electricity use that might affect the reliability of the power system. These successful projects also represent one of the largest reductions in per-unit regulation costs since Ontario's electricity market opened.

Regulation service helps compensate for real-time supply and demand imbalances. It is a requirement under North American Electric Reliability Corporation (NERC) and Northeast Power Coordinating Council (NPCC) standards. The 55 MW procured through this process will complement the 100 MW of regulation service that is typically scheduled every hour to help ensure the reliable operation of the power system.

When regulation is required, the IESO sends an automated signal to the regulation provider, instructing them to adjust the production (or consumption) of their facility within a designated timeframe, often measured in seconds. Learn more here.

Under the 2017 regulation request for proposals (RFP), the IESO received

42 submissions representing approximately 350 MW of regulation capacity from a variety of existing and new build facilities, including energy storage and waterpower facilities. The RFP process was administered by the IESO and overseen by an external fairness advisor. The final contract offer list can be found here.

"Our energy system continues to evolve with new players, technologies and changing demand patterns, and as Ontario's reliability coordinator, we are always looking at new ways to manage the changing conditions on the power system," said Leonard Kula, Vice-President of Planning, Acquisition and Operations, and the IESO's Chief Operating Officer. "The important grid-balancing function of regulation service has historically been provided by generators. Today, we are seeing the increasing participation of emerging technologies like storage to cost-effectively help meet our operational needs," said Kula.

The IESO's 2016 Operability Assessment identified a need to increase the amount of regulation service scheduled each hour to assist with real-time system operation needs. Following this RFP, the IESO may seek additional regulation suppliers based on updated assessments. More information on the results of the 2017 Regulation RFP can be found here, and click



**LABORATORY SERVICES**

Skystone's state of the art material testing laboratory has been designed to meet the needs of the oil and gas industry. Our engineers have performed thousands of investigations to determine causes of component failures and to prevent future incidents.

The Skystone laboratory can provide services including:

- Failure analyses (pipelines, pressure vessels, downhole equipment)
- Cut-out evaluations
- Fitness-for service assessments
- Finite elemental analyses (FEA) and design verification
- Sweet to sour conversions
- Material testing and selection

Contact us at 403-230-3552 or [lab@skystone.ca](mailto:lab@skystone.ca)

here to read about the evolution of Ontario's regulation service market.

About the IESO

The IESO manages the province's power system so that Ontarians receive power when and where they need it. It plans and prepares for future electricity needs and works with its partners to guide conservation efforts. The IESO is also leading a Market Renewal Program, which will enhance the way electricity is priced, scheduled and procured to meet Ontario's current and future energy needs reliably, transparently, efficiently and at lowest cost.

For more information, please visit [www.ieso.ca](http://www.ieso.ca).

SOURCE Independent Electricity System Operator

### SHELL CANADA DONATES \$1 MILLION WORTH OF TECHNOLOGY TO ORGANIZATIONS IN NEED ACROSS CANADA

Shell Canada today announced a \$1 million donation of computer equipment to the Canadian Electronic Recycling Association (ERA), who will distribute it to organizations in need across Canada. This is the ERA's single largest donation to date and marks a milestone for the organization. To kick off this donation, Shell

and the ERA will distribute more than 300 recent model computers, laptops and monitors to 12 organizations across Canada on November 28 as part of "Giving Tuesday" (#GivingTuesday [www.givingtuesday.org](http://www.givingtuesday.org)). The remainder of the donation — more than 3,000 computers — will be given out to schools and other organizations over the coming months. Organizations are encouraged to contact the ERA ([www.era.ca](http://www.era.ca)) to find out how they can access this donated equipment.

"A lack of access to computers and the Internet can limit opportunities for those already in vulnerable situations," said Michael Crothers, President and Country Chair, Shell Canada. "We are delighted to be celebrating Giving Tuesday — a global day of giving — by making a local contribution; providing \$1 million in surplus computers to deserving organizations across Canada, particularly to schools in Indigenous communities."

The largest number of recipients from today's computer distribution are Indigenous organizations and schools in Alberta. This supports Shell's commitment to work in collaboration with Indigenous communities in the areas of community engagement, business development, community investment and employment. For more than 30 years, for example, Shell has supported Inspire and the Banff Centre's Indigenous Leadership

Management program to deliver leadership training and development opportunities for Indigenous Peoples.

