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STANDARDS COUNCIL OF CANADA ACCREDITS ULC AS AN INSPECTION BODY FOR FIELD EVALUATIONS OF GAS-FIRED APPLIANCES & EQUIPMENT

The Standards Council of Canada (SCC) has named Underwriters Laboratories of Canada Inc. (ULC) as an accredited Inspection Body (IB) for performing Field Evaluations (FE) of Gas-fired Appliances & Equipment (A&E). As an accredited SCC IB, ULC will now be able to expand its suite of services to work with owners and operators to help ensure their gas-fired appliances and equipment are in compliance with the B149 Gas Code and other published requirements. This expansion to the current scope opens the doors for ULC to deliver field evaluation services as an SCC Accredited Inspection Body in all Canadian provinces and territories. With this IB accreditation, ULC positions itself to further support the safety mandate of code authorities having jurisdiction across the country.

"ULC is very pleased to make this announcement today because it means that we can provide another value-added service in this industry

which is so very important to the Canadian economy," said Joe Hosey, general manager of ULC. "Now we will be able to work even more closely with local businesses to better serve their needs."

"We are pleased to become an SCC Accredited Inspection Body because this added credential will help our customers meet their compliance needs," said Milan Dotlich, global business leader of UL's Oil and Gas division. "UL is always striving to be in the best position to help our customers bring innovative products to markets as well as demonstrate compliance to regulators."

For more information about this recent accreditation please visit the SCC website. To learn more about UL's full range of service offerings for the Oil and Gas industry, please e-mail us at Info.Canada@ul.com.

About UL
UL fosters safe living and working conditions for people everywhere through the application of science to solve safety, security and sustainability challenges. The UL Mark engenders trust enabling the safe adoption of innovative new products and technologies. Everyone at UL shares a passion to make the world a safer place. We test, inspect, audit, certify, validate, verify,

advise and train and we support these efforts with software solutions for safety and sustainability. To learn more about us, visit UL.com

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SOURCE ULC
LIGHTNING INDUSTRIES ENGAGED BY STRATA BPS - ESTIMATED INITIAL REVENUE AT US \$24,000/MONTH

Lightning Ventures Inc. (CSE: LVI) (Frankfurt: 1HM) (the "Company") is pleased to announce that its wholly-owned subsidiary, Lightning Industries, has been engaged by Strata BPS to provide a minimum of 30 Lightning LT-X Chemical Injections Systems. A 30-day pilot system will be installed in January 2018 and, upon acceptance of system functionality, installations will commence during the latter part of February 2018. Initial revenue is estimated at US\$24,000.00 per month once fully installed.

As gas wells age and liquids accumulate surfactants in a hard

stick form are commonly injected as foaming agents to increase production. The Lightning LT-X Chemical Injection system is unique in that a liquid is injected thereby avoiding the problems inherent with the disintegration of solids sticks in humid or high heat conditions. In addition, the LT-X chemicals contain no inert hardening agents allowing for more potency per application.

In 2013, Mexico instigated changes that allowed private companies to explore and extract hydrocarbons. Strata BPS is a leading Mexican company actively involved in exploration and production of oil and gas projects in hydrocarbon rich areas of Mexico and South Texas.

Don Rainwater, CEO, commented: "Strata BPS is a key player in Mexico. Our ability to install operational systems with Strata will increase our visibility and enhance our sales efforts."

About Lightning Ventures
Lightning Ventures Inc. (CSE: LVI) (Frankfurt: 1HM) is an oil and gas industrial services company. It operates a specialty manufacturing business based in Hobbs, New Mexico through its subsidiary Lightning Industries, Inc., which provides products to enhance efficiency and increase

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the production of oil and gas wells. Further information about Lightning Ventures is available under its profile on the SEDAR website www.sedar.com and at www.lightningind.com.

Neither the Canadian Securities Exchange nor its Market Regulator (as that term is defined in the policies of the Canadian Securities Exchange) accepts responsibility for the adequacy or accuracy of this release.

This news release may contain forward-looking statements based on assumptions and judgments of management regarding future events or results. Such statements are subject to a variety of risks and uncertainties which could cause actual events or results to differ materially from those reflected in the forward-looking statements. The company disclaims any intention or obligation to revise or update such statements.

