

VALEURA ANNOUNCES COMMENCEMENT OF DRILLING AT THE DEVEPINAR-1 APPRAISAL WELL AND INANLI-1 COMPLETION PROGRAMME

Valeura Energy Inc. (TSX:VLE) ("Valeura" or the "Company"), the upstream natural gas producer focused on appraising and developing an unconventional gas accumulation in the Thrace Basin of Turkey, is pleased to announce the commencement of drilling operations at the Devepinar-1 appraisal well and an update on the completion programme for the Inanli-1 well.

Devepinar-1 drilling
Valeura spudded the Devepinar-1 appraisal well on February 19, 2019, approximately 20 km to the west of the Inanli-1 appraisal well. The location was selected by Valeura and its partners Equinor Turkey B.V. ("Equinor"), and Pinnacle Turkey International ("Pinnacle") as a substantial step-out, intended to test the lateral extent of the Basin Centered Gas Accumulation ("BCGA") play to the western side of the basin. In continuing with its strategy to fully appraise its Thrace BCGA, the drilling programme includes an extensive data-gathering plan. Given the success of Inanli-1 in demonstrating the presence of overpressured gas down to approximately 4,900 metres, Devepinar-1 is currently planned to focus on the most promising intervals, which are shallower. The well is planned to be drilled to 4,300 metres, and will take approximately 80 days, but the design will allow for the well to be deepened further if required.

The drilling, evaluation and casing of the well is expected to have a gross cost of approximately C\$25 million. Valeura is operator with a working interest of 31.5% in the deep rights of the West Thrace exploration license, with Equinor holding 50% and Pinnacle the remaining 18.5%.

Inanli-1 completion programme
Multi-stage reservoir stimulation and flow testing operations on Inanli-1 will target at least four intervals of interest identified in the well's

1,615 metre gross objective section.

Valeura will return to well operations in the next few weeks to conduct a diagnostic fracture integrity test ("DFIT") at the bottom of the well to confirm the maximum pressure. This is required to select equipment that will be used for the stimulation and testing operations. Details of the stimulation programme and associated costs, to be funded by Equinor, are being developed based on flow simulation modelling and the Company plans to employ production logging techniques to determine fluid composition and flow potential from each discrete interval. Where warranted, flow-back times may be extended to several weeks for individual intervals.

The Company has procured long-lead items and consumables in relation to the completion programme, and equipment is expected to be mobilised to the well site over the coming weeks, as it becomes available from prior operations. Stimulation and testing operations are expected to commence in April, 2019.

Sean Guest, President and CEO commented:

"Devepinar-1 is an important appraisal well for the play and will help to indicate the lateral extent of the BCGA by stepping out a full 20 km from Inanli-1. Success here would validate our thesis that the BCGA is pervasive across the majority of our acreage."

"Meanwhile, we are eager to learn more about the individual zones of interest in Inanli-1, and continue to define a completion programme that will maximise our understanding of the flow potential from each relevant interval."

Additional information relating to Valeura is also available on SEDAR at www.sedar.com and on the Company's corporate website at www.valeuraenergy.com.

About the Company
Valeura Energy Inc. is a Canada-based public company currently engaged in the exploration, development and production of petroleum and natural gas in Turkey.

Forward-Looking Statements and Cautionary Statements

This news release contains certain forward-looking statements and information (collectively referred to herein as "forward-looking information") including, but not limited to: the cost and time to drill the Devepinar-1 well, the depth of any potential sweet spots or promising zones, Valeura's intent to frack and production test the Inanli-1 well, timing to commence fracking and testing operations, the assessment of the resources in the test formations, and the potential that the BCGA play is pervasive across the basin. Forward-looking information typically contains statements with words such as "anticipate", "estimate", "expect", "target", "potential", "could", "should", "would" or similar words suggesting future outcomes. The Company cautions readers and prospective investors in the Company's securities to not place undue reliance on forward-looking information, as by its nature, it is based on current expectations regarding future events that involve a number of assumptions, inherent risks and uncertainties, which could cause actual results to differ materially from those anticipated by the Company.