Bojan Paduh, Founder of the Electronic Recycling Association, said: "We are thrilled to work alongside Shell Canada for the biggest donation the ERA has organized. On a daily basis, we donate to charitable organizations throughout Canada. However, today is extra special as we are part of a donation blitz that will see 12 deserving communities and organizations across Canada receive IT equipment. Our blitz will continue over the coming months as we give \$1 million in IT equipment a second life."

Media representatives are invited to attend and cover this donation story with Shell and the ERA at the donation event at Tsuu T'ina Nation Elementary School, one of the largest donation recipients. Representatives from the other recipient organizations will also be in attendance.

Date: Tuesday, November 28, 2017

Time: 9:30 a.m. MST

Location: Tsuu T'ina Nation (Chiila Elementary School) 80 Cow Camp Rd, Calgary, AB, T1X 1E1

Available for Interview:

ERA — Jessica Lively

Tsuu T'ina Nation — Shane Bro

Shell Canada President and Country Chair — Michael Crothers

Other Attendees:

Cerebral Palsy Association in Alberta — Janice Bushfield

Wesley First Nation — Lisette Golding-Cooper

Chiniki Community College — Jordie Mark

Full List of Recipients on November 28, 2017 (#GivingTuesday)

Sunchild First Nation, Rocky Mountain House, AB

Swan River First Nation, Kinuso, AB

Tsuu T'ina Nation, Calgary, AB

Rocky Native Friendship Centre Society, Rocky Mountain House, AB

Cerebral Palsy Association in Alberta, Calgary, AB

Wesley First Nation, Cheneka, AB

Chiniki Community College, Morley, AB

Stanley Knowles School, Winnipeg MB

Britannia Lodge, Vancouver, BC

Vision Loss Rehabilitation Saskatchewan, Saskatoon, SK

Care and Share Lounge, Hamilton, ON  
QWF-Fédération des écrivaines

et écrivain, Westmount, QE  
About Shell Canada

Shell has been operating in Canada for over 100 years and employs more than 4,000 people across the country. Our business is providing energy to Canadians and people around the world, and we are one of the few truly integrated oil and gas companies in Canada. Learn more at [www.shell.ca](http://www.shell.ca).

About the Electronic Recycling Association

The Electronic Recycling Association (ERA) is a non-profit organization founded in 2004 to address the growing problem of e-waste and the increasing 'digital divide'. For over ten years, ERA has offered simple solutions to help individuals and organizations prevent operational equipment from premature destruction. With a focus on recovery, refurbishment and reuse, ERA continuously supplies charitable groups with donated IT equipment while securely managing the retiring IT assets of organizations and individuals across Canada. By partnering with certified e-waste recyclers, ERA ensures unwanted hardware never ends up in landfills, even when it offers no further use.

SOURCE Shell Canada Limited

### BALLARD TO PRESENT AT THE LD MICRO MAIN EVENT CONFERENCE IN LOS ANGELES

Ballard Power Systems (NASDAQ: BLDP; TSX: BLDP) has announced today that Guy McAree, Director of Investor Relations, will present at LD Micro's 10th Annual Main Event Conference at the Luxe Sunset Boulevard Hotel located in Los Angeles, California on Tuesday, December 5th.

During his presentation, Mr. McAree will discuss Ballard's strategic direction within the fast-growing fuel cell and clean energy areas. Throughout the day he will also be available for 1-on-1 meetings with interested investors.

About Ballard Power Systems

Ballard Power Systems (NASDAQ: BLDP; TSX: BLDP) provides clean energy products that reduce customer costs and risks, and helps customers solve difficult technical and business challenges in their fuel cell programs. To learn more about Ballard, please visit [www.ballard.com](http://www.ballard.com).

SOURCE Ballard Power Systems Inc



**WEYBURN REALTY 2011**  
Independently Owned & Operated  
**Weyburn, SK S4H 0T2**

**Winston Bailey**  
Broker/Owner



Office 306.848.1000  
Cell 306.861.2463  
[winstonbailey01@gmail.com](mailto:winstonbailey01@gmail.com)  
[www.weyburnlistings.com](http://www.weyburnlistings.com)

136A 1st Street NE - Weyburn, SK

## We Have For Sale

Small & Large Shops

Bare Land For Commercial & Industrial Development

1391-100th Street  
 North Battleford, SK S9A 0V9  
 Email: remax.nb@sasktel.net

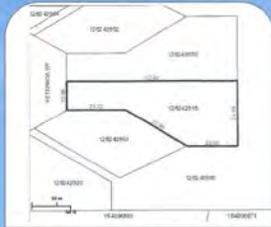
[www.remaxbattlefords.com](http://www.remaxbattlefords.com)