SOURCE Lightning Ventures Inc.

TRANSALTA ANNOUNCES ACCELERATED TRANSITION TO CLEAN ENERGY

TransAlta Corporation ("TransAlta" or the "Company") (TSX: TA; NYSE: TAC) announced today that its Board of Directors has approved additional elements in the Company's strategy to accelerate its transition to gas and renewables generation. These elements include: Entering into a letter of intent

with Tidewater Midstream and Infrastructure Ltd. ("Tidewater") to construct a 120 kilometre natural gas pipeline from Tidewater's Brazeau River Complex to TransAlta's generating units at Sundance and Keephills to eventually supply the Company with up to 340 million cubic feet of gas per day;

Accelerating the conversion of Sundance Units 3 to 6 and Keephills Units 1 and 2 from coal-fired generation to gas-fired generation in the 2021 to 2022 timeframe, a year earlier than originally planned. The coal-fired plants operated by TransAlta, once converted to gas, are anticipated to be able to run through to 2031 to 2039 – a significant lengthening of their asset lives; and

Mothballing temporarily a combination of Sundance units in 2018 and 2019 to ensure that two Sundance coal units can operate at high capacity utilizations with lower costs through the period to 2020 when additional power will be needed in the Alberta market. Sundance Units 3 to 6 will re-enter the market starting in 2020 as the demand for electricity rises.

Details on the Company's Brazeau Pumped Storage Project, which is a key cornerstone of its gas and renewables strategy, are also provided. The Company expects dispatchable renewable resources to be valuable in a future where carbon emitting plants will mostly provide back up to low cost intermittent renewable resources.

The Company also provided its

2018 annual guidance today, which is discussed below.

"We continue to position TransAlta as a leader in clean power generation and our strategy dramatically improves our competitive position and our ability to generate strong cash flow over the long term," said Dawn Farrell, President and Chief Executive Officer. "Our asset base in Alberta is poised to ensure that we can provide low cost, clean, reliable and firm electricity to customers."

Gas Supply for Conversions and Accelerated Coal-to-Gas Conversion Schedule

As announced earlier today, TransAlta has entered into a letter of intent with Tidewater for the construction of a 120 kilometre pipeline from their Brazeau River Complex to TransAlta's Sundance and Keephills facilities. The pipeline will provide initial capacity of 130 million cubic feet of gas per day by 2020, and have expansion capability to 340 million cubic feet of gas per day. The initial capacity will support fuel blending, using a fuel combination of coal and gas for generation, which will reduce the marginal cost as well as emissions. TransAlta will have the option to invest up to 50 percent in the pipeline, which, if exercised, would reduce the costs associated with the tolling agreement.

The decision to work with Tidewater advances the timeframe for the construction of a pipeline and permits the acceleration of plant conversions. As a result, and given the clarity provided by the

draft coal-to-gas conversion rules proposed by the Government of Canada, the Company has determined to accelerate the conversion of Sundance Units 3 to 6 and Keephills Units 1 and 2 from coal-fired generation to gas-fired in the 2021 to 2022 timeframe, a year earlier than originally planned. TransAlta remains of the view that having at least two pipelines supplying natural gas would reduce operational risks and continues to advance discussions with other parties to construct additional pipelines to meet the remaining gas supply requirements for the facilities.

Although not yet finalized, the Government of Canada has proposed coal-to-gas conversion rules that would extend the life of TransAlta's gas conversion units by five-to-ten years past their federal end of coal life, depending on their CO2 emissions profile. The proposed rules would see the life of TransAlta's entire coal-fired fleet extended by an aggregate of approximately 75 years.

In addition to the extending of their operating lives, the benefits of converting units to gas generation include: (i) significantly lowering carbon intensities, emissions, and costs; (ii) significantly lowering operating and sustaining capital costs; and (iii) increasing operating flexibility.

Sundance Operations in the 2018 to 2020 Timeframe

The Board of Directors have approved the following; Sundance Unit 3, will be temporarily

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mothballed on April 1, 2018 for a period of up to two years;

Sundance Unit 5, will be temporarily mothballed on April 1, 2018 for a period of up to one year; and

Sundance Unit 4, will be temporarily mothballed on April 1, 2019 for a period of up to two years.