Forward-looking information is based on management's current expectations and assumptions regarding, among other things: continued political stability of the areas in which the Company is operating; continued safety of operations; continued timeliness of approvals forthcoming from the Turkish government and regulators in a manner consistent with past conduct; future drilling activity on the expected timelines; the continued favourable pricing and operating netbacks in Turkey; future production rates and associated operating netbacks and cash flow; future sources of funding; future economic conditions; future currency exchange rates; and the Company's continued ability to obtain and retain qualified staff and equipment in a timely and cost efficient manner. In addition, the Company's work programmes and budgets are in part based upon expected agreement among joint venture partners and associated exploration, development and marketing plans and anticipated costs and sales prices, which are subject

to change based on, among other things, the actual results of drilling and related activity, availability of drilling, fracking and other specialised oilfield equipment and service providers, changes in partners' plans and unexpected delays and changes in market conditions. Although the Company believes the expectations and assumptions reflected in such forward-looking information are reasonable, they may prove to be incorrect.

Forward-looking information involves significant known and unknown risks and uncertainties. A number of factors could cause actual results to differ materially from those anticipated by the Company including, but not limited to: the risks of currency fluctuations; changes in gas prices and netbacks in Turkey; uncertainty regarding the contemplated timelines and costs for the deep evaluation; the risks of disruption to operations and access to worksites, threats to security and safety of personnel and potential property damage related to political issues, terrorist attacks, insurgencies or civil unrest in Turkey; political stability in Turkey; the uncertainty regarding government and other approvals; counterparty risk; potential changes in laws and regulations; and risks associated with weather delays and natural disasters. The forward-looking information included in this news release is expressly qualified in its entirety by this cautionary statement. The forward-looking information included herein is made as of the date hereof and Valeura assumes no obligation to update or revise any forward-looking information to reflect new events or circumstances, except as required by law. See the AIF for a detailed discussion of the risk factors.

Neither the Toronto Stock Exchange nor its Regulation Services Provider (as that term is defined in the policies of the Toronto Stock Exchange) accepts responsibility for the adequacy or accuracy of this news release.

SOURCE Valeura Energy Inc.

**EAST WEST
PETROLEUM
ANNOUNCES UPDATE
ON JUVA ACQUISITION**

East West Petroleum Corp. (TSX-V: EW) ("East West" or the "Company") is pleased to provide this corporate update.

JUVA LIFE INC. ("JUVA") ACQUISITION UPDATE

The Company is pleased to announce that it has executed a definitive agreement with Juva Life Inc. ("Juva") pursuant to which it will complete, subject to shareholder approval, the acquisition of Juva (the "Transaction") as previously announced and discussed in further detail in the Company's news releases dated January 8, 2018, August 17, 2018 and July 17, 2018 (the "News Releases"). In connection with the Transaction, the Company plans to delist its common shares from the TSX Venture Exchange, change its name to Juva and subsequently list on the Canadian Securities Exchange. On completion of the Transaction, the business of the Company will be the business of Juva.

Additionally, the Company has received an interim order from the Supreme Court of British Columbia in connection with its proposed spin out of assets to East West Oil and Gas Limited (the "Spin-Out"), as more particularly described in the News Releases, anticipated to complete prior to or concurrently with the Transaction.

A meeting of shareholders to vote on the Transaction, the Spin-Out, and related matters will be held on March 15, 2019 at 10 AM at Suite 1500, 1055 West Georgia Street, Vancouver BC. On February 15th the Company's information circular was mailed to shareholders. Assuming shareholders approve the Transaction, closing is anticipated to occur on or about March 21st, 2019.

On completion of each of the Transaction and the Spin-Out, shareholders of the Company will hold common shares in the capital of Juva on a basis of 1 share of Juva for each 10 shares of the Company and common shares in the spin out company East West Oil and Gas Limited in the same quantity as their current shareholdings in the Company. East West Oil and Gas Limited will hold the existing assets of the Company and will seek a listing on a recognized exchange.

About East West Petroleum Corp. East West Petroleum Corp. (www.eastwestpetroleum.ca) is a TSX Venture Exchange listed company established in 2010 to invest in international oil & gas opportunities. The Company has its primary focus on two key areas: New Zealand, where it has established production and cash flow and Romania where it is carried to production on an exploration program. In Romania the Company has exploration rights

in four exploration concessions covering 1,000,000 acres in the prolific Pannonian Basin of western Romania with Naftna Industrija Srbije ("NIS"). The Company does not own the acres but has exploration rights.