**Office: 306-446-8800**



## Of the Battlefords

Turtle Lake & Brightsand Lake, SK Properties  
 Each Office Individually Owned and Operated



### BRIGHTSAND LAKE

110 Peterson Way - Eastview Beach

**\$104,900**

Total of .29 acre water front lot  
 Amazing view & Easy Access to the Lake  
 Buyer Responsible for GST

MLS® SK598567



### TURTLE LAKE

Rm of Mervin

**\$249,000**

1,208 sq. ft. bungalow home  
 2 bedrooms, 1 bath  
 Bright cozy sunroom 16x6  
 Oak kitchen cabinets &  
 built in china cabinet

MLS® SK585316



### TURTLE LAKE

808 Lakeshore Drive

**\$215,000**

Year round 2 bedroom cabin  
 Large 73x103 ft. fenced lot  
 Open floor plan  
 32x8.5 ft. deck  
 Attached storage shed

MLS® SK612359



### TURTLE LAKE

608 Kenderdine

Sunset View Boulevard

**\$325,000**

Lakefront property  
 56 x 136 ft. lot  
 2 bedroom cabin  
 Potable water & nat gas

MLS® SK612899



### TURTLE LAKE

Foley Williams

**\$499,900**

5 bedrooms, 3 season cabin  
 Sandy BEACH FRONT with  
 amazing views & beautiful sunset  
 Fully furnished, open concept  
 Deck in front and back  
 Double detached garage

MLS® SK612899



### Turtle Lake 1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE **\$245,600**

768 sq. ft. cabin  
 1 bedrooms, 1 bath  
 Open floor plan  
 F / S & storage included  
 MLS® SK606156



### Turtle Lake

216 Bruce

**\$212,500**

600 sq. ft. cabin  
 2 bedrooms, 1 bath  
 Large 95 x 143 ft. lot  
 Close to playgrounds,  
 beach & boat launch

MLS® SK605867



### TURTLE LAKE

1308 Kewatin Lane

**\$119,000**

Lot & Garage  
 24x26 built in 2001  
 Electric Heat and 16ft Door  
 Plus 10x10 Coverall

MLS® SK700896



### Brightsand Lake

114 Peterson Way - Eastview Beach

**\$99,900**

.22 acre water front lot on the  
 west side os Brightsand Lake  
 Amazing View & Easy  
 Access to Lake  
 Buyer Responsible for GST

MLS® SK598570



### Turtle Lake

1313 Kewatin Drive  
 Sunset View

**\$279,000**

Cozy 1296 sq ft  
 2 beds, 2 baths  
 Laminate flooring & Carpets  
 Huge front & back deck

MLS® SK608094



### TURTLE LAKE

2406 Spruce-Indian Pt  
 Golden Sands Crescent

**\$439,900**

1,340 sq. ft. year round cabin  
 3 bedrooms, 2 baths  
 Deck and fire pit in private backyard  
 F/S/W/D & storage shed included

MLS® SK600788



### Turtle Lake Lot 1

Sunshine Kivimaa  
 Moonlight Bay Place

**\$130,000**

65 x 130 ft bare lot  
 Corner of Sunshine Place  
 &  
 Lake Shore Drice

MLS® SK600788

RE/MAX OF THE BATTLEFORDS  
 REMAX OF BATTLEFORD  
 INDEPENDENTLY OWNED AND OPERATED

**Wally Lorenz - Agent**  
 Tel: 306-843-3296  
 Cel: 306-843-7898  
 email: znerol.w@sasktel.net  
<http://wallylorenz.point2agent.com>

RE/MAX OF THE BATTLEFORDS  
 REMAX OF BATTLEFORD  
 INDEPENDENTLY OWNED AND OPERATED

**Dorothy Lehman - Agent**  
 Tel: 306-446-8800  
 Cel: 306-441-7782  
 Fax: 306-445-3513  
 email: jd.leh@sasktel.net

RE/MAX OF THE BATTLEFORDS  
 REMAX OF BATTLEFORD  
 INDEPENDENTLY OWNED AND OPERATED

**Kayla Petersen - Agent**  
 Tel: 306-446-8800  
 Cel: 306-481-5780  
 email: kmb@sasktel.net