The decision to mothball selected units ensures that the remaining units operate at strong capacity utilization factors which ensure competitive cost structures. Sundance Unit 3, Sundance Unit 4 and Sundance Unit 5 comprise 368 MW, 406 MW and 406 MW, respectively, of the 2,141 MW Sundance power plant. TransAlta maintains the flexibility to return mothballed units to service when market fundamentals support the addition of their generation. The mothballing of the units will also assist TransAlta in its preparations for converting the units to gas.

On April 19, 2017, the Company announced that it would retire Sundance Unit 1 and mothball Sundance Unit 2, effective January 1, 2018. Sundance Unit 2 will also be available to return to service in 2020.

Brazeau Pumped Storage

Brazeau Hydro is an existing power station on the North Saskatchewan River location north-west of Edmonton. The facility currently produces 355 MW of power under a power purchase arrangement ("PPA") with the Balancing Pool. The PPA expires at the end of 2020. Brazeau Pumped Storage is a development project, at Brazeau Hydro, that would create up to 900 MW of additional generation and storage capability. The facility would utilize the existing footprint to generate power under conditions of strong demand and store power when supply resources outpace demand. It is particularly competitive for ensuring that low cost, intermittent wind and solar generation resources can be stored for use in high demand periods. The Company is developing the project in anticipation of a requirement over time to replace baseload thermal resources with dispatchable renewable resources in the Alberta market. The project, if it were to win a long-term contract in a future competitive call, could be ready for service as early as 2025.

2018 Outlook

For 2018, we expect our annual free cash flow ("FCF") to be in-line with our 2017 expected annual FCF, despite the expiry of the Sundance A PPA, the early termination of the Sundance B PPA and Sundance C PPA, and the termination of our Solomon contract in Australia. We have already received approximately

\$400 million for the early termination of the Solomon contract and we are expecting to receive in excess of \$200 million from the Balancing Pool for the early termination of the Sundance B PPA and Sundance C PPA. As a result, we have accelerated our debt reduction plan and will have additional financial flexibility over the next three years. The PPA terminations have provided increased operational flexibility and enables optimization of the Sundance power plant. This optimization results in significant reductions in operating costs as well as sustaining and productivity capital, which we expect will be in the range of \$215 to \$235 million.

The outlook assumes an average price of \$50-60/MWh in Alberta and that the Sundance merchant units will run between 65 to 75% in 2018.

Investor Day

TransAlta will be hosting an Investor Day at 9:30am ET on Wednesday, December 6th, 2017 during which our executive team will discuss the announcements above. A link to the presentation and live webcast will be available on the Investors section of TransAlta's website at <http://www.transalta.com/investors/events-and-presentations>.

About TransAlta Corporation:

TransAlta owns, operates and develops a diverse fleet of electrical power generation assets in Canada, the United States and Australia with a focus on long-term shareholder value. We provide municipalities, medium and large industries, businesses and utility customers clean, affordable, energy efficient, and reliable power. Today, we are one of Canada's largest producers of wind power and Alberta's largest producer of hydro-electric power. For over 100 years, TransAlta has been a responsible operator and a proud community-member where its employees work and live. TransAlta aligns its corporate goals with the UN Sustainable Development Goals and we have been recognized by CDP (formerly Climate Disclosure Project) as an industry leader on Climate Change Management. We are also proud to have achieved the Silver level PAR (Progressive Aboriginal Relations) designation by the Canadian Council for Aboriginal Business.

For more information about TransAlta, visit our web site at transalta.com.

Forward-Looking Statements

This news release contains forward-looking statements and forward-looking information within the meaning of applicable securities laws. The use of any of the words