Neither the TSX Venture Exchange nor its Regulation Services Provider (as that term is defined in the policies of the TSX Venture Exchange) accepts responsibility for the adequacy or accuracy of this release.

This news release contains "forward-looking information" within the meaning of applicable securities laws. The Company has provided the forward-looking information, including, without limitation, statements relating to the receipt of shareholder approval for and subsequent completion of the Transaction, the Spin-Out, the consolidation of common shares in the capital of the Company, and related transactions, in reliance on assumptions that it believes are reasonable at this time. Although the Company believes in light of the experience of its officers and directors, current conditions and expected future developments and other factors that have been considered appropriate that the expectations reflected in this forward-looking information are reasonable, undue reliance should not be placed on them because the Company can give no assurance that they will prove to be correct. Actual results and developments may differ materially from those contemplated by these statements depending on, among other things, changes in general economic, market, or business conditions, and those risks set out in the Company's public documents filed on SEDAR. The forward-looking statements contained in this news release are made as of the date hereof and the Company does not undertake to update any forward-looking statements or forward-looking information that is incorporated by reference herein, except as required by applicable securities laws.

SOURCE East West Petroleum Corp.

SAK ABRASIVES INC. ACQUIRES BUFFALO ABRASIVES INC.

Sak Abrasives Inc., a wholly owned subsidiary of Sak Industries Private Ltd announced its acquisition of Buffalo Abrasives Inc. located in Buffalo, New York, USA.

Buffalo Abrasives is a leading US based manufacturer of resin bonded grinding wheels. The company has been a fourth-generation family owned and family run business with a state-of-the-art manufacturing plant in Buffalo, New York. The company

caters mainly to the North American market with distribution spread across the entire continental US. The company boasts of many loyal customers in the automotive, oil and gas, aerospace, steel and bearing industries. Commenting on the acquisition, Jeff Binkley, co-founder and CEO – Buffalo Abrasives Inc said: "We are very excited to be partnering with such an innovative and talented company. Sak Abrasives offers additional capabilities, products and expertise to Buffalo Abrasives. It is gratifying that we can continue to have a significant manufacturing presence in North Tonawanda where it all began."

Sak Abrasives is a division of Sak Industries Private Ltd and manufactures a full range of industrial abrasives catering to the Indian and overseas markets. During the past 20 years it has built an enviable base of loyal customers in the automotive, steel, fabrication, foundry, bearing, oil and gas industries. It has two manufacturing plants near Chennai and a Pan – India distribution with sales office in Noida, Kolkata, Pune, Ahmedabad and Chennai. Commenting on the acquisition, Kanika Krishna, COO – Sak Abrasives Inc said: "There is considerable value in a "Made in USA" brand and our vision is to allow our customers across the globe the choice of products manufactured in different geographies with varying price/quality. We now have a "Made in India" and "Made in USA" option in our product offering."

About Sak Abrasives Inc: Established in 1997, Sak Abrasives – A division of Sak Industries Private Limited has gained international recognition as a world-class producer of bonded, coated and super abrasive products. The company has put together its product offerings under the brand name of TOPLINE. With two large manufacturing facilities at Gummidipoondi near Chennai, from which Sak Abrasive products are shipped globally. Products are manufactured under strict quality control and are certified to the highest industry standards of ISO 9001 and EN 12413. For more information, please visit www.sakabrasives.com

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SOURCE Sak Industries Private Limited

FINAL COURT APPROVAL RECEIVED FOR ACQUISITION OF BEADELL BY GREAT PANTHER SILVER

GREAT PANTHER SILVER LIMITED (TSX: GPR; NYSE American: GPL) ("Great Panther", the "Company") is pleased to announce that on February 15, 2019, Beadell Resources Limited ("Beadell") received final orders from the Supreme Court of Western Australia approving the acquisition of Beadell by Great Panther (the "Acquisition"), which became effective on February 18, 2019.

The respective shareholders of Great Panther and Beadell approved the Acquisition at their respective shareholder meetings held last week. Closing of the Acquisition is expected the first week of March following completion of customary closing requirements.

Further information on the Acquisition is available on Great Panther's website at: <http://www.greatpanther.com/beadell-transaction/>.

ABOUT GREAT PANTHER

Great Panther Silver Limited is a primary silver mining and exploration company listed on the Toronto Stock Exchange trading under the symbol GPR, and on the NYSE American under the symbol GPL. Great Panther's current activities are focused on the mining of precious metals from its two wholly-owned operating mines in Mexico: the Guanajuato Mine Complex and the Topia Mine. The Company also expects to make a decision on whether or not to restart the Coricancha project in Peru by the end of March 2019. In addition, the Company anticipates closing the acquisition of gold producer Beadell Resources Limited during the first week of March, which will result in the creation of a new growth-oriented intermediate precious metals producer focused on the Americas.

CAUTIONARY STATEMENT ON FORWARD-LOOKING STATEMENTS

This news release contains forward-looking statements within the meaning of the United States Private Securities Litigation Reform Act of 1995 and forward-looking information within the meaning of Canadian securities laws (together, "forward-looking statements"). Such forward-looking statements may include, but are not limited to, statements regarding the timing and completion of the Acquisition, and the timing or positive outcome of a production decision for the Coricancha project.

These forward-looking statements involve known and unknown risks,

uncertainties and other factors that may cause the actual results, performance or achievements expressed or implied by such forward-looking statements to be materially different. Assumptions upon which forward looking statements relating to the Acquisition have been made include that Beadell and Great Panther will be able to satisfy the conditions of closing, that due diligence investigations of each party will not identify any materially adverse facts or circumstances, and that all required third party, regulatory and government approvals will be obtained. Such factors include, among others, risks and uncertainties relating to potential political and social risks involving Beadell and Great Panther's operations in a foreign jurisdiction, the potential for unexpected costs and expenses, fluctuations in metal prices, fluctuations in currency exchange rates, physical risks inherent in mining operations, operating or technical difficulties in mineral exploration, changes in project parameters as plans continue to be refined, and other risks and uncertainties, including those described in respect of Great Panther, in its annual information form for the year ended December 31, 2017 and material change reports filed with the Canadian Securities Administrators available at www.sedar.com and reports on Form 40-F and Form 6-K filed with the Securities and Exchange Commission and available at www.sec.gov.

There is no assurance that such forward looking statements will prove accurate; results may vary materially from such forward-looking statements; and there is no assurance that the Company will be able to identify and acquire additional projects or that any projects acquired will be successfully developed. Readers are cautioned not to place undue reliance on forward looking statements. The Company has no intention to update forward looking statements except as required by law.

SOURCE Great Panther Silver Limited

ADNOC ASSIGNED AA+ STANDALONE AND AA LONG-TERM ISSUER DEFAULT CREDIT RATING BY FITCH

The Abu Dhabi National Oil Company (ADNOC) announced today that Fitch Ratings (Fitch) has assigned ADNOC Group a standalone credit rating of AA+. The rating, according to Fitch, highlights the company's high upstream output and significant reserves, strong profitability, commercially-focused business model, downstream integration and conservative financial profile. The rating, Fitch said, sits at the upper boundary of the agency's rating

spectrum for all oil and gas companies

. Fitch also assigned a Long-Term Issuer Default Rating (IDR) of AA with a Stable Outlook to ADNOC, in line with the sovereign rating of Abu Dhabi, reflecting Fitch's assessment of the strong linkages between ADNOC and the Abu Dhabi government.

Both the standalone and Long-Term IDR rating are the highest ratings currently assigned by Fitch for any oil and gas company, globally.

His Excellency Dr. Sultan Ahmed Al Jaber, UAE Minister of State and ADNOC Group CEO said: "Today's announcement by Fitch, one of the leading, global credit rating agencies, recognizes ADNOC's world-class resources, our strong operating and financial performance, our robust financial profile and our disciplined investment model. These best-in-sector ratings also reflect our more open and flexible approach to strategic partnerships and the more efficient and active management of our capital and assets and validate the bold ambitions we have set for ADNOC under our progressive 2030 Strategy.