"expect", "anticipate", "continue", "estimate", "may", "will", "project", "should", "propose", "plans", "intends" and similar expressions are intended to identify forward-looking information or statements. More particularly, and without limitation, this news release contains forward-looking statements and information relating to: the mothballing of Sundance Units 3, 4 and 5; the expected value of dispatchable renewable resources, such as the Brazeau Pumped Storage project; that carbon emitting plants are expected to primarily provide back up to low cost intermittent renewable resources in the future; the expectation that mothballing a combination of Sundance units in 2018 and 2019 will allow the two operating Sundance coal units to operate at high capacity utilizations to 2020, when additional power is expected to be needed in the Alberta market; the conversion to gas-fired generation of Sundance Units 3 to 6 and Keephills Units 1 to 2, including the timing thereof; the lengthening of the coal-fired plants lives, once converted to gas, to 2031 to 2039; the expected gas supply required for converted units and the construction by Tidewater of a 120 kilometre pipeline to TransAlta's Sundance and Keephills facilities with a capacity of 130 million cubic feet of gas per day by 2020 and expansion capability to 340 million cubic feet of gas per day; the terms of any definitive agreement with Tidewater, including the option to invest up

to 50 percent in the pipeline; the anticipated benefits of converting units to gas; the Government of Canada's proposed coal-to-gas conversion rules expected to extend the life of TransAlta's coal units by five-to-ten years past their federal end of coal life, depending on their emissions profile; the life of TransAlta's coal-fired fleet to be extended by an aggregate of approximately 75-years; the benefits of converting coal-fired generating units to gas-fired generating units; the construction and development of the Brazeau Pumped Storage project, including that such project would create up to 900 MW of additional hydro and storage capability, the timing for when such project could come on-line, the competitiveness of such project, and the anticipated Alberta provincial requirement to replace baseload thermal generation with dispatchable renewable resources; the 2018 outlook, including 2017 expected annual FCF and 2018 financial targets; amounts to be received from the Balancing Pool in connection with the termination of the Sundance B and Sundance C PPAs; increased asset optimization; reductions in operating costs and sustaining and productivity capital in the range of \$215 to \$235 million; and the 2018 dividend amounts and payout ratio. These statements are based on TransAlta's belief and assumptions based on information available at the time the assumptions were made. These statements



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are subject to a number of risks and uncertainties that may cause actual results to differ materially from those contemplated by the forward-looking statements. Some of the factors that could cause such differences include: legislative or regulatory developments, including as it pertains to the Alberta capacity market; the Federal and/or Provincial governments not implementing legislation or regulations facilitating the conversion from coal generation to gas generation; the Federal and/or Provincial governments adopting different carbon prices rules; changes in economic and competitive conditions; inability to secure natural gas supply and the construction of a natural gas pipeline on terms satisfactory to the Company; the introduction of disruptive sources of energy or capacity; changes in the price for natural gas and electricity, including expected pricing in Alberta and Mid-C; decreased demand for energy or capacity; Canadian coal capacity factors and hydro and wind resources being lower than expected; availability of financing; and other risk factors contained in the Company's annual information form and management's discussion and analysis. Readers are cautioned not to place undue reliance on these forward-looking statements or forward-looking information, which reflect TransAlta's expectations only as of the date of this news release. The purpose of the financial outlooks contained in this news release are to give the reader information about management's current

expectations and plans and readers are cautioned that such information may not be appropriate for other purposes. TransAlta disclaims any intention or obligation to update or revise these forward-looking statements, whether as a result of new information, future events or otherwise, except as required by law.

Note: All financial figures are in Canadian dollars unless otherwise indicated.

SOURCE TransAlta Corporation

RITCHIE BROS. DECLARED APPARENT HIGH BIDDER FOR U.S. DEPARTMENT OF DEFENSE NON-ROLLING STOCK SURPLUS CONTRACTS

For the past three years, Ritchie Bros.' GovPlanet marketplace has been helping the U.S. Department of Defense's (DoD) Defense Logistics Agency (DLA) sell thousands of its surplus rolling stock assets. Today, Ritchie Bros. is expanding its relationship with the government agency, after being declared apparent high bidder for two new contracts with the DLA, to purchase, manage and sell non-rolling stock surplus assets for both its East and West regions. The contract has a base term of two years with four one-year renewal options.

Non-rolling stock assets include non-wheeled items such as industrial machinery, electrical equipment,

textiles, spare parts and other miscellaneous surplus assets.

"We're very excited to win this contract and expand our support of the DLA in selling their surplus assets," said Ravi Saligram, CEO of Ritchie Bros. "Our relationship with the DLA was initiated by Greg Owens and the IronPlanet team and was used as the starting point for the very successful GovPlanet marketplace, which specializes in selling assets for government agencies. Over the past three years we have sold more than 43,000 items for the DLA through GovPlanet! This new contract will help continue the growth trajectory of GovPlanet and our company as a whole."