"These ratings further enhance transparency for all our stakeholders including our shareholder, partners, investors, lenders and employees as we seek to more proactively manage our resources, assets and capital to unlock greater value from every hydrocarbon molecule we produce. These high ratings are a testament to ADNOC's transformation, under the wise guidance of the UAE's leadership, and the hard work and dedication of our employees who have contributed to the sustained growth of ADNOC since its establishment."

The new Fitch ratings validate ADNOC's 2030 smart growth strategy, underpinned by an unwavering commercial focus and performance-led culture. Over the last three years ADNOC's progressive evolution has been punctuated by a number of significant milestones. The company has consolidated its businesses and unified its brand identity; entered the global capital markets for the first time; completed the first ever IPO of an ADNOC business; opened-up its concessions to new strategic partners; competitively tendered new exploration blocks for the first time in Abu Dhabi's history; launched the UAE's unconventional industry; embarked on an ambitious gas strategy aimed first at self-sufficiency and then transitioning to become a net exporter of natural gas; launched a major \$45 billion expansion to its downstream operations; undertaken a comprehensive digital transformation and taken its first steps to expand internationally. Guided, by the strategic pillars of People, Performance,

Profitability and Efficiency, ADNOC is creating a dynamic corporate culture that optimizes resources, maximizes value and incubates talent. In 2018, ADNOC achieved its 3.5 million bpd production capacity target and last month was named the most valuable brand in the Middle East.

ADNOC undertook this ratings exercise as part of its new approach to expand its partner and investor universe, as well as more actively manage its assets and capital. Over the last few years ADNOC has broadened its range and type of partners beyond traditional energy and petrochemical companies to also include new partners and investors from across the global financial and investment community. While ADNOC has no plans to issue a bond at the Group holding level, these credit ratings will enable greater access to a more international investor base and provide ADNOC with further smart financing options.

ADNOC was advised by Bank of America Merrill Lynch and Citigroup during the credit rating process.

About ADNOC

ADNOC is a major diversified group of energy and petrochemical companies that produces over 3 million barrels of oil and 10.5 billion cubic feet of raw gas a day. Its integrated upstream, midstream and downstream activities are carried out by 14 specialist subsidiary and joint venture companies. To find out more visit <http://www.adnoc.ae>. For further information: media@adnoc.ae.

SOURCE ADNOC

CANADA INVESTS IN ENERGY EFFICIENCY IMPROVEMENTS IN MONTREAL

Energy efficiency in industry strengthens competitiveness, lowers costs, maximizes profits and promotes a more sustainable environment. Promoting and rewarding energy-efficient practices are key components of Canada's approach to transitioning to a clean energy future.

Member of Parliament for Saint-Laurent, Emmanuella Lambropoulos, on behalf of Canada's Minister of Natural Resources, the Honourable Amarjeet Sohi, today formally announced a \$10,000 investment for 3M Canada for an ISO 50001 Energy Management Systems Standard that reduced the company's energy consumption and improved environmental performance.

With funding from Natural Resources Canada and facilitated by the Canadian Industry Partnership for Energy Conservation (CIPEC),

the project enabled 3M Canada to improve the energy performance of its Montreal Laboratory.

CIPEC includes more than 2,300 facilities representing 20 industrial sectors and over 50 trade associations. An award-winning partnership between the Government of Canada and Canadian industry, CIPEC advances industrial energy efficiency by promoting the uptake of energy management systems, best practices and technologies.

Through Generation Energy, Canada's national energy dialogue, Canadians expressed that they want to see Canada continuing to be a leader in the transition to a clean growth economy. Canada will continue to support innovative projects that create jobs, improve industry competitiveness, cut pollution and act on climate change.

Quick Facts

The ISO 50001 Energy Management Systems Standard is an internationally recognized voluntary standard that gives organizations a structured framework to manage energy.

Organizations that have implemented ISO 50001 have reduced energy costs and increased competitiveness while minimizing greenhouse gas (GHG) emissions and other environmental impacts.

Q u o t e s

"With industry and government working together at all levels, we can create a more prosperous, competitive and sustainable Canada. Our government is committed to energy efficiency, and we are proud to work with 3M Canada to advance our clean energy future."