"The strength of our GovPlanet marketplace is growing with our acquisition by Ritchie Bros.," said Greg Owens, Group President, New Sectors & Ventures, Ritchie Bros. "Together we are able to reach more potential buyers than ever before, providing the DLA and all our GovPlanet consignors unparalleled service and strong returns on their assets."

About GovPlanet:

GovPlanet, a Ritchie Bros. solution, was launched in 2014 to address the specialized equipment disposition needs of public entities, from federal, including military, to state, local and municipal. Each week, on average, GovPlanet draws close to 90,000 attendees to its online auctions. Items go into preview two weeks in advance and bidders can view photos, video and inspection reports. All items sold on GovPlanet have been inspected and come with IronPlanet's exclusive IronClad Assurance® equipment condition certifications, which give bidders the confidence to buy online from anywhere in the world.

About Ritchie Bros.:

Established in 1958, Ritchie Bros. (NYSE and TSX: RBA) is a global asset management and disposition company, offering customers end-to-end solutions for buying and selling used heavy equipment, trucks and other assets. Operating in a multitude of sectors, including construction, transportation, agriculture, energy, oil and gas, mining, and forestry, the company's selling channels include: Ritchie Bros. Auctioneers, the world's largest industrial auctioneer offers live auction events with online bidding; IronPlanet, an online marketplace with featured weekly auctions and providing its exclusive IronClad Assurance® equipment condition certification; Marketplace, an online marketplace offering multiple price and timing options; Mascus, a

leading European online equipment listing service; and Ritchie Bros. Private Treaty, offering privately negotiated sales. The company also offers sector-specific solutions including GovPlanet, TruckPlanet, Kruse Energy Auctioneers, and Cat® auctions, plus equipment financing and leasing through Ritchie Bros. Financial Services. For more information about the unprecedented choice provided by Ritchie Bros., visit RitchieBros.com.

Photos and video for embedding in media stories are available at rbauction.com/media.

SOURCE Ritchie Bros. Auctioneers

BROCK AWARDED MULTIMILLION DOLLAR CONTRACT FOR LOUISIANA LIQUEFACTION PROJECT

The Brock Group was recently awarded a multimillion dollar subcontract agreement for insulation at a liquefaction project in southwest Louisiana. Brock will supply and install the hot, cold and acoustic insulation and heat tracing on piping.

"We are pleased to be chosen for this important project, which will be the largest LNG engagement in our company's history," said Brock's Chairman and CEO Mike McGinnis. "We look forward to bringing our focus on safety, execution excellence and continuous improvement to this project to deliver value for all stakeholders."

"As a local company with strong employment base and extensive insulation experience, Brock is well positioned to serve the project needs," said Brock Regional President Darryl Clark. "Our team stands ready to support this important liquefied natural gas project."

The Brock Group is a leading provider of industrial specialty services with headquarters in Houston, Texas, and operating units in the United States and Canada. The company supports routine maintenance, turnarounds and capital projects by providing services including scaffolding and work access, insulation, coatings/linings, and asbestos abatement, as well as additional associated services. Brock has longstanding relationships with a broad array of customers including some of the largest Fortune 500 companies in the oil & gas, refining, petrochemical, power generation, LNG and pharmaceutical industries. For more information on Brock, visit www.brockgroup.com.

SOURCE The Brock Group



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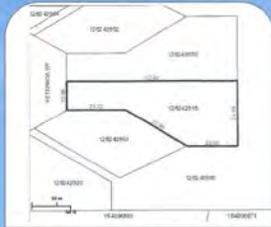
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5 bedrooms, 3 season cabin
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 Fully furnished, open concept
 Deck in front and back
 Double detached garage

MLS® SK612899



Turtle Lake 1 ZULYNIK-KIVIMAA MOONLIGHT BAY PLACE

\$245,600

768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
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Turtle Lake

216 Bruce

\$212,500

600 sq. ft. cabin
 2 bedrooms, 1 bath
 Large 95 x 143 ft. lot
 Close to playgrounds,
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TURTLE LAKE

1308 Kewatin Lane

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 Plus 10x10 Coverall

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114 Peterson Way - Eastview Beach

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Turtle Lake

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