Emmanuella Lambropoulos
Member of Parliament for Saint-Laurent

"The funding, combined with 3M Canada's own investments, has helped us improve energy efficiency by 6.3 percent since 2015 at our Montreal facility."

Andrew Hejnar
Energy Manager, 3M Canada

Related Information

Canadian Industry Partnership for Energy Conservation (CIPEC)

Follow us on Twitter: @NRCan (<http://twitter.com/NRCan>)

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Of the Battlefords

Turtle Lake & Brightsand Lake, SK Properties
 Each Office Individually Owned and Operated



TURTLE LAKE
 808 Lakeshore-Horseshoe Bay Drive
\$215,000
 Year round 2 bedroom cabin
 in the hamlet of Horseshoe Bay
 Turtle Lake
 768 sq. ft
 2 bedrooms, 1 bath
 MLS® SK612359



TURTLE LAKE
 3-3 Ahlstrom Drive
\$550,000
 1228 sq. ft. bungalow home
 3 bedrooms, 2 bath
 Acreage with 2 acres of
 towering evergreens giving you
 privacy
 MLS® SK715022



TURTLE LAKE
 58 Archie Clampitt Drive
\$199,900
 Four season cabin
 Natural gas forced air furnace
 and hot water tank
 2 bedrooms, 1 bath
 816 sq. ft.
 MLS® SK715286



TURTLE LAKE
 211 Al Drive
\$399,900
 Four season home
 Open concept kitchen
 Wood stove
 3 bedrooms, 2 bath
 1455 sq. ft.
 MLS® SK725876



MERVIN RM
 RM of Mervin
\$1,700,000
 151 acres 18 hole golf course
 with grass greens.
 4 titles on this property
 1120 sq. ft one and a half
 story 3 bedroom home
 (plus second level)
 MLS® SK713364



**2406 SPRUCE-INDIAN PT
 GOLDEN SANDS CR**
 Turtle Lake
\$399,900
 Year round cabin at Indian Point
 on Turtle Lake, SK
 This cabin comes with
 3 bedrooms, 2 baths



TURTLE LAKE
 1 ZULYNIK-KIVIMAA
 MOONLIGHT BAY PLACE
\$215,000
 768 sq. ft. cabin
 1 bedrooms, 1 bath
 Open floor plan
 F / S & storage included
 MLS® SK606156



MERVIN RM
 RM of Mervin
\$249,000
 6.78 acres with a
 1208 sq. ft bungalow
 built in 2014.
 2 bedrooms, 1 bath
 MLS® SK705583



TURTLE LAKE
 314 Knotts Landing
\$849,000
 1500 sq. ft. cabin
 3 bedrooms, 3 bath
 Lakefront home
 4 seasons
 MLS® SK719491



TURTLE LAKE
 RM of Mervin
\$170,000
 60 acres
 MLS® SK719479
TURTLE LAKE
 RM of Mervin
\$379,000
 160 acres
 MLS® SK719484



TURTLE LAKE
 RM of Mervin
\$89,000
 Close proximity to
 Moonlight Bay, Turtle Lake
 2 acres of bush land.
 Power on property.
 MLS® SK716004



TURTLE LAKE
 1308 Kewatin Drive
\$99,900
 Lot with a 24x26
 garage built in 2001.
 Electric heat and 16ft
 door. Also includes 10x10
 coverall
 MLS® SK700896



TURTLE LAKE
 RM of Mervin
\$83,000
 1.8 acres
 MLS® SK700857
TURTLE LAKE
 RM of Mervin
\$79,000
 1.42 acres
 MLS® SK700840



TURTLE LAKE LOT 1
 Sunshine Place
\$130,000
 65 x 130 ft bare lot
 Corner of Sunshine Place
 &
 Lake Shore Drive
 MLS® SK720820



BRIGHTSAND LAKE
 #13 Brightsand Place
\$85,000
 Corner lot at Brightsand Lake
 at Evergreen Beach.
 This lot has power, natural gas
 at the property line, water well
 and septic tank.
 MLS® SK715639

RE/MAX
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 REMAX OF BATTLEFORD